

YCFC&WCD BOARD OF DIRECTORS

February 3, 2026



Y O L O C O U N T Y
FLOOD CONTROL &
WATER CONSERVATION
DISTRICT

Agenda Item #1

Open Forum

Guest introductions, unscheduled appearances and opportunity for public comment on non-agenda items

Agenda Item #2

Adding Items to the
Posted Agenda

Agenda Item #3

CONSENT AGENDA

- a.) January 6 Regular Board Meeting Minutes
- b.) January 27 Special Board Meeting Minutes

Agenda Item #4

Potential In-Canal Hydropower Opportunity

Potential In-Canal Hydropower Opportunity

Who: GenH

What: 20-50 kW
In-Canal
Hydropower Pilot

Where: Upper
West Adams
Canal

When: As soon
as 2026



GENH

Potential In-Canal Hydropower Opportunity

- Small or Micro Hydropower start up company
- Founded in 2018 and based in Boston, MA
- Developing modular, low-impact hydropower systems for canals and dams



HUH0010 SlipMeters

WEA0170CK Langemann

WEA0182CK

West Canal



Project Funding

- GenH will fully fund all:
 - Capital costs
 - Installation activities
 - Operations
 - Maintenance
 - Monitoring
 - Insurance
 - Eventual removal
- GenH will pay YCFCWCD licensing fee
- YCFCWCD will provide site access and standard coordination

Milestones

Completed:

- ✓ Meetings and Site Visits
- ✓ Drone Imagery
- ✓ Proposal Submission
- ✓ Board Presentation

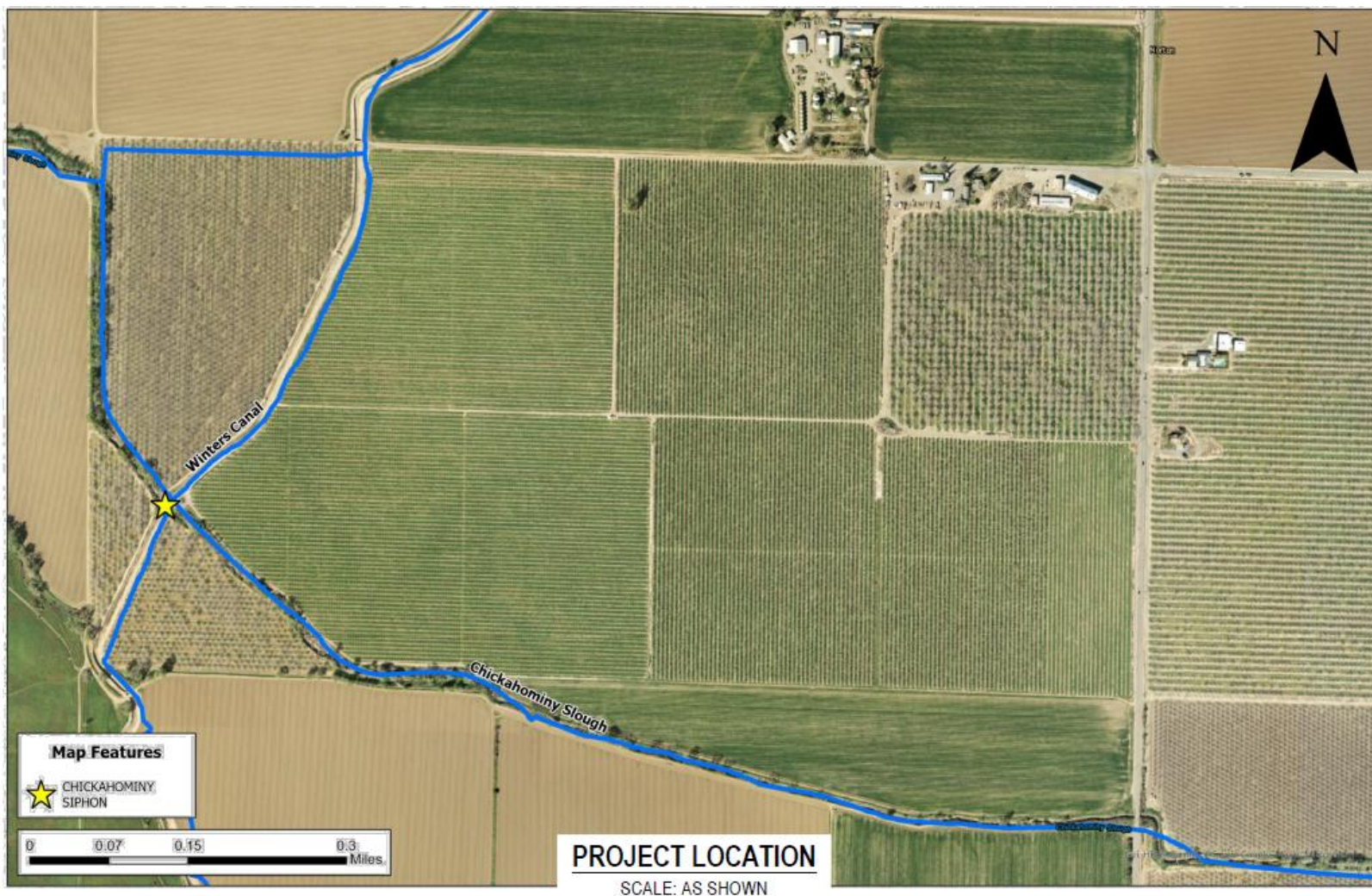
Next Steps:

- ☐ Agree on licensing fee paid to YCFCWCD by GenH
- ☐ Sign Temporary License and Access Agreement
- ☐ Complete civil engineering (Provost & Pritchard)

Agenda Item #5

Update on the Winters Canal Siphon and Walnut
Canal Headgate Replacement Project

Winters Canal Siphon and Walnut Canal Headgate Replacement Project



- Replacement of the failing 60" CMP underneath Chickahominy Slough (Walnut Canal)
- Replacement of the concrete inlet – upgrade to an automated Slipgate to siphon
- Upgrade of the Walnut Heading – installation of an automated FlumeGate
- Replacement of the concrete outlet
- ~130 cfs of capacity to irrigate downstream farm fields (build out potential)

Estimated Project Schedule

- 12/16-1/23: Advertise for Bids
- On or before 12/23: Environmental permits received
- 1/8: Pre-Bid Project Walk
- **Special meeting on 1/27: Board award bidder**
- 2/9-5/1: Construction window (weather dependent)
- Contractor to complete demo work

Updated Project Schedule

- 2/9: Pre-Construction Meeting
- 2/13-2/16: Mobilization and Demolition Begins
- 2/13-2/20: Finalize CDFW Permit and Complete Bird Surveys
- 2/20-5/1: Siphon construction, canal construction, fill and riprap placement

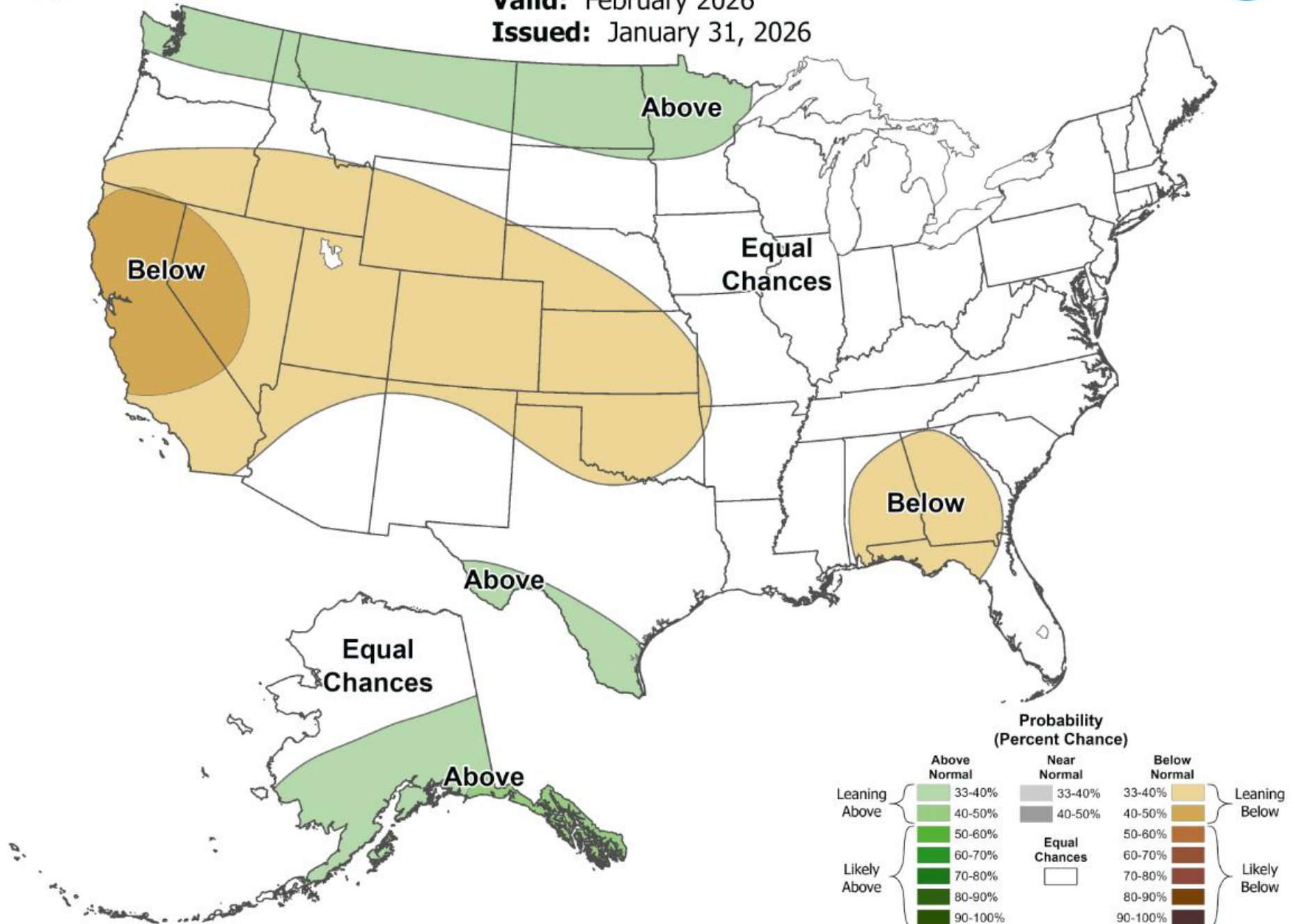


Monthly Precipitation Outlook



Valid: February 2026

Issued: January 31, 2026



Agenda Item #6

YSGA Update

County Well Moratorium Update

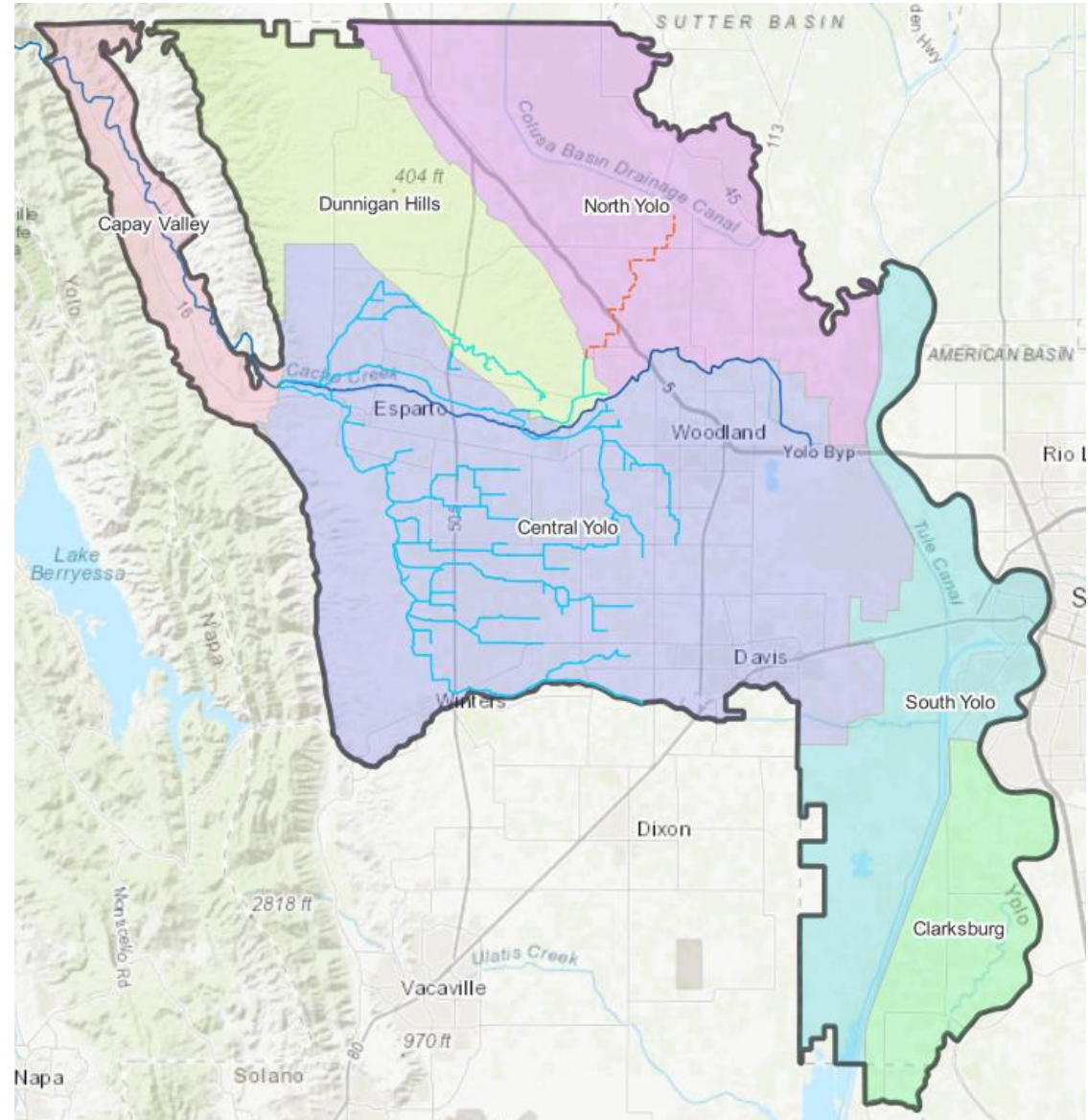
- 2/5: Next Well Permitting Working Group Meeting – Discussion about County General Plan and land use

Upcoming YSGA Meetings

Scheduled

- February 5: County Well Moratorium Working Group Meeting
- February 9: Special YSGA Board Meeting (YSGA Fee Study)
- February 19: Hungry Hollow Groundwater Working Group Meeting
- March: YSGA Fee Study Workshops

Subbasin Grant Funded Project Progress



Hungry Hollow Groundwater Working Group

Milestones Achieved



Working Group and YSGA Board Adopt Charter



Working Group Approve Engagement Strategy



Working Group Approve Implementation Options



Working Group Approve Prioritization Criteria

Hungry Hollow Groundwater Working Group

Milestones Achieved Continued



YSGA Board Appoint Voting Members to Working Group



Working Group select up to 5 projects to improve sustainability



YSGA Board approval on selected projects

Hungry Hollow Groundwater Working Group

No.	Project Name	Implementing Parties	Total Score	Ranking
5	Hungry Hollow Winter Water On-farm Recharge	Landowners, District	28	1
3	Oat Creek Trickle Flow Recharge	Landowners, District	27	2
7	Increase Conjunctive Use	Landowners, District	26	3
8	Voluntary Land Conversion and Water Management Practices	Landowners, District	26	4
2	No Name Slough Stormwater Capture and Recharge	Landowners, District	25	5

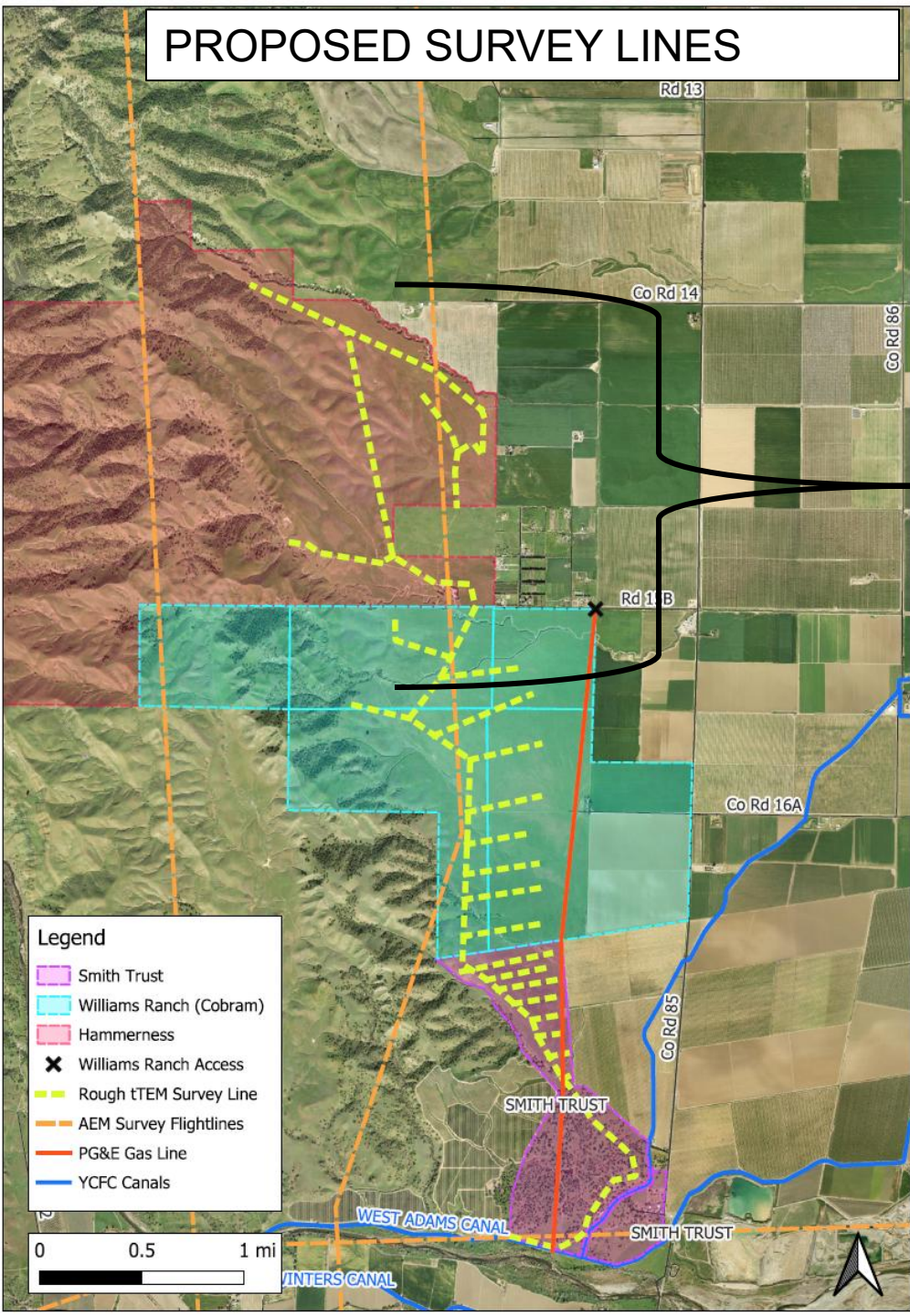
Planning In Progress



Hungry Hollow Hillslope tTEM

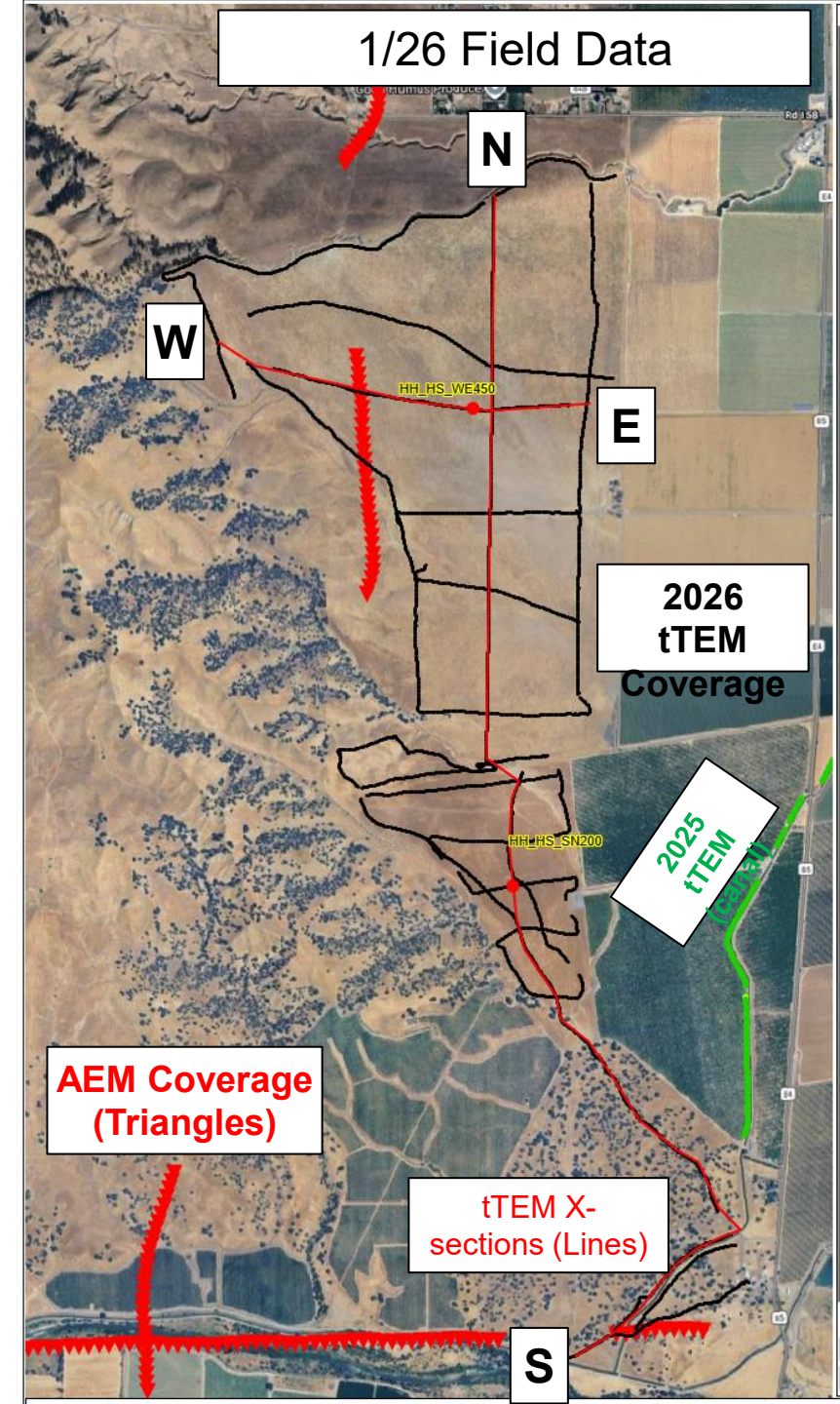
- Objectives:
 - Find evidence of a fault along the hills
 - Image architecture of hills to support hillslope recharge modelling (SAWS)
- Progress:
 - One day of tTEM data acquisition at Smith and Williams properties
 - Basic LCI inversions

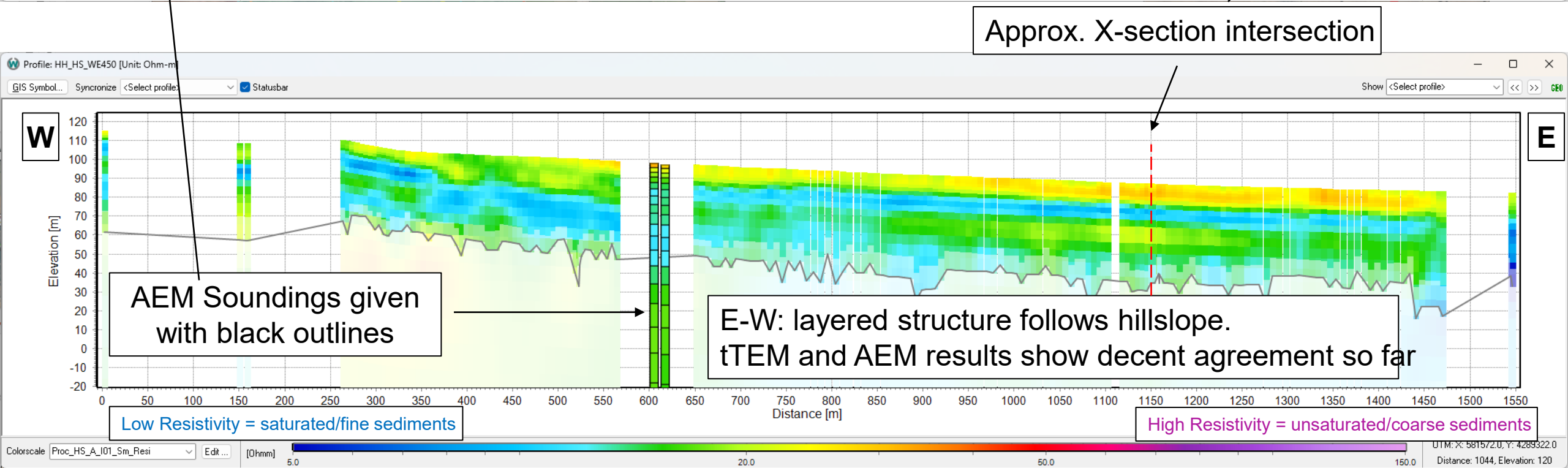
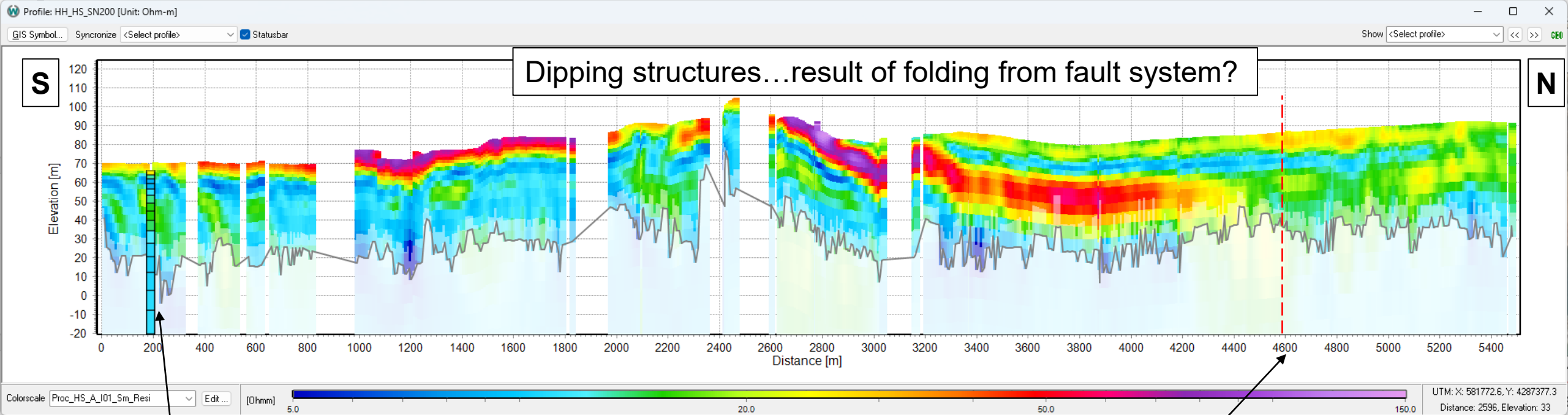
PROPOSED SURVEY LINES



2/2 Field Data

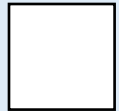
1/26 Field Data



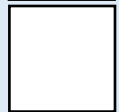


Hungry Hollow Groundwater Working Group

Milestones to Achieve



Prepare Draft Hungry Hollow White Paper (April)



Working Group and YSGA Board Adopt Hungry Hollow White Paper (June)

YSGA Fee Study

Milestones Achieved



Landowner interviews



YSGA Staff with support from West Yost: Review, ranking, and cost estimate adjustments for YSGA led Project and Management Actions for next 5-years



YSGA Ad-hoc Finance Committee Meetings:

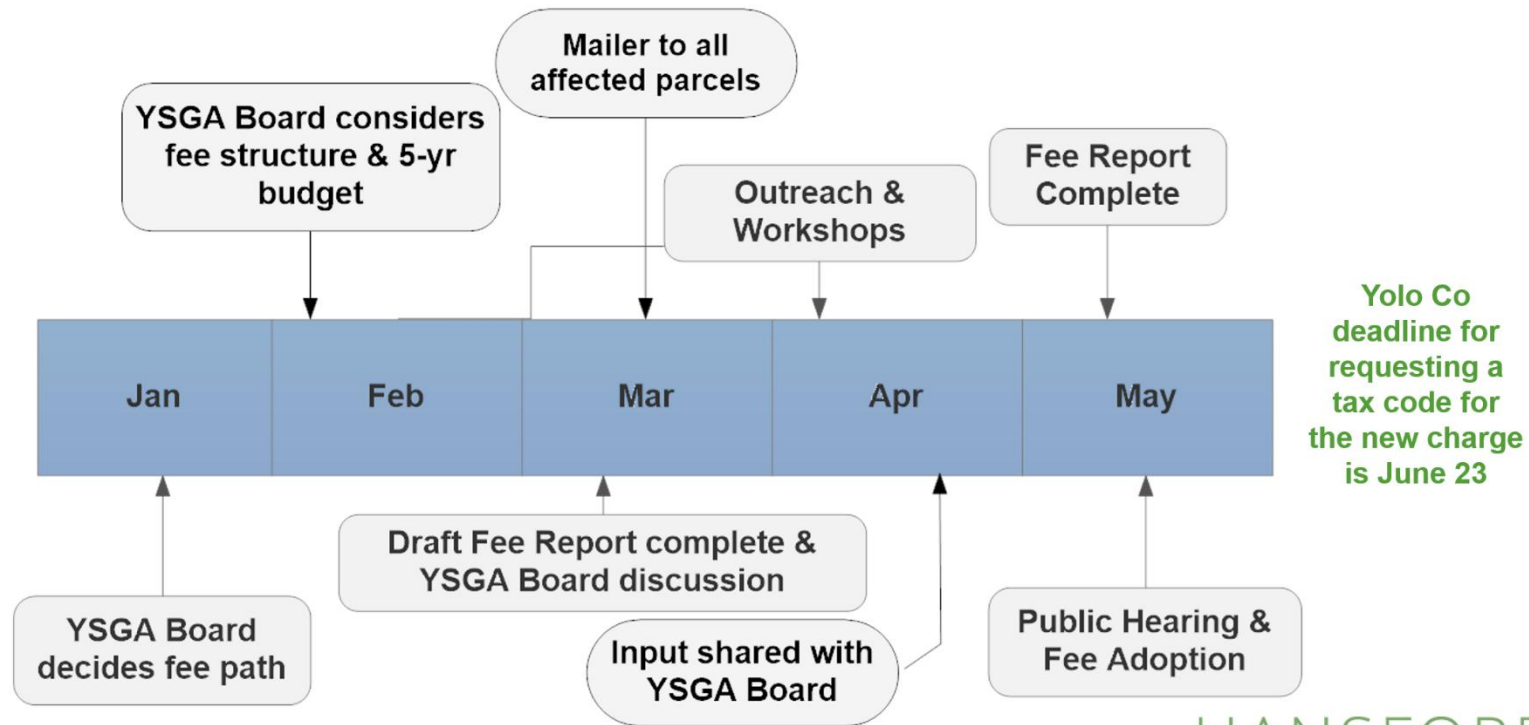
Fee Pathway Options (Proposition 26 v. Proposition 218)

Fee Structure Options (Tiered Fee)

Draft 5-yr Budget

YSGA Fee Study

2026 Timeline



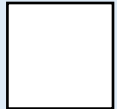
Note: Targeted outreach in February/March; public workshops in April.

GSP Periodic Evaluation

Milestones Achieved



September/October: TAC review of draft SMC revisions TM (Intera)



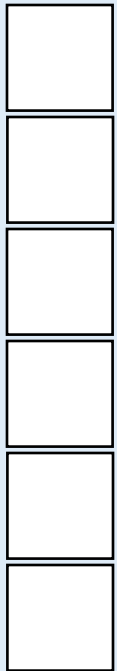
November: TAC Recommendation to NOT prepare GSP Amendment



January: YSGA Board approved TAC Recommendation (ie No GSP Amendment)

GSP Periodic Evaluation

Milestones to Achieve



February/March: TAC review 1st draft of GSP Periodic Evaluation

April/May: Review of TAC comments on 1st draft of GSP Periodic Evaluation

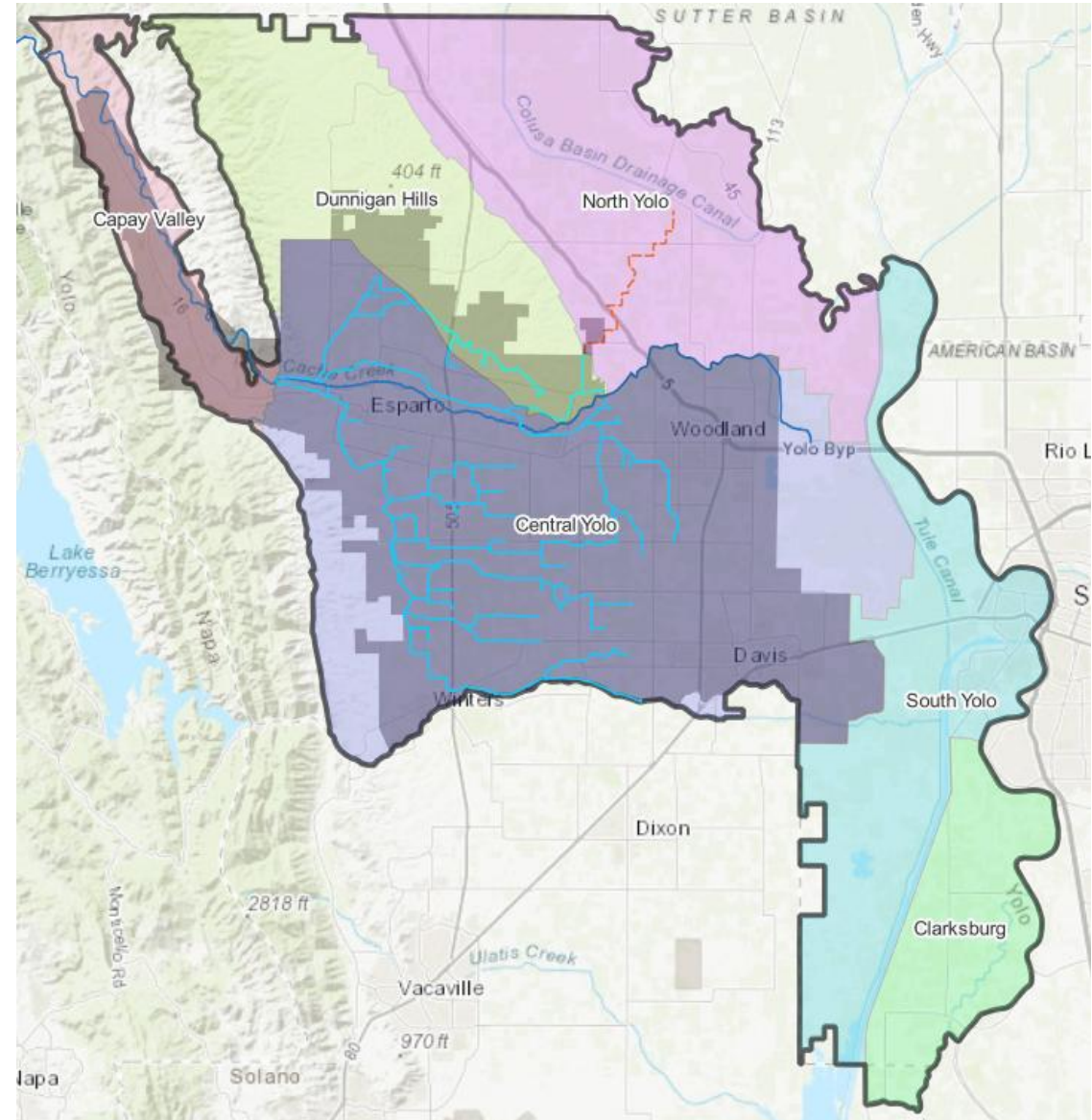
May/June: Prepare revised 1st draft of GSP Periodic Evaluation

July: Present Draft GSP Periodic Evaluation to YSGA Board

September (or November): Present Final GSP Periodic Evaluation to YSGA Board

November (or January): Adopt Final GSP Periodic Evaluation and Submit to DWR

District Recharge Grant Funded Project Progress



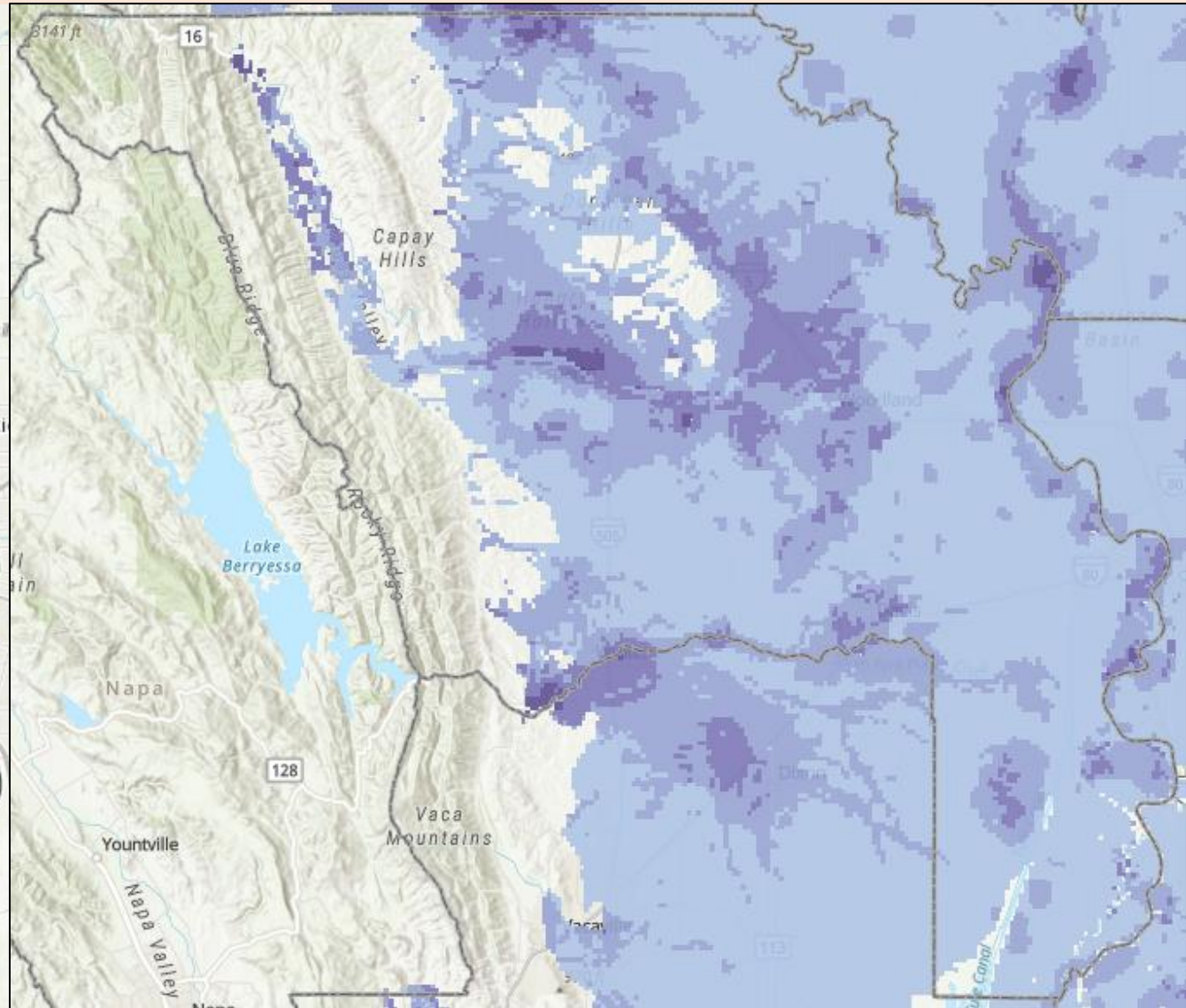
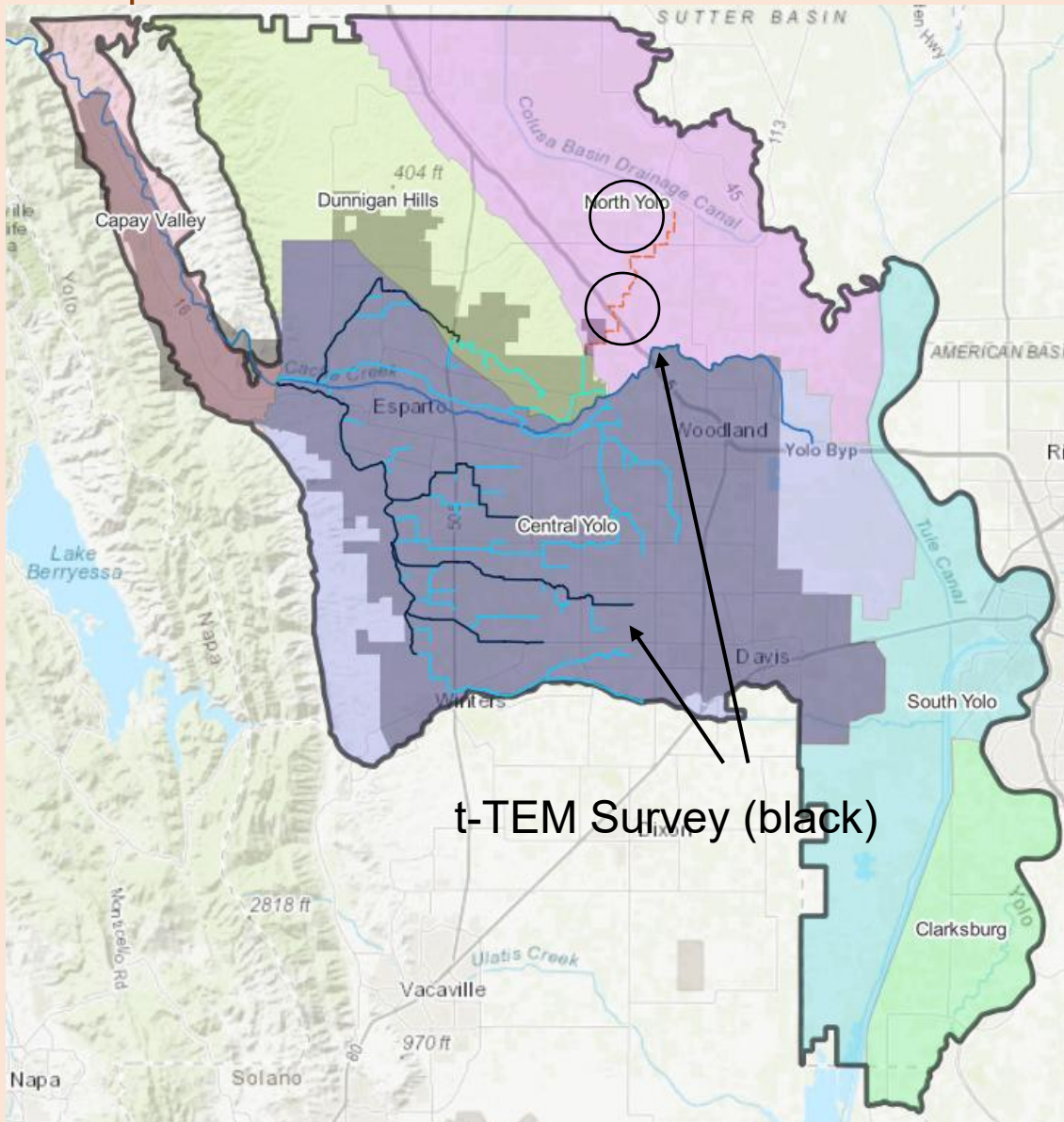


YCFC&WCD Long-term Application Updates

Long-term Application Status

- Significantly updated as of 12/8
 - Undergoing internal review
- December 12 – Field visit with CDFW at Capay Dam to discuss feasibility of fish screens on canal headgates.
 - Outcome = Survey entrainment of fish in canals in temporary permits and develop adaption plan to determine *if fish screen is required* (also consider fish surveys in Creek to evaluate species presence)
- February – Review draft application with SWB and CDFW staff; *submit to SWB and CDFW for review*

Recharge Potential



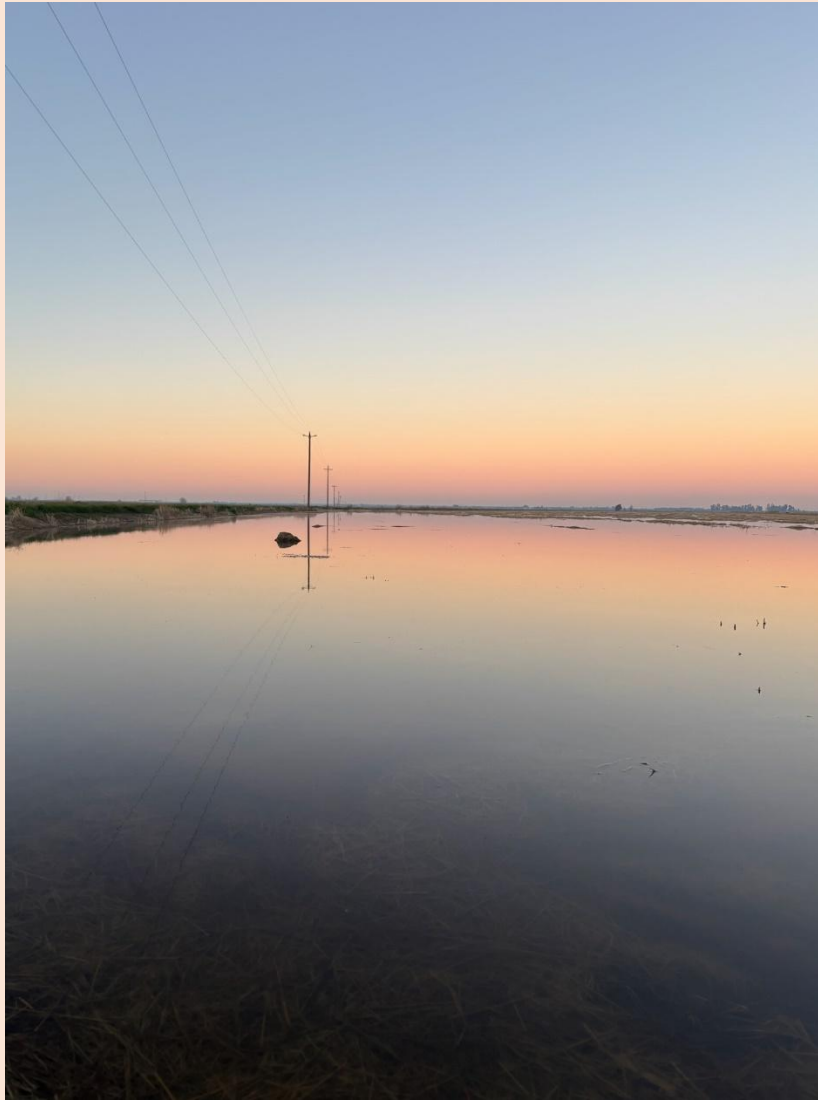
<https://tinyurl.com/yke3e4fk>

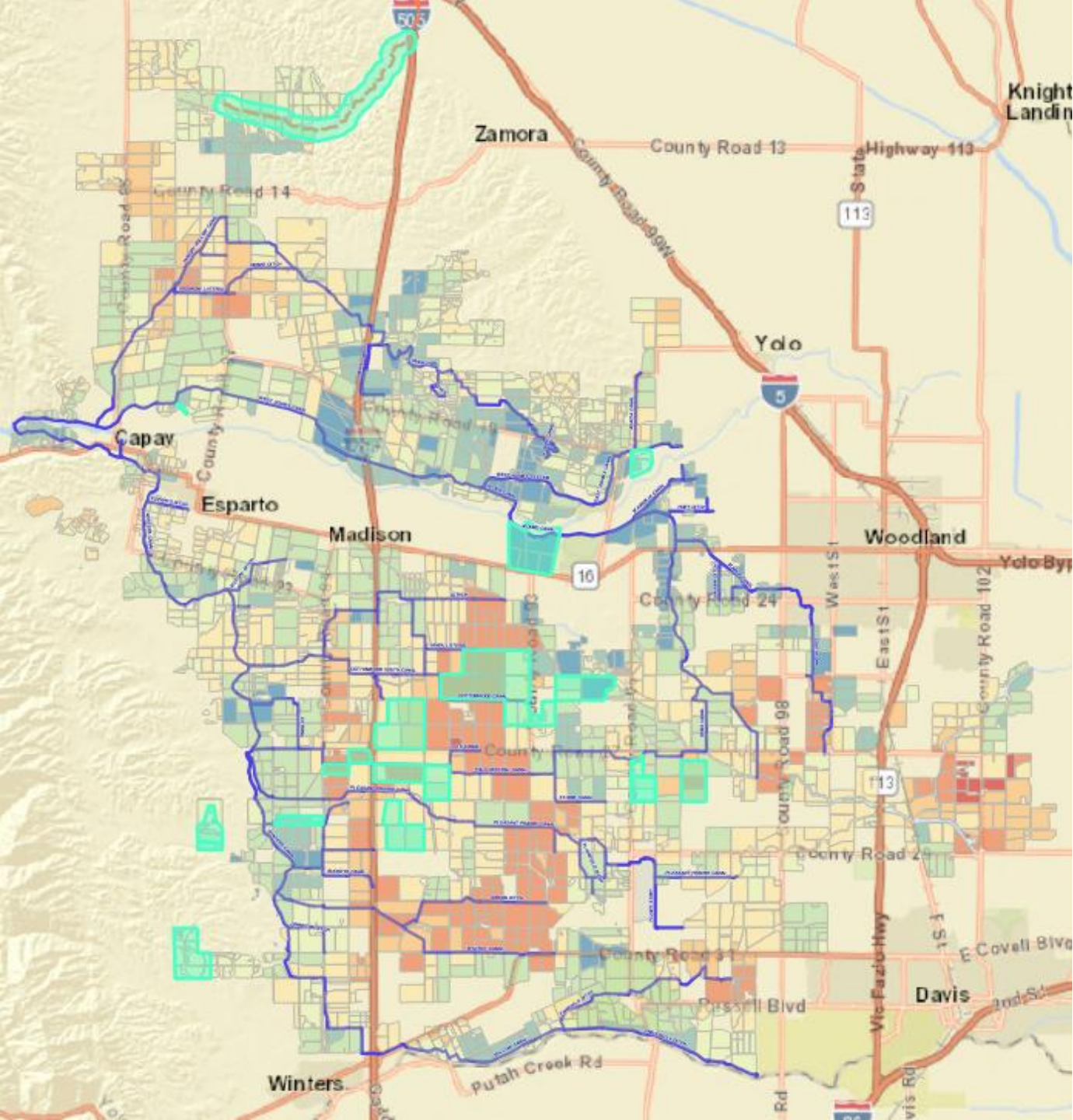
Let it rain! More RECHARGE!

 ABC News · Follow
12h · 

JUST IN: Punxsutawney Phil's handlers have announced that the weather-predicting groundhog saw his shadow, forecasting six more weeks of winter.

Read more: <https://abcnews.link/H1Y1S9I>





2026 Winter Recharge Program

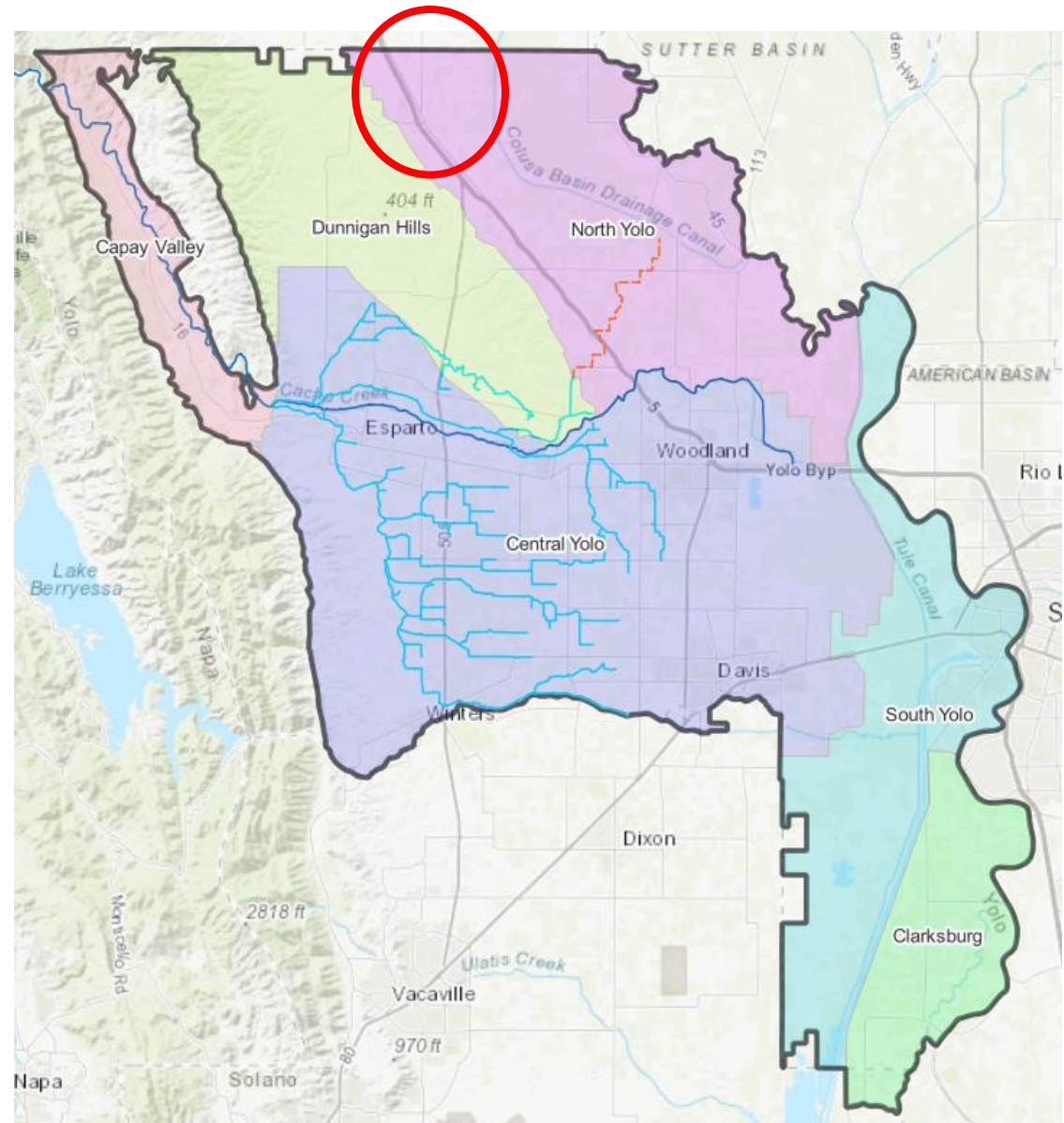
Goal

- Sign up over 1,000 acres
- Recharge > 3,000 AFY with water applied to lands *in addition* to recharge in canals
- Max out permit recharge volume (14,999 AF) with recharge in canals and on lands

Current Progress

- Signed up 4,000+ acres
- Recharged ~3,800 AF (1/9 – 1/21)
- Still time to max out permit if mother nature allows!

Dunnigan Water District Project Progress



2025 DARP RECHARGE ESTIMATE

Month/Location	7.9-27	7.9-28	10.5-35	Buckeye Creek T.F.	6-56 Weber Pond	6-04 Ingman Pond	6-02 Velasco Basin	Bird Creek T.F.	Reverse Tile Drain (6-35)	Total (acre-feet)
January	26.61	4.62	37.96	316.97	0.93	8.54	-	-	-	395.63
February	-	-	-	93.25	0.07	0.08	-	-	-	93.4
March	6.6	-	-	45.62	0.3	3.5	-	8.08	-	64.1
April	49.16	-	-	333.73	1.32	13.58	-	58.48	-	456.27
May	-	-	-	-	-	-	-	-	-	0
June	-	-	-	-	-	-	-	-	-	0
July	-	-	-	-	-	-	-	-	-	0
August	-	-	-	30.5	-	-	-	-	-	30.5
September	-	-	-	64.1	-	-	-	-	-	64.1
October	32.1	17.23	23.76	393.1	-	-	-	-	-	466.19
November	36.01	17.6	94.53	327.4	-	-	-	-	-	475.54
December	102	40	100	436.2	-	-	-	31.1	42.5	751.8

Landowner Funded

IRWM or FDRE Grant Funding

TCC Dewatering

Colusa Basin Drainage District Funding

SCNY Funding

Total 2025 Recharge

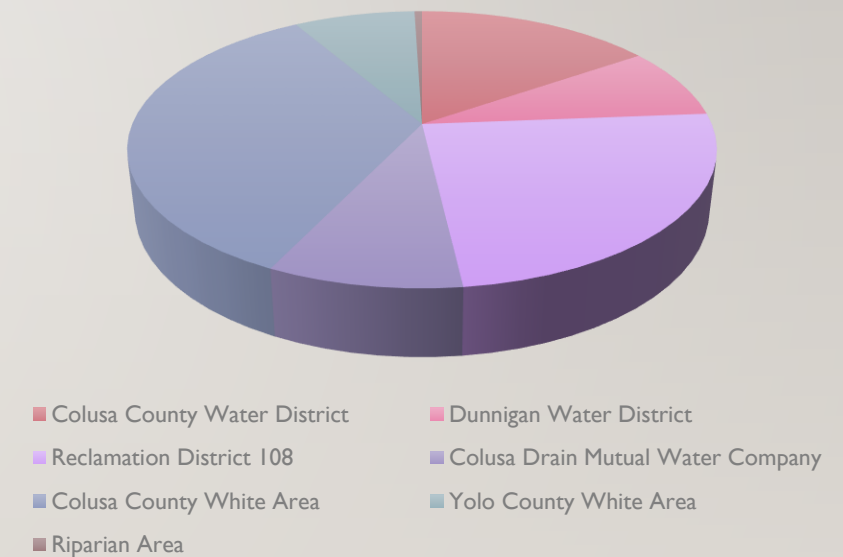
2797.5
acre-feet

SOUTH COLUSA NORTH YOLO (SCNY) VOLUNTARY RECHARGE COALITION

PARTIALLY YSGA GRANT FUNDED - OUTREACH

Category No.	Category	Category Weight	Description	Points (No Weighting)	Weighted Points
1	Recharge Amount	2	High: Greater than 1,000 AFY	1	2
			Moderate: Between 200 to 1,000 AFY	0.5	1
			Low: Less than 200 AFY	0	0
2	Supports Subsidence Mitigation (see note 1)	1	High: More than 1 foot	1	1
			Moderate: Between 0.25 and 1 foot	0.5	0.5
			Low: Less than 0.25 feet	0	0
3	Supports Dry Domestic Well Mitigation (see note 2)	1	Within "Priority Area"	1	1
			Outside "Priority Area"	0	0
4	Recharge Type	1	In-Lieu	1	1
			Direct Recharge / Reverse Tile Drains	0	0
5	Recharge Suitability	1	Assessed underlying aquifer conditions using tTEM (or equivalent) or In-Lieu Recharge	1	1
			Observed Recharge	0.5	0.5
			Never Evaluated	0	0
6	In-Kind Contributions Provided (e.g., labor, land, infrastructure, etc.)	1	Yes	1	1
			Partial	0.5	0.5
			None	0	0
7	Operating Timeline	1	Start Recharge by Fall 2025	1	1
			Later	0	0

SCNY Contributions



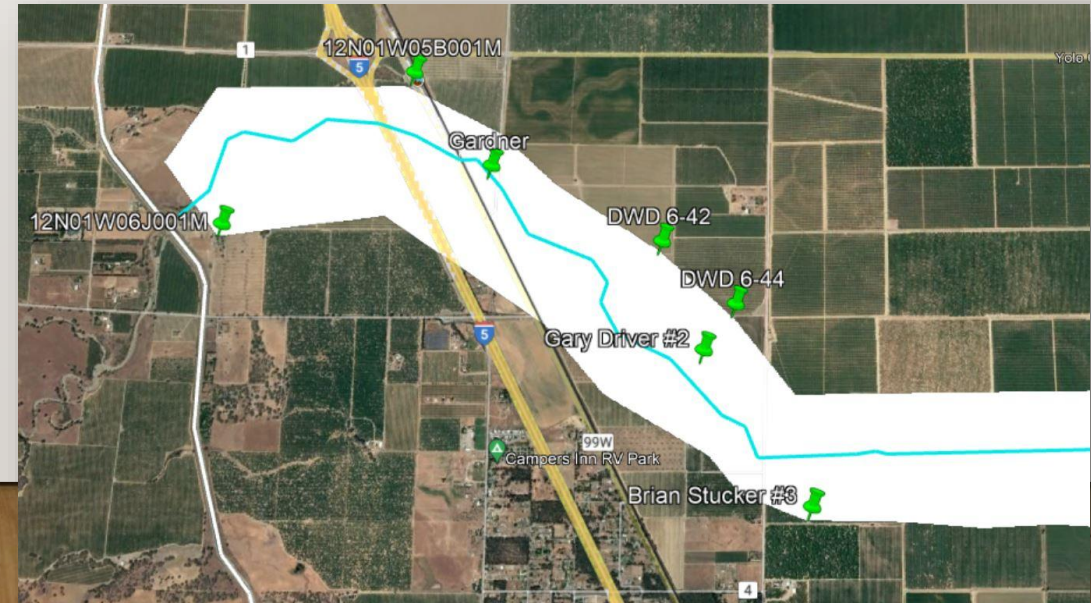
EPHEMERAL STREAM TRICKLE-FLOW

Purpose:

- Mimic naturally occurring recharge events

Limitations:

- Blocks access for certain farmed areas and a county road
- Dams could exponentially increase capacity, but would require Lake and Streambed Alteration Agreement with CDFW



2025 - STREAM GAUGE INSTALLATIONS

YSGA GRANT FUNDED

Purpose:

- Track applied recharge (under limited conditions)
- Examine natural runoff/recharge relationship
- Support for diversion permitting

Installed at:

- Buckeye Creek @ Rd 2
- Buckeye Creek @ Rd 89
- Bird Creek @ Rd 90



2025 – RECHARGE BASINS

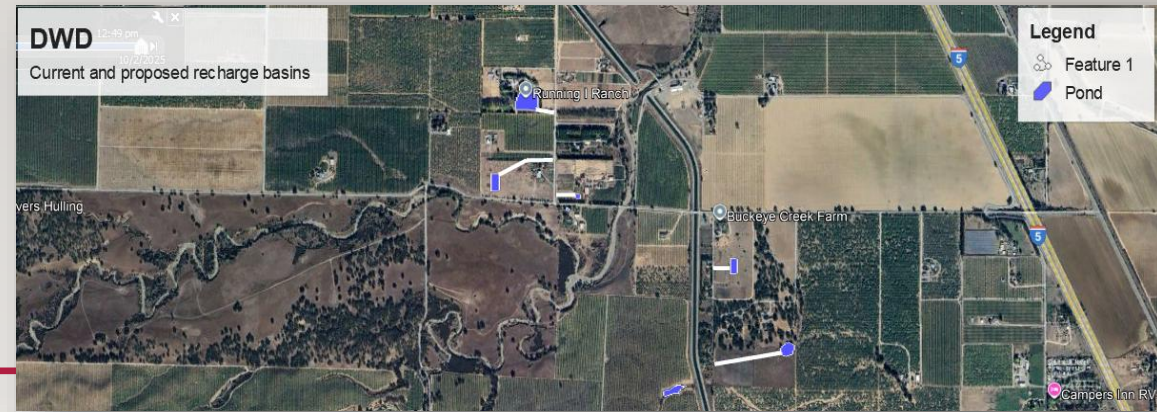
YSGA GRANT FUNDED

Purpose:

- Provide additional capacity for recharge by constructing a network of recharge basins in locations that landowners desire an aesthetic “pond”

Limitations:

- Capacity is constrained by various applicable permits



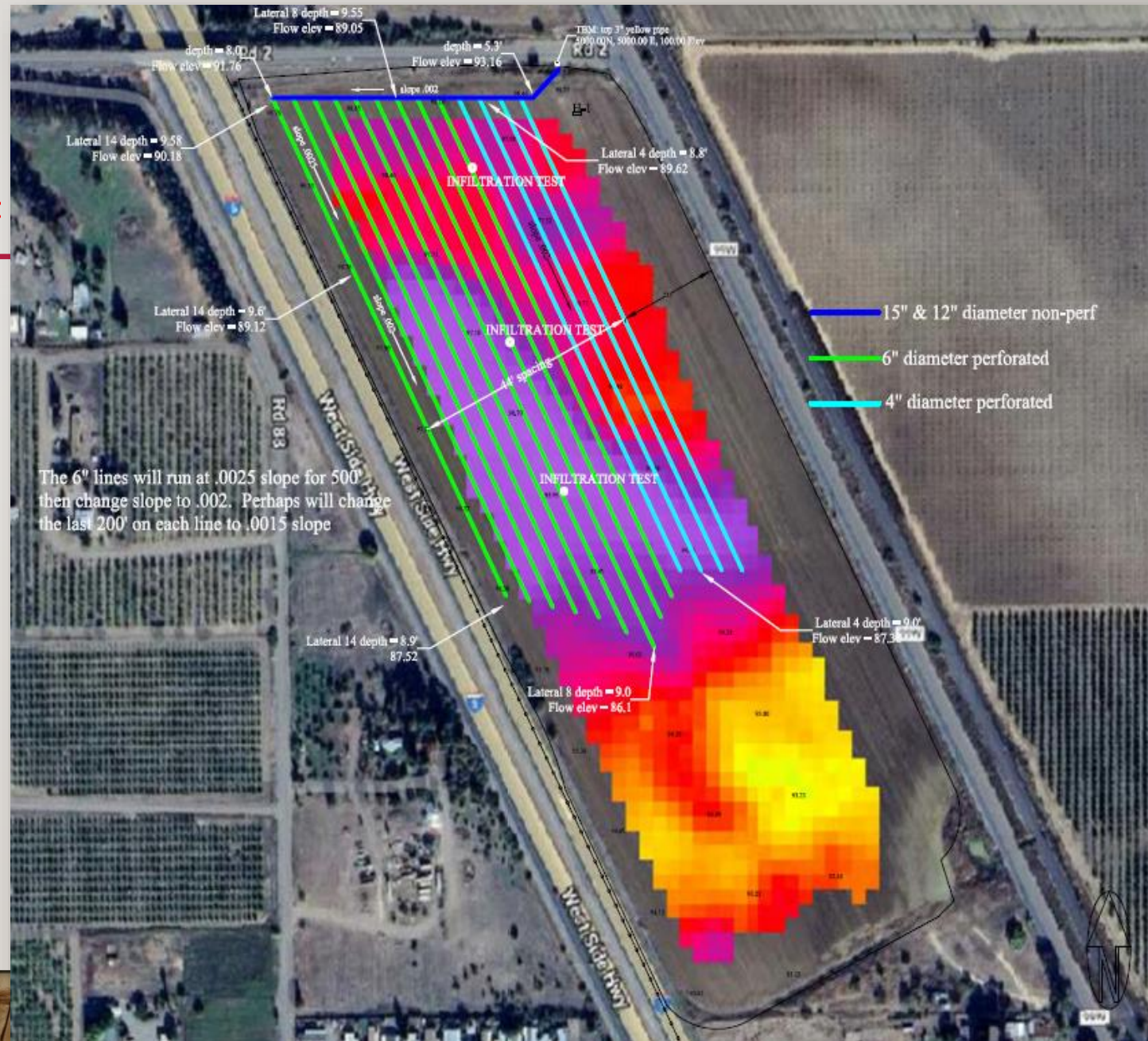
2025 - REVERSE TILE DRAIN SYSTEM

YSGA GRANT FUNDED



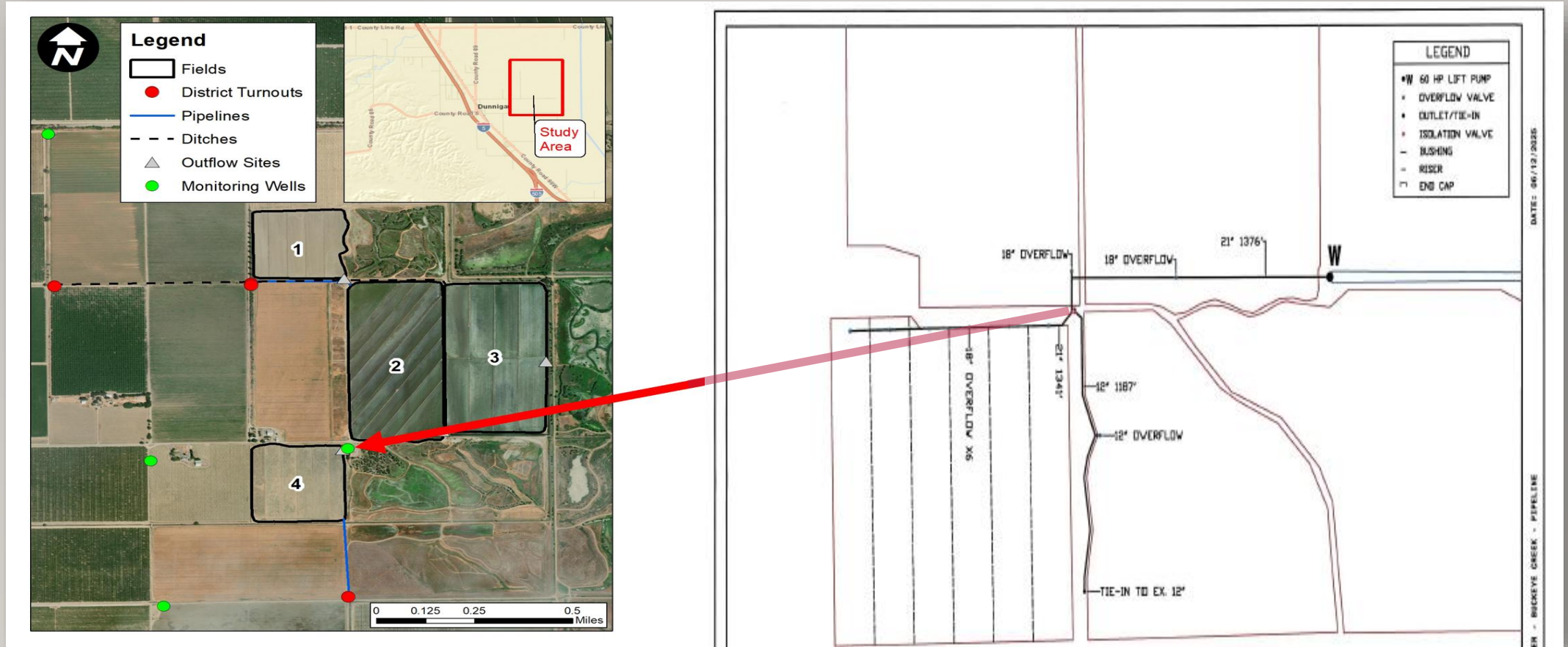
Purpose:

- Conduct recharge without interruption to farming practice
- Minimize evaporative losses
- Targeted subsurface application to coarse-material zones (Ttem survey)
- Agreement with Landowner allows District to apply water for lifespan of newly-planted orchard



ON-FARM RECHARGE SYSTEM IMPROVEMENTS AND IN-LIEU PROJECT

...TO BE YSGA GRANT FUNDED



Project:

- Increase capacity for tailwater recirculation system and create permanent connection to District turnout(s).

Status:

- Bids received. Awaiting finalization of Landowner Agreement.

Agenda Item #7

Directors' Reports

Report on Meetings and Conferences Attended During the Prior Month on Behalf of the District

- i. NCWA: Board and Executive Committee Meetings
- ii. YSGA Executive Committee and Finance Committee Meetings

Agenda Item #8

General Manager's Report

- **Water Conditions Report**
- **Capital Improvement Program**
- **General Activities**
- **Upcoming Events**

Current Water Conditions (02-03-26)

	<u>Elevation</u>	<u>Available</u>	<u>2025</u>
Clear Lake			
• February 3	6.66'	0 AF	6.34' (0 AF)
• January 3	5.26'	0 AF	
• Total Difference	1.40'	0 AF	
Indian Valley Reservoir			
• February 3	1,468.20'	236,700 AF	1,476.29' (266,700 AF)
• January 3	1,462.57'	217,100 AF	
• Total Difference	5.63'	19,600 AF	

Indian Valley Reservoir Releases: 11 cfs (environmental flows)
Cache Creek Dam Releases: 6 cfs (leakage)

Facility	Precipitation (10/1/25-2/2/26)
Cache Creek Dam	19.28"
Indian Valley Reservoir	15.16"
Headquarters	10.45"

☐ 7 days ☐ 30 days ☒ 1 year

Scale [Linear](#) [Log](#)

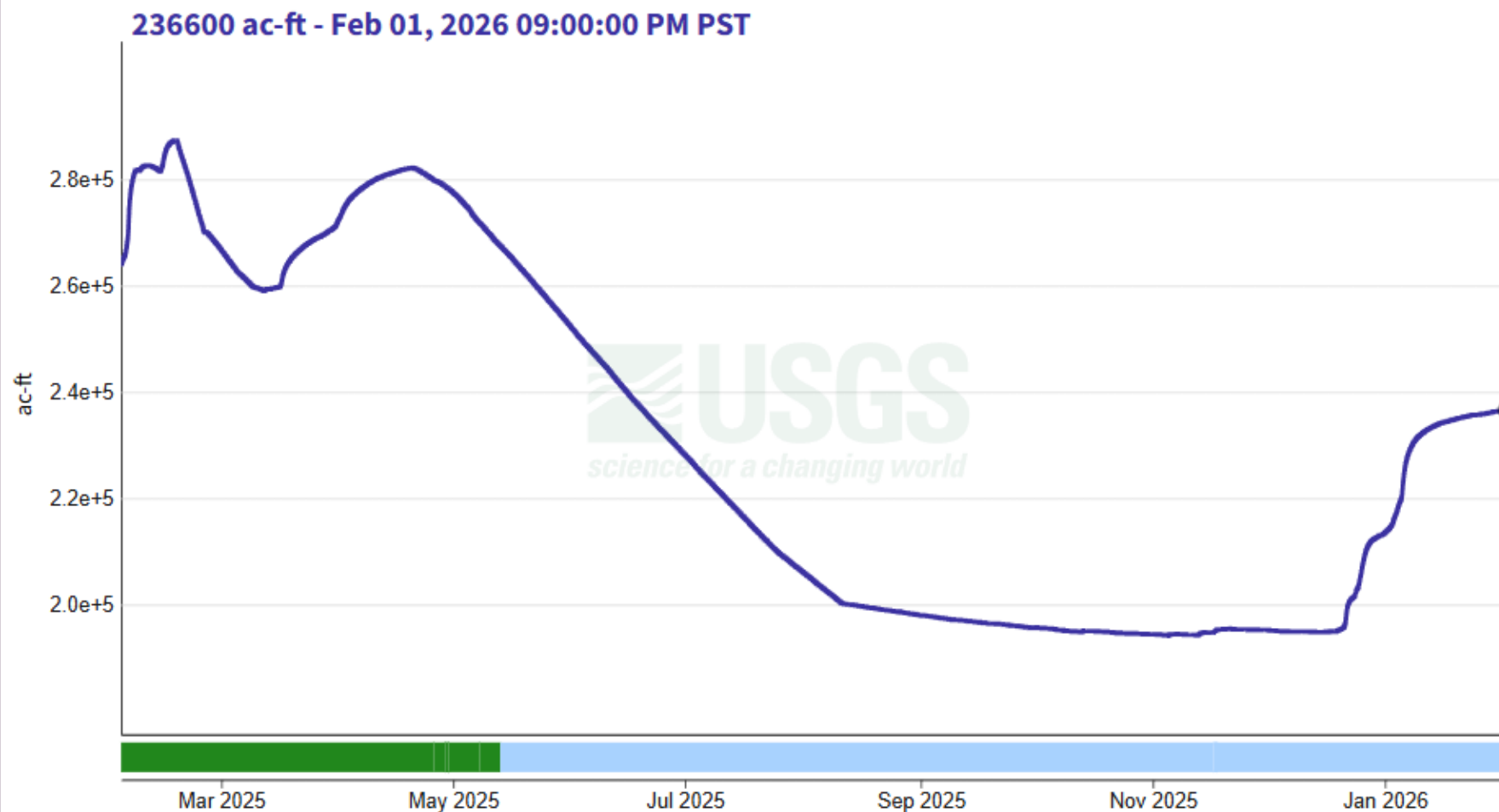
Continuous data

Indian Valley Res a Clearlake Oaks CA - USGS-11451290

[Subscribe to WaterAlert](#)

February 2, 2025 - February 2, 2026

Reservoir storage, acre-feet



IMPORTANT Data may be [provisional](#)

☐ 7 days ☐ 30 days ☒ 1 year

Scale

Continuous data

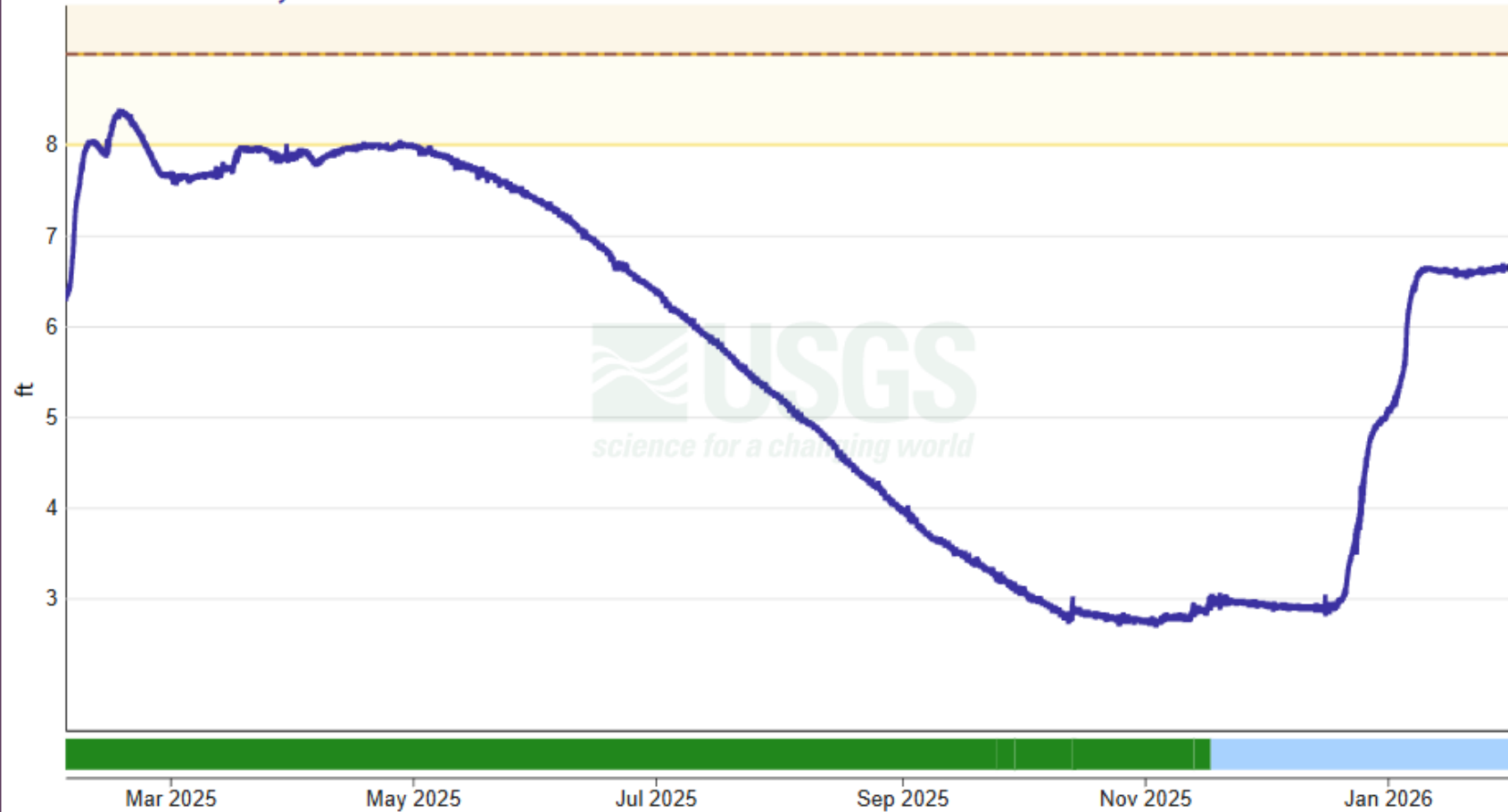
Clear LK a Lakeport CA - USGS-11450000

[Subscribe to WaterAlert](#)

February 2, 2025 - February 2, 2026

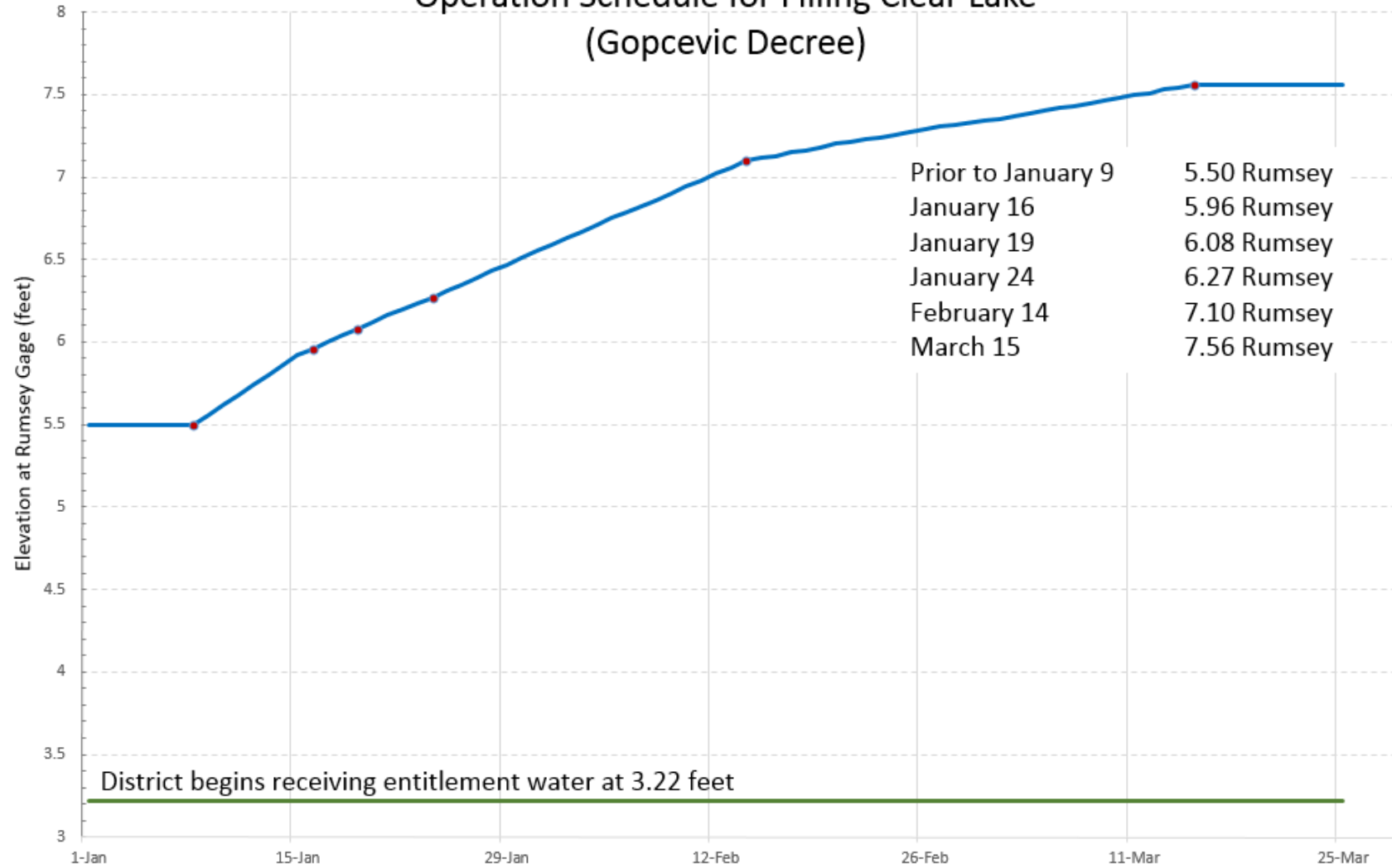
Gage height, feet

6.64 ft - Feb 02, 2026 07:00:00 AM PST

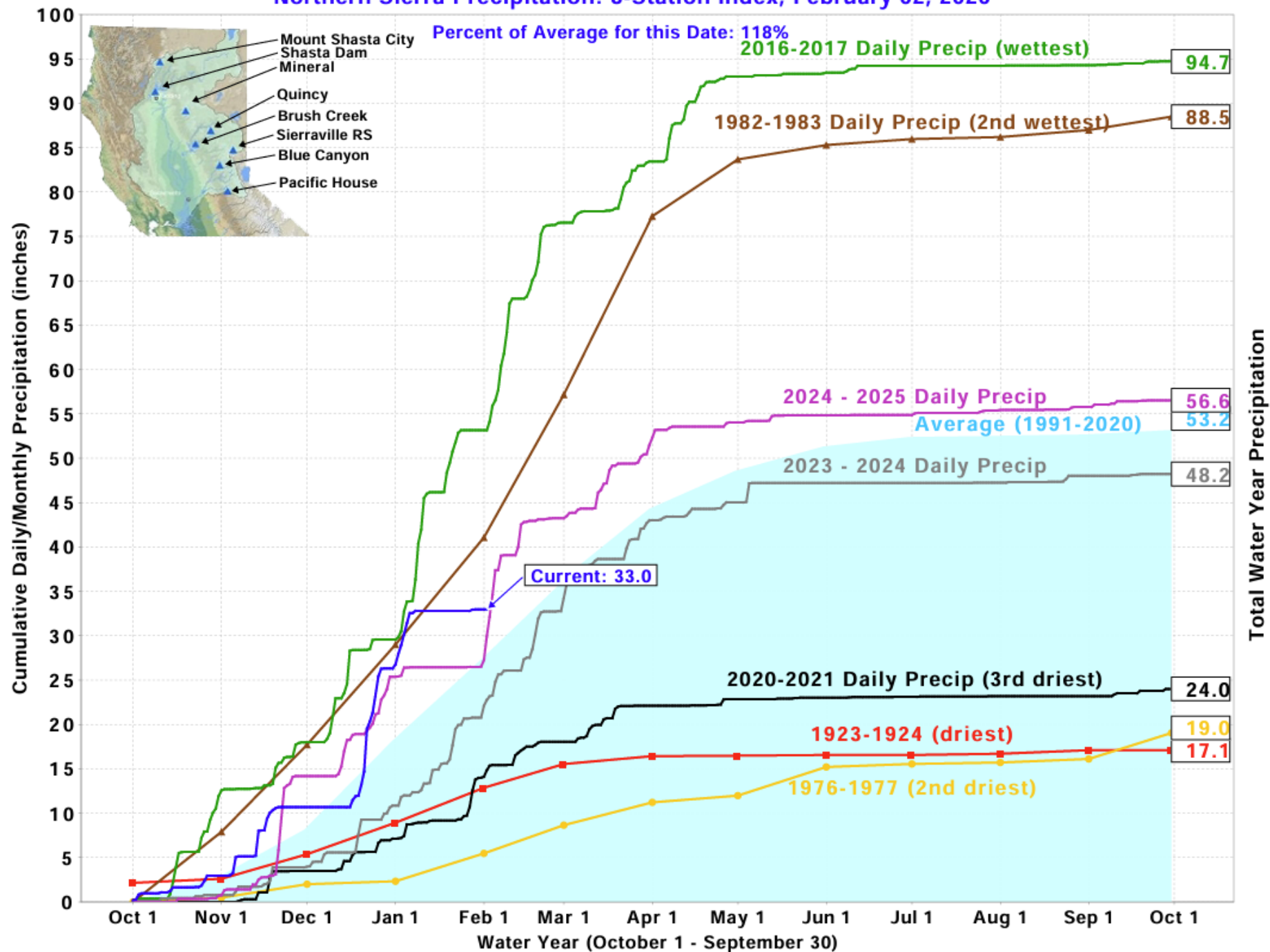


IMPORTANT Data may be [provisional](#)

Operation Schedule for Filling Clear Lake (Gopcevic Decree)



Northern Sierra Precipitation: 8-Station Index, February 02, 2026



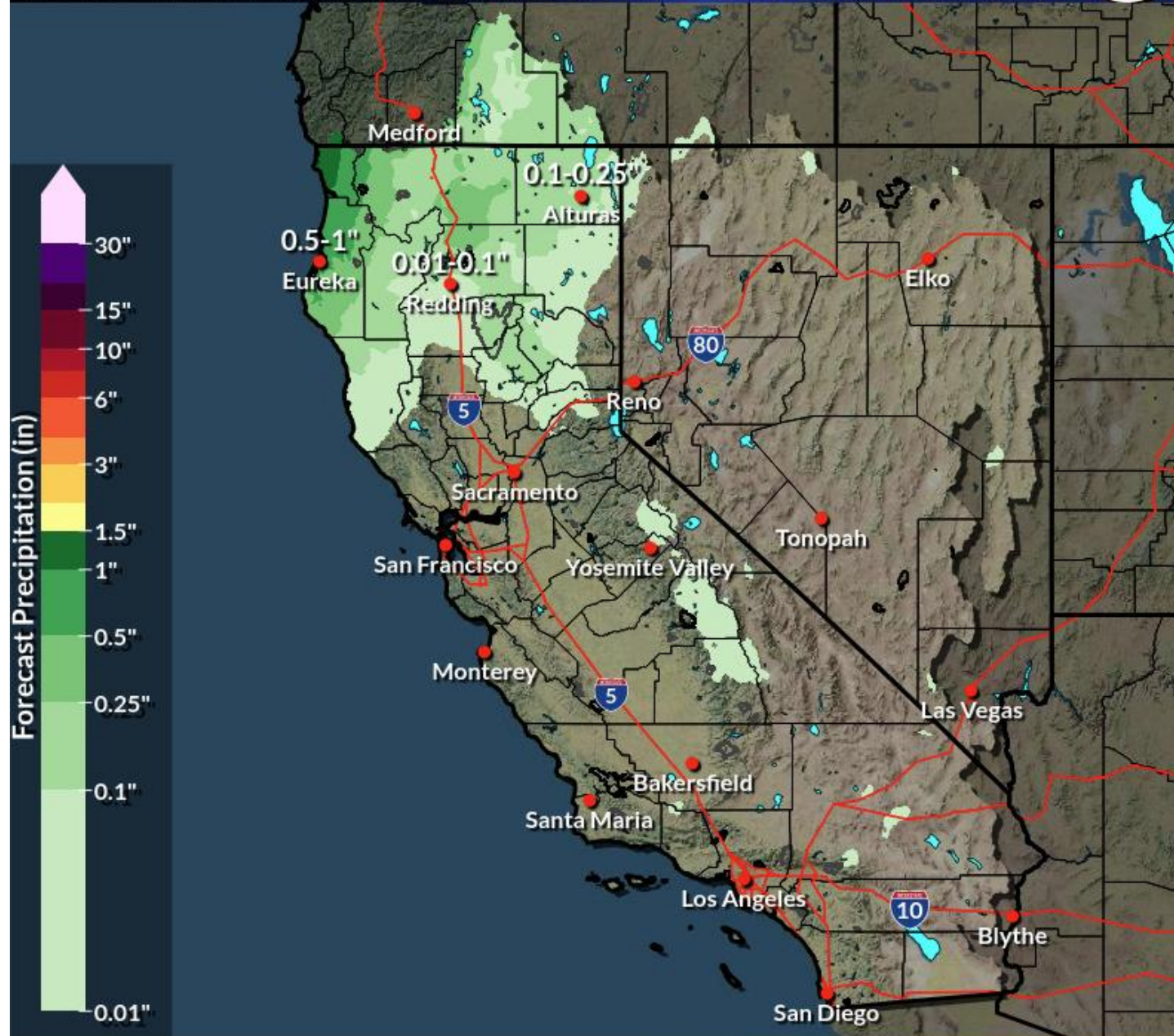
6-Day Forecast Precipitation

River Forecast Center
Sacramento, CA



Tue Feb 3, 2026 4 AM PST to Mon Feb 9, 2026 4 AM PST

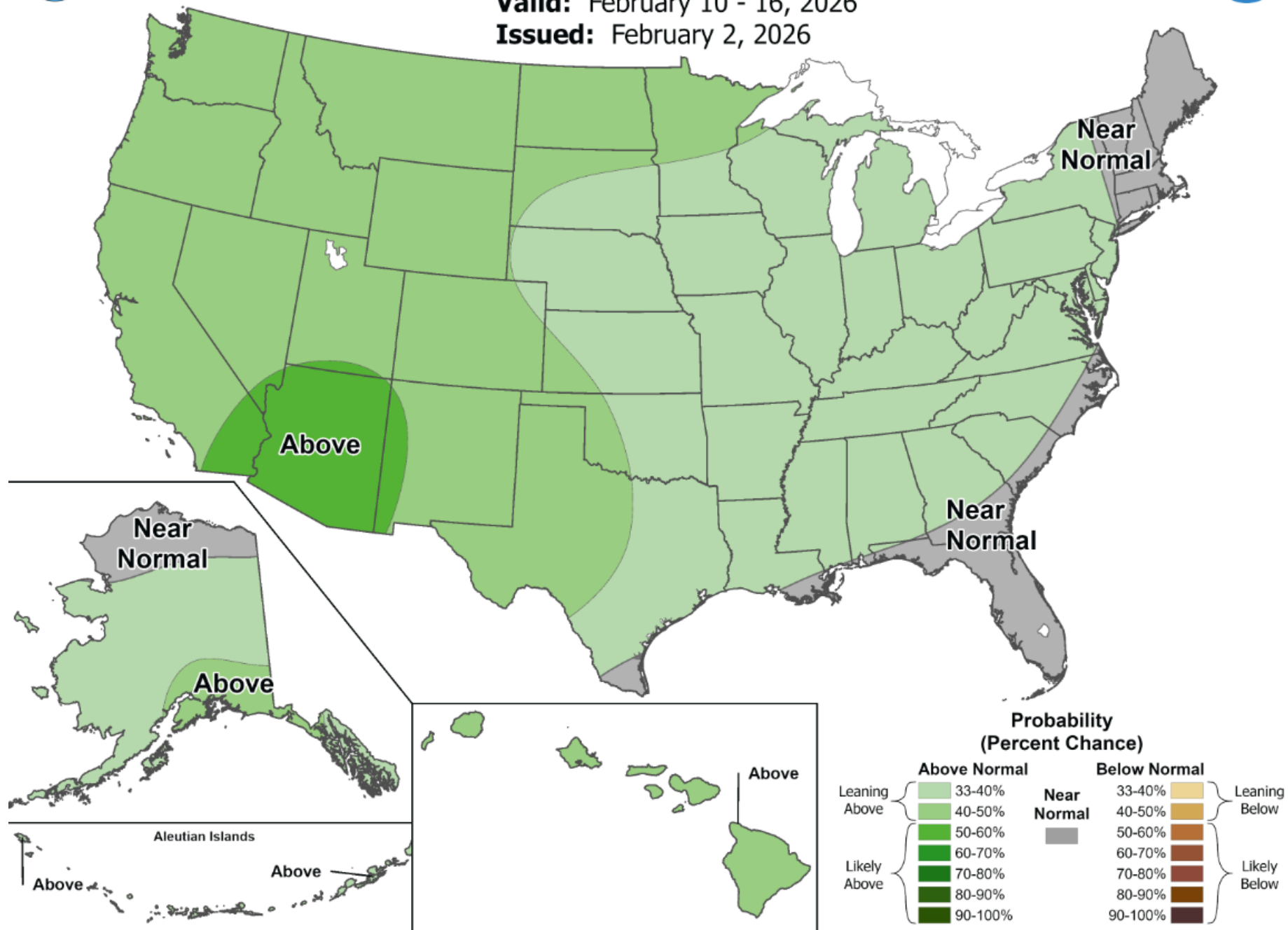
Issued Feb 03, 2026 6:37 AM PST





Valid: February 10 - 16, 2026

Issued: February 2, 2026



Surface Water Reservoirs (1/6)

Clear Lake at ~6.66'

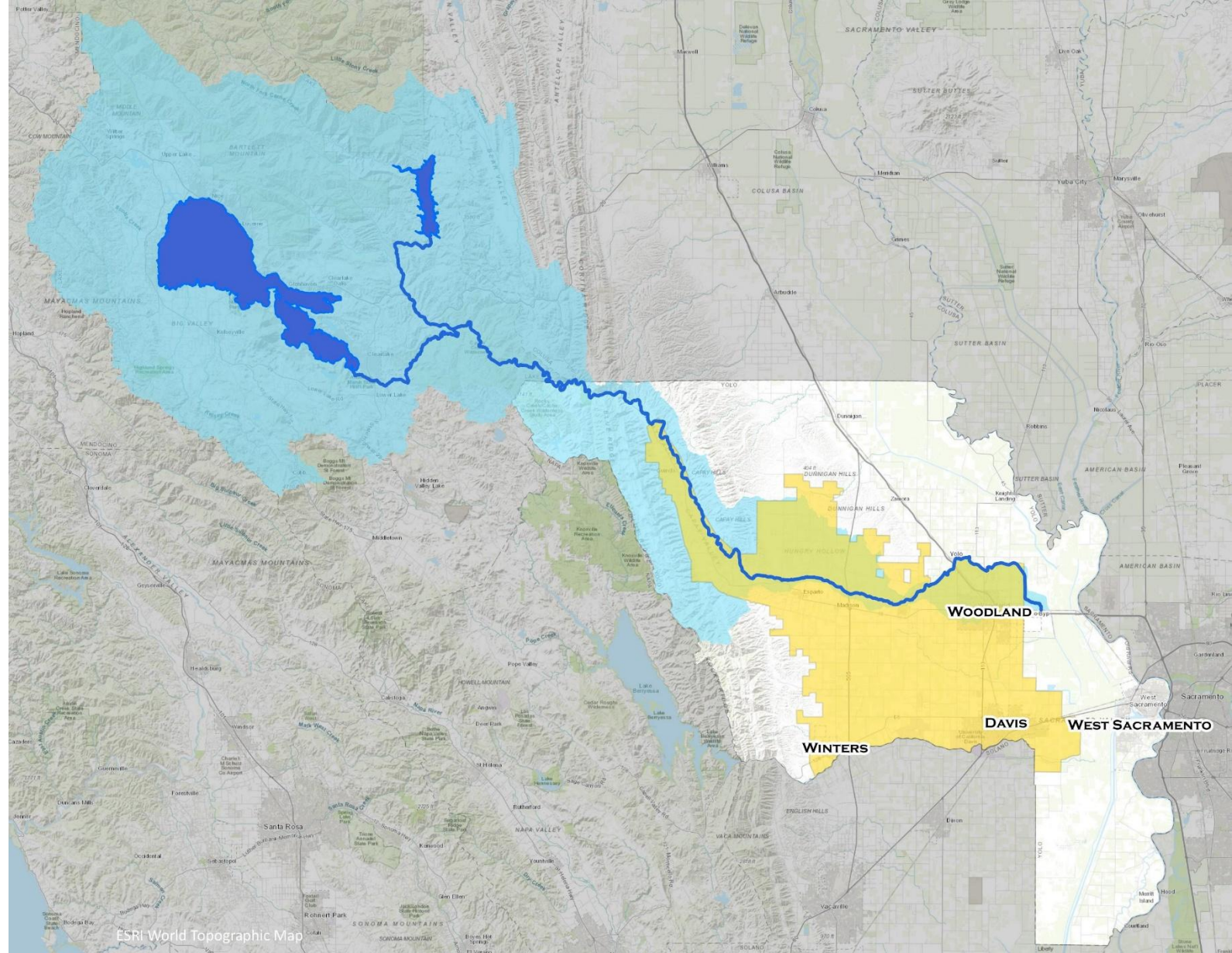
Irrigation Entitlement begins at 3.22'

Indian Valley Reservoir at 1468.20'

236,700 AF

260,760 TAF Flood Control: 10/15-3/15

1474.70'



Solano Decree

<u>Adjusted May 1 Lake Level, Rumsey</u>	<u>Lake Storage, acre-feet above Zero Rumsey</u>	<u>Allowable Seasonal Withdrawal, feet acre-feet</u>
3.22	130,000	0
3.5	141,770	7,847
4.0	162,390	21,593
4.5	183,135	35,423
5.0	204,030	49,353
5.5	225,105	63,403
6.0	246,350	83,350
6.5	267,785	104,785
7.0	289,400	126,400
7.54	313,000	150,000

1. HQ Well Depth to Water



Depth to Water
2/2/25: 98.0 feet
1/2/25: 102.1 feet
 Δ 4.1 feet

Depth to Water
2/2/26: 94.0 feet
1/2/26: 97.5 feet
 Δ 3.5 feet

Preliminary Financial Report

Highlights as of January 31, 2026

Preliminary Budget Summary as of 1/31/2026

Key Revenue Drivers	Year-to-Date	Budget	Difference
Agricultural Water Sales	\$ 6,515,669	\$ 6,160,180	\$ 355,489
Non-Agricultural (M&I) Water Sales	\$ 632,254	\$ 618,993	\$ 13,261
Property Taxes *includes Special Property Tax Assessment	\$ 1,641,894	\$ 2,721,200	\$ (1,079,306)
IV Dam Hydro (less fees)	\$ 344,965	\$ 250,000	\$ 94,965
Other Revenue	\$ 1,203,155	\$ 2,276,540	\$ (1,073,385)
<i>Shared Services Revenue</i>	\$ 75,293	\$ 65,000	\$ 10,293
<i>YSGA Reimbursements</i>	\$ 248,450	\$ 806,000	\$ (557,550)
<i>Interest</i>	\$ 372,388	\$ 431,040	\$ (58,652)
<i>Other</i>	\$ 507,024	\$ 974,500	\$ (467,476)
TOTAL REVENUE	\$ 10,337,937	\$12,026,913	\$ (1,688,976)

Key Expense Drivers	Year-to-Date	Budget	Difference
Transmission and Distribution (O&M)	\$ 1,091,329	\$ 1,586,506	\$ (495,177)
General Administration & General Plant	\$ 2,307,215	\$ 2,925,657	\$ (618,442)
Other Expenses	\$ 3,087,210	\$ 4,307,167	\$ (1,219,957)
TOTAL EXPENSES	\$ 6,485,754	\$ 8,819,330	\$ (2,333,576)

Financial Projections by Quarter as of 1/31/2026

	Quarter 1 Realized	Quarter 2 Realized	Quarter 3 Realized	Quarter 4 <i>Projected</i>	Annual <i>Projected</i>	Annual Budget
Operating Revenue	\$4,895,154	\$ 2,420,602	\$ 444,188	\$ 614,375	\$ 8,374,319	\$ 7,845,673
Non-Operating Revenue	\$ 334,093	\$ 490,418	\$ 1,730,378	\$ 1,399,666	\$ 3,954,555	\$ 4,181,240
Total Revenue	\$5,229,247	\$ 2,911,020	\$ 2,174,566	\$ 2,014,041	\$ 12,328,874	\$ 12,026,913
Operating Expenses	\$2,775,382	\$ 1,962,569	\$ 1,500,326	\$ 1,904,100	\$ 8,142,377	\$ 8,622,757
Non-Operating Expenses	\$ 65,383	\$ 71,444	\$ 91,436	\$ 974,323	\$ 1,202,586	\$ 197,233
Total Expenses	\$2,840,765	\$ 2,034,013	\$ 1,591,762	\$ 2,878,423	\$ 9,344,963	\$ 8,819,990
Net Gain/(Loss)	\$2,388,482	\$ 877,007	\$ 582,804	\$ (864,382)	\$ 2,983,911	\$ 3,206,923

Items to Note –

Winter Water Application fee \$778,000 expensed in Quarter 1 anticipated grant reimbursement in Quarter 4

Property taxes were transferred to District funds in August, and January. One more distribution anticipated in April

Ag Water sales April 18, 2025 – October 10, 2025

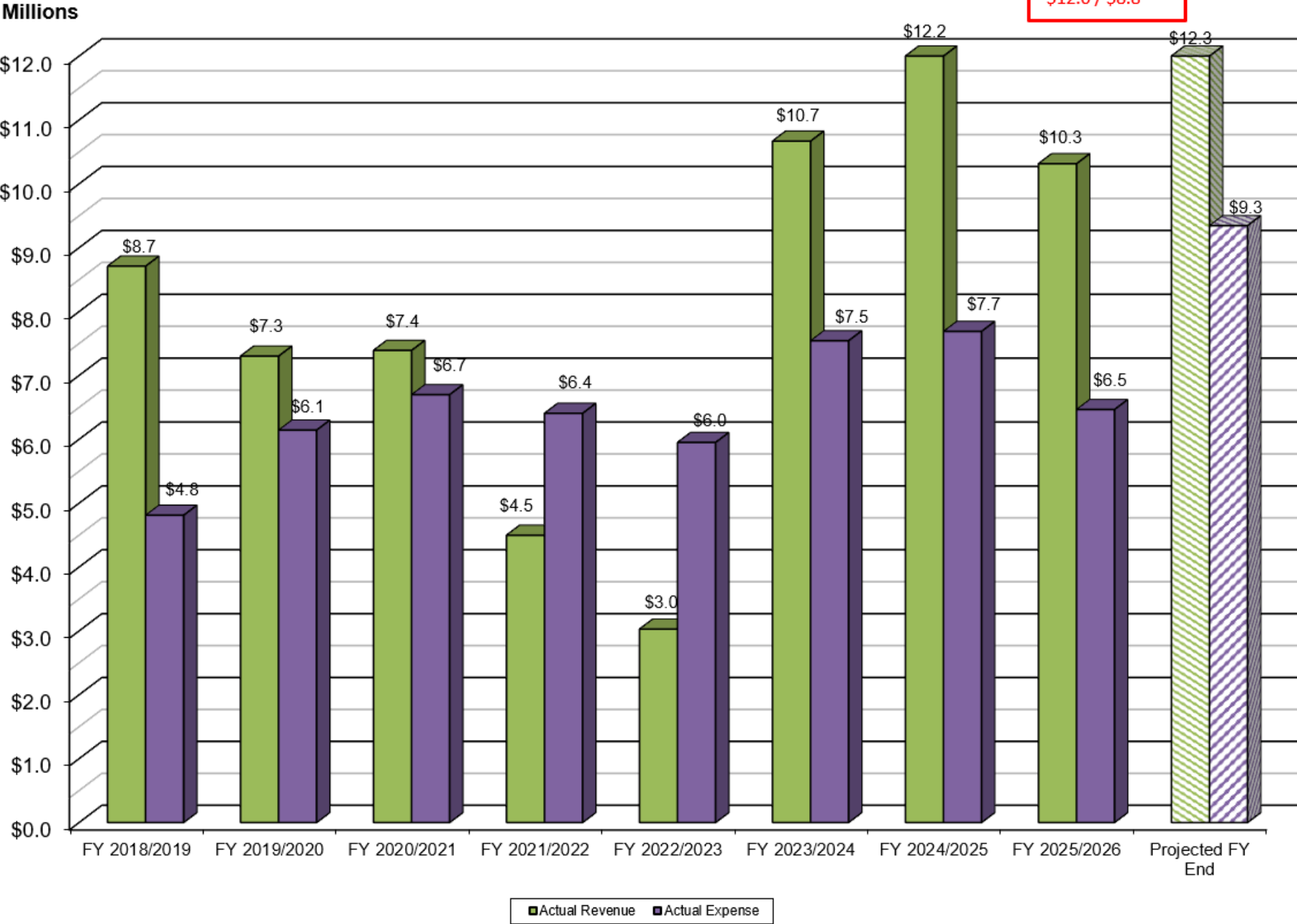
Hydro power generation estimated to run May-August 11

Received additional FEMA reimbursement from the 2023 storm events in Quarter 2

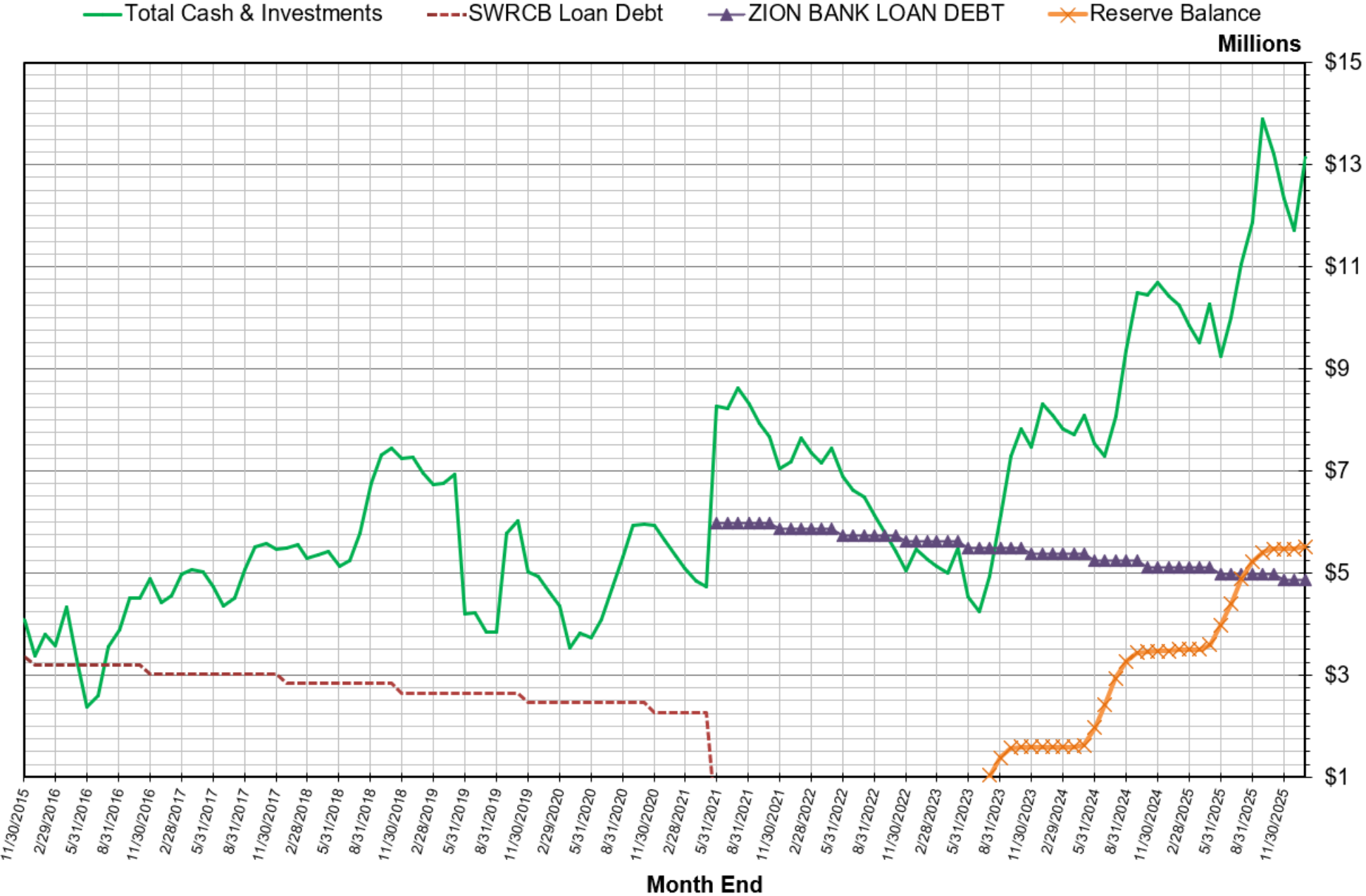
Quarter 3 – Does not reflect YSGA billing as of 2/3/26

Comparison of Actual Revenue vs. Actual Expense

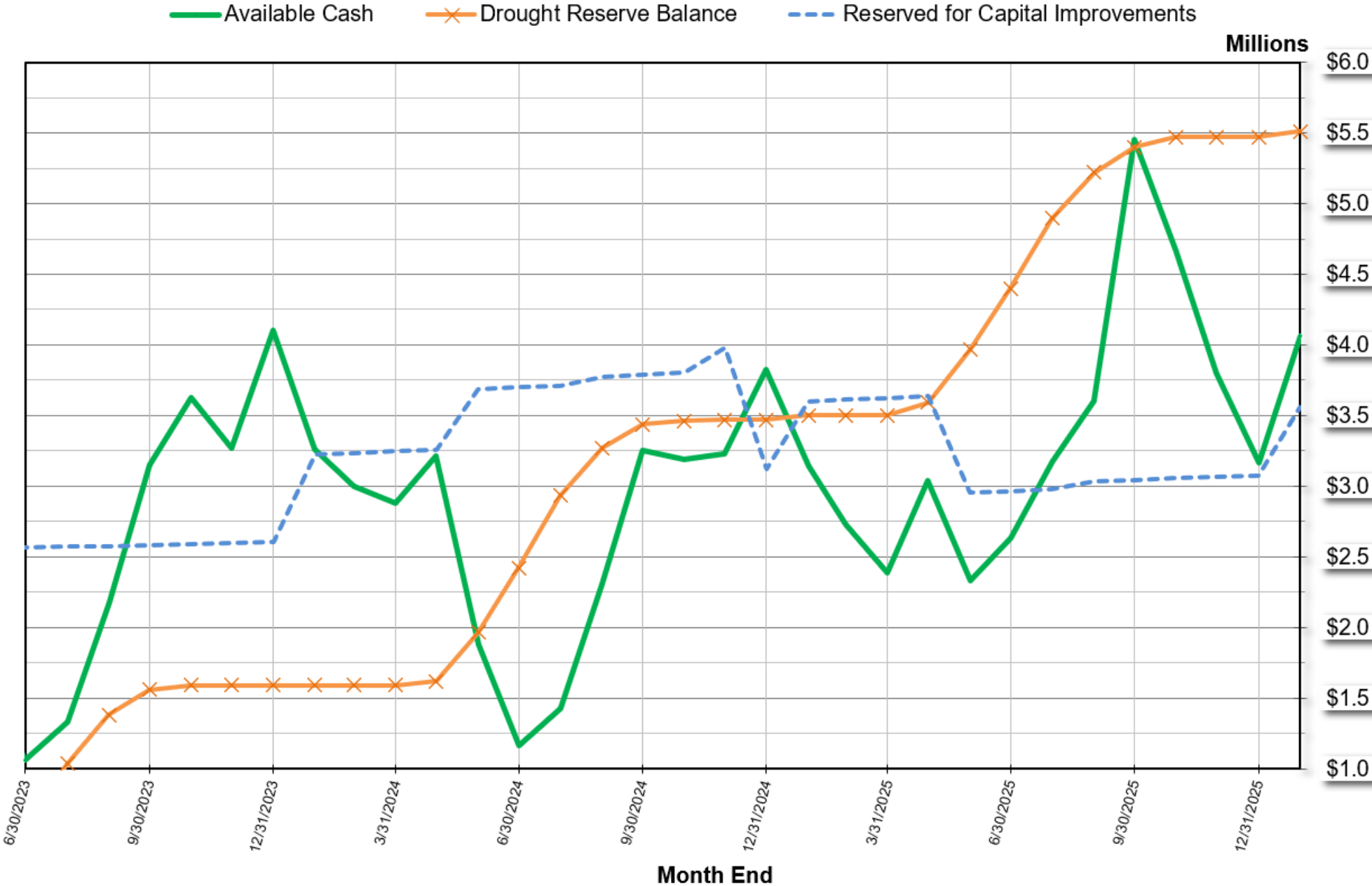
Original Budget
\$12.0 / \$8.8



Cash History



Cash History



Breakdown of Cash Accounts

1/31/2026

CASH and INVESTMENTS

1/31/2026

YOLO COUNTY FLOOD CONTROL & WCD

	Rate	Balance
<u>CASH</u>		
River City Bank Business Checking		467,773
River City Bank Public Fund Money Market Plus 1410	4.13%	3,992,162
River City Bank Public Fund Money Market - CIP - 4429	4.13%	3,227,787
River City Bank - Depository Agent Fund	4.13%	373,583
Yolo County Treasurer - Fund #7270		-
Petty Cash		350
TOTAL		\$ 8,061,656
<u>TEMPORARY INVESTMENTS</u>		
LAIF - YCFC Enterprise Fund	4.00%	1,085,174
LAIF - Drought Reserve Fund	4.00%	3,656,964
LAIF - Capital Recovery Fund	4.00%	329,976
TOTAL		\$ 5,072,115
TOTAL CASH AND INVESTMENTS		\$ 13,133,771

Capital Improvement Program

General Activities (January 7 – February 3)

PROJECTS:

- **Water Right Reporting**
- **Winters Canal Siphon and Walnut Canal Headgate Replacement Project**
- **Long-Term Permit for Winter Water Recharge**
- **Voluntary Agreement Process – *Healthy Rivers and Landscapes* (SWB Bay-Delta Plan Updates)**
- **Indian Valley Reservoir Hydropower Power Purchase Agreement**
- **IVR Hydro Facility 115kV Substation Electrical Equipment Upgrade**
- **Capital Projects – initiated projects and continued planning**
- ***Draft* Capital Improvement Progress and Implementation Plan for 25/26**
- **Outreach with various landowners to prepare for Winter 2026 Diversions and Recharge**
- **YSGA – Well Permitting Review; Annual Report; Project Development; Outreach; GSP Implementation**
- **Groundwater Monitoring Program Improvements; Grant Opportunities; Neighboring Subbasin Coordination; Grey Area Projects and Outreach**
- **Various Private Jobs**
- **2019 Storm Damage FEMA Reimbursement Process – Admin**
- **Creek Spraying for CCC and Chipper Program for Yolo RCD**
- **Vegetation Management (MERCSEA, NDM and Wild Wings CSAs, Madison and Knights Landing CSDs)**
- **Shared Services: SCWA, private jobs, spraying, etc.**
- **Encroachment Permits, Easement Research, Misc. Water Rights Investigations**

General Activities (January 7 – February 3)

OUTREACH:

1. Yolo County Ag Well Moratorium Focus Areas Working Group Meeting (January 8)
2. YSGA Board of Directors Meeting (January 12)
3. Chickahominy Slough Maintenance Coordination Meeting (January 14)
4. ACWA Vision for Our Water: Working Group Meeting (January 15)
5. California Irrigation Institute Board of Directors Meeting (January 15)
6. ACWA State Legislative Committee Meeting (January 16)
7. Hungry Hollow Area Conjunctive Use and Cover Cropping (January 20)
8. YSGA Coordination Meeting with Solano Subbasin (January 20)
9. YSGA Executive Committee Meeting (January 22)
10. Yolo County Farm Bureau Agriculturalist of the Year (January 22)
11. ACWA Board of Directors Special Meeting (January 22)
12. YSGA Finance Committee Meeting (January 23)
13. GPC/LACOSAN/Calpine Coordination Meetings: Flowmeter Installation and SCADA Integration (January 23 and 28)
14. California Irrigation Institute Conference (January 26-27)
15. Yolo Subwatershed Coalition for the Irrigated Lands Regulatory Program (January 28-29)
16. State Water Board Bay-Delta Plan Updates Public Hearing (January 28-29)
17. ACWA Board of Directors Meeting (January 29-30)
18. PCL's 2026 California Environmental Assembly (January 31)

Upcoming Meetings & Events

1. Yolo County Ag Well Moratorium Focus Areas Working Group Meeting (February 5)
2. YSGA Special Board of Directors Meeting (February 9)
3. Meeting with State Water Board to Review Draft Long-Term Permit Application (February 10)
4. Yolo Subwatershed Coalition for the Irrigated Lands Regulatory Program (February 11)
5. ACWA State Legislative Committee Meeting (February 12)
6. ACWA Vision for Our Water: Working Group Meeting (February 12 and 19)
7. Meeting with CDFW to Review Draft Long-Term Permit Application (February 13)
8. ACWA Region 4 Board of Directors Meeting (February 18)
9. YSGA Hungry Hollow Working Group Meeting (February 19)
10. District Farmers' Council Meeting (February 20)
11. NCWA/DWR Sac Valley Flood Diversions Recharge Events Meeting (February 25)
12. Willow Slough Watershed Collaboration Workshop (February 26)
13. YSGA Executive Committee Meeting (March 5)
14. NCWA Annual Meeting (March 6)
15. Yolo County Farm Bureau Meeting (March 10)
16. YSGA Fee Study Workshops (TBD)

Agenda Item #9

General Discussion

Opportunity for Board Members to ask questions for clarification, provide information to staff, request staff to report back on a matter, or direct staff to place a matter on a subsequent agenda.

Agenda Item #10

Payment of Bills

Consider the approval and payment of the bills
(Checks #64075-64090 and E194-201)

Check Number	Check Amount	Vendor Name		Check Date	
		Invoice Number	Invoice Date	Description	Invoice Amount
0000064075	\$5,619.52	BKS LAW FIRM, PC		2/3/26	
		1650-0001 DEC 2025	1/9/26	GENERAL LEGAL	2,278.50
		1650-0010 DEC 2025	1/9/26	CLEAR LAKE LEGAL	145.00
		1650-0020 DEC 2025	1/9/26	DELTA ISSUES LEGAL	3,091.25
		1650-0023 DEC 2025	1/9/26	SITES PERMIT AHO	104.77
0000064076	\$27,546.61	BRIGGS MFG, INC		2/3/26	
		2026004	1/12/26	PO7474 BOX CULVERTS	3,646.50
		2026029	1/21/26	PO7475 36" ADS PIPE	2,419.13
		2026030	1/21/26	18" ADS N12 WT ASTM BELL & GASKET	399.18
		2026031	1/21/26	24" ADS N12 WT ASTM BELL & GASKET	703.13
		2026032	1/21/26	24" ADS N12 WT ASTM BELL & GASKET	703.13
		2026036	1/22/26	PO7656 TT WEIR 4X6,COLLAR, 24"GATE,5FTPI	7,179.21
		2026037	1/23/26	PO7657 TT WEIR 5X8, COLLAR, 24"GATE,24"P	4,475.33
		2026038	1/23/26	PO7658 TT WEIR 4X8,COLLAR,18"GATE	3,201.28
		2026039	1/23/26	PO7661 4X5 TT WEIR, 24" ADS N12 WT	1,119.58
		2026040	1/26/26	PO7653 TT WEIR 4X8	1,233.38
		2026041	1/26/26	PO7654 TT WEIR 4X8	1,233.38
		2026042	1/26/26	PO7655 TT WEIR 4X8	1,233.38
0000064077	\$44,477.94	CDM SMITH INC.		2/3/26	
		90253611	1/12/26	TASK 1PROJ UDRSTND, 2WATER QUALITY & 4PM Reimbursable	44,477.94
0000064078	\$4,500.00	CENTRAL VALLEY SOFTWARE SOLUTIONS, LLC		2/3/26	
		826	1/5/26	STORM ANNUAL SUPPORT AGREEMENT 2026	4,500.00
0000064079	\$15,355.50	DAVIDS ENGINEERING, INC.		2/3/26	
		1032.03-7297	1/12/26	TASK 15-15.03 CHIKAHOMINY & WALNUT HEAD	15,355.50
0000064080	\$6,300.45	INTEGRAL NETWORKS, INC.		2/3/26	
		33628	2/1/26	PO7288 IT SUPPORT SERVICES	6,300.45
0000064081	\$8,887.03	INTERSTATE OIL COMPANY		2/3/26	
		T675776-IN	1/20/26	PO7209 1500GAL GAS, 800GAL DIESEL	8,887.03
0000064082	\$2,702.50	LAUGENOUR AND MEIKLE, INC.		2/3/26	
		26361	12/24/25	IVR SETTLEMENT POINTS- SURVEY	2,702.50

Check Number	Check Amount	Vendor Name	Check Date			
		Invoice Number	Invoice Date	Description		Invoice Amount
0000064083	\$6,072.70	MBK ENGINEERS		2/3/26		
		19246	1/21/26	5325.0 WTR RIGHT ASSISTANCE & PRO RATED		2,756.45
		19247	1/21/26	5325.1 GW RECHARGE WAA	Reimbursable	3,316.25
0000064084	\$63,704.40	NORTHERN CALIFORNIA WATER ASSOCIATION		2/3/26		
		11082	1/14/26	2026 MEMBERSHIP 1ST INSTALLMENT		63,704.40
0000064085	\$4,152.00	PIONEER MACHINERY, INC.		2/3/26		
		1-521211-3	1/22/26	PO7472 CAT 325F RENTAL 12/29-01/26/26		3,213.00
		1-521548	1/20/26	PO7471 SMOOTH DRUM ROLLER CAT		939.00
0000064086	\$5,874.50	PREFERRED PUMP		2/3/26		
		31131664-00	1/29/26	PO7436 16" MAG FLOW METER		5,874.50
0000064087	\$2,703.75	SLATE GEOTECHNICAL CONSULTANTS		2/3/26		
		3128	1/22/26	23-007-01 IV DAM SEEPAGE COLLECTION		2,703.75
0000064088	\$2,652.81	STANDARD INSURANCE COMPANY		2/3/26		
		649299 FEB 2026	1/26/26	MONTHLY DISABILITY INSURANCE		2,652.81
0000064089	\$10,260.37	TW POWER LINE CONSTRUCTION		2/3/26		
		633	11/19/25	RETENTION INDIAN VALLEY CVT		10,260.37
0000064090	\$26,937.50	U.S. GEOLOGICAL SURVEY		2/3/26		
		90154909	1/8/26	JOINT FUNDING AGREEMENT ENDING 01/08/26		26,937.50
E000000194	\$64,594.30	ACWA / JPIA EMPLOYEE BENEFITS		2/6/26		
		0708218 FEB 2026	1/6/26	MONTHLY MEDICAL, VISION, LIFE, EAP		64,594.30
E000000195	\$2,660.00	AECOM TECHNICAL SERVICES, INC.		2/6/26		
		2001097368	12/23/25	PROJ.60579169TASK1 & TASK3 11/22-12/19/25		2,660.00
E000000196	\$17,385.19	MOTIVE ENERGY		2/6/26		
		SAC10653	10/20/25	PO7389 40EA 115 AH BATTERIES		14,416.55
		SAC10692	10/20/25	1250CCA, BATTERY FEE, 232 TARIFF SURCG		460.64
		SAC10982	10/20/25	PO7410 DISPOSAL OF CCD HYDRO ALCAD BATTE		2,508.00

Check Number	Check Amount	Vendor Name	Check Date			
		Invoice Number	Invoice Date	Description		Invoice Amount
E000000197	\$5,445.00	GS ENGINEERING, LLC		2/6/26		
		INV-YCF-26002	2/2/26	PO7086 IV 115KV SUBSTATION EQUIP UPGRADE		5,445.00
E000000198	\$3,225.00	KEARNS & WEST, INC.		2/6/26		
		043432	1/5/26	WILLOW SLOUGH FACILITATION 12/1-12/31/25	Reimbursable	3,225.00
E000000199	\$31,085.89	RUBICON SYSTEMS AMERICA, INC.		2/6/26		
		105204	12/31/25	PO7276 PIKO PETER LTE,SCREEN		21,335.89
		105281	1/30/26	PO7276 SUPERVISION & COMMISSIONING		1,200.00
		105282	1/30/26	PO7277 SUPERVISION&COMM. LEVEL TUNING		5,700.00
		105283	1/30/26	PO7280 SUPERVISION&COMM.. LEVEL TUNING		2,850.00
E000000200	\$4,789.65	TARGET SPECIALTY PRODUCTS		2/6/26		
		INVP502056869	1/13/26	PO7342 CHEETAH PRO,BRANDT A. FOAM FTER		4,789.65
E000000201	\$3,946.20	WELLNTEL, INC.		2/6/26		
		3416	1/19/26	PO7433 ANALYTICS DASHBD DATA SERVICES.FE		3,946.20
\$ 370,878.81						\$ 370,878.81

Agenda Item #11

Closed Session: Bay-Delta

Conference with legal counsel for existing administrative proceeding and anticipated litigation/significant exposure to litigation pursuant to Government Code 54956.9, subsections (d)(1) and (d)(2) – State Water Resources Control Board Bay/Delta Plan update proceeding.

Closed Session Report

Agenda Item #12
Adjourn