YCFC&WCD BOARD OF DIRECTORS

November 4, 2025



Open Forum

Guest introductions, unscheduled appearances and opportunity for public comment on non-agenda items

Adding Items to the Posted Agenda

CONSENT AGENDA

a.) October 7 Board Meeting Minutes

Adoption of District's Strategic Plan

The Yolo County Flood Control & Water Conservation District's (District) 2025-2027 Strategic Plan outlines the Board's vision and priorities for the next three years, serving as a practical roadmap for decision-making and staff action. It builds on the District's past success while adapting to future challenges, all with a continued focus on operational excellence and a customer-first approach. The plan centers around four key priorities – Water Supply Reliability, Highest Quality Customer Service, Operational Excellence, and Watershed Stewardship – providing direction to guide our daily activities and demonstrate progress.





Water Supply Reliability

STRATEGIC PRIORITIES



Highest Quality Customer Service



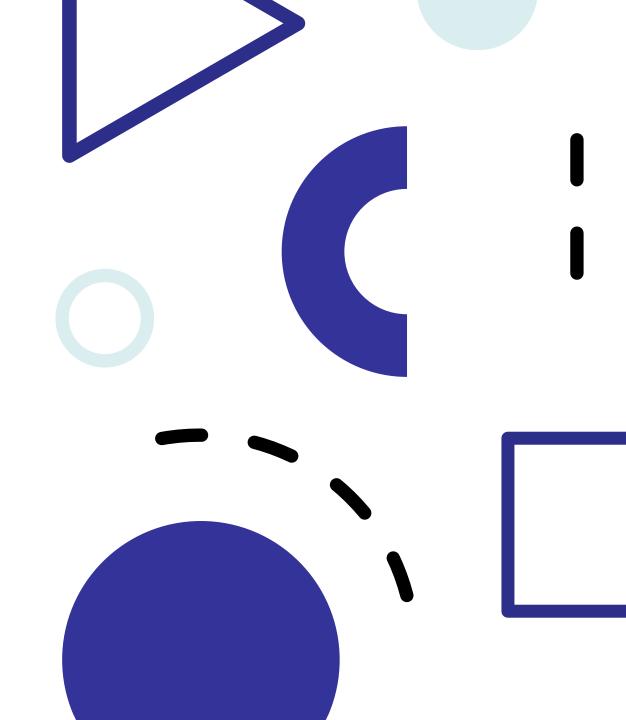
Operational Excellence



Watershed Stewardship

WATER SUPPLY RELIABILITY

Goal 1. The District will expand and modernize its gray and green infrastructure to increase the use of surface water in wet years and increase groundwater recharge to ensure adequate supplies for drought resilience.



WATER SUPPLY RELIABILITY

Goal 1. The District will expand and modernize its gray and green infrastructure to increase the use of surface water in wet years and increase groundwater recharge to ensure adequate supplies for drought resilience.

- Objective 1. Develop a Capital Implementation Progress and Improvement Plan (CIPIP) to plan, prioritize, execute, track, and implement capital projects.
- Objective 2. Increase surface water deliveries by enhancing capacity, increasing system reliability, and identifying potential conveyance opportunities.
- Objective 3. Implement groundwater recharge strategies and projects to advance the goals of groundwater sustainability, increase drought reserves, and alleviate flooding.

SWB's Streamlined 180-day
Temporary Permit

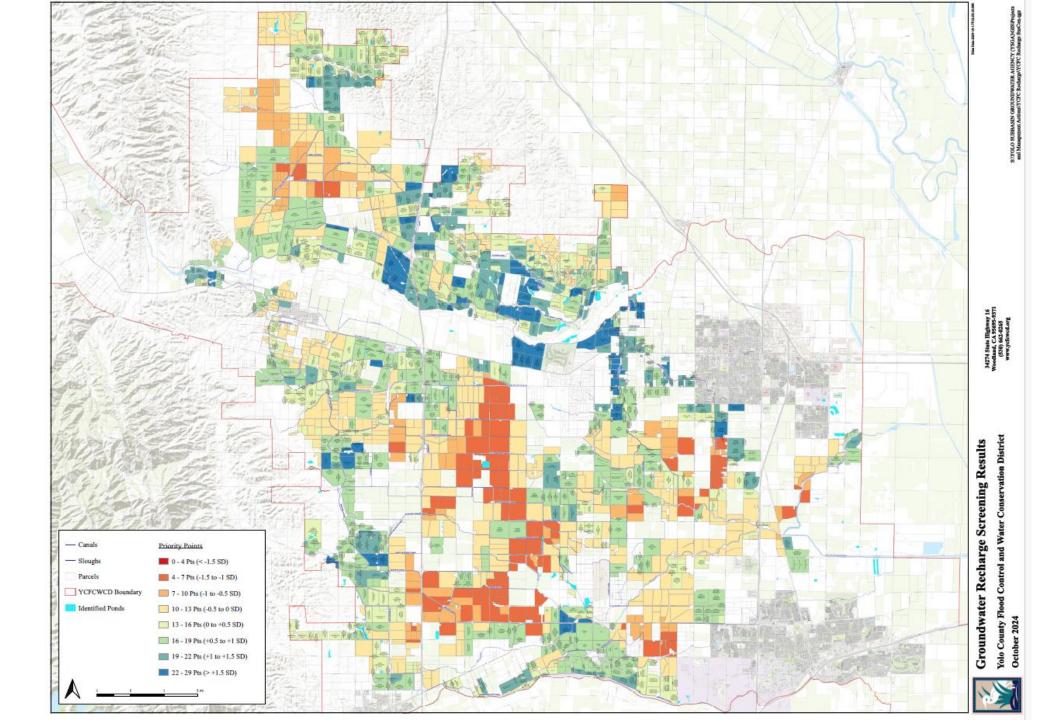
- Executive Order B-36-15 and B-39-17
- Coordination with DWR, USBR, CDFW, and CVRB
- Delta must be in excess
- Flows at Yolo gauge > 50 cfs
- Diversions allowed 1/1-4/30

Year	Diversion Days	Stormwater Diversion for Groundwater Recharge (AF)
2016	39	11,128
2017	41	6,210
2018*	0	0
2019	30	3,745
2020-2022*	0	0
2023	29	4,604
2024	43	8,710
2025	33	3,750
* Limited rai	nfall and lack	of excess storm flows

WINTERS

WOODLAND

* Limited rainfall and lack of excess storm flows.



District Landowner Winter Water Recharge Program

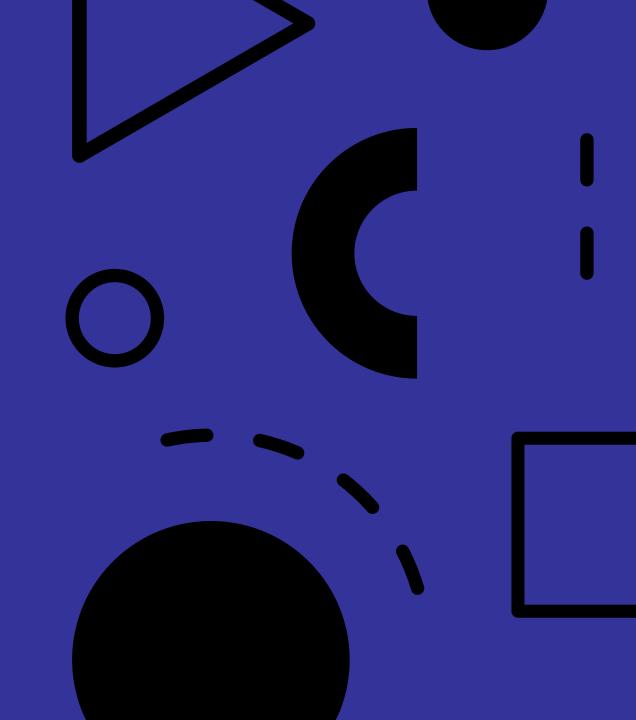
- December 3, 2025
 - Identify High Recharge Potential Fields and Prepare Draft Agreements with Landowners (in progress, 80% complete)
 - Any additional landowners with fields located in Blue, Teal, or Green fields interested in participating in the program?
 - Our long-term goal is to recharge up to 1,000 acres
 - Determine Feasibility and Specific Needs to Facilitate Recharge
- December 21, 2025
 - Identify Wells for Monitoring and Implement Monitoring Plan
 - Prepare Draft Agreements with Landowners
- January April 2026
 - Compile Diversion and Monitoring Data
 - Summarize Winter Recharge Efforts in June GM Newsletter





HIGHEST QUALITY CUSTOMER SERVICE

Goal 2. The District will strive to understand and meet the needs and expectations of its customers.



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- Objective 1. Increase transparency to ensure the District is adapting to changing conditions and customer needs.
- Objective 2. Mature customer engagement and feedback mechanisms.

OPERATIONAL EXCELLENCE

Goal 3. The District will pursue operational excellence, adaptation, and continuity by developing and retaining a highly competent and engaged workforce.

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- Objective 1. Develop employees to build organizational capacity.
- Objective 2. Develop and implement a continuity plan to ensure reliable service.
- Objective 3. Develop ways to measure operational effectiveness and communicate findings/metrics to customers.

WATERSHED STEWARDSHIP

Goal 4. The District will serve as a steward leader of integrated watershed management to advance the economic, social, and environmental goals of Yolo County.

WATERSHED STEWARDSHIP

Goal 4. The District will serve as a steward leader of integrated watershed management to advance the economic, social, and environmental goals of Yolo County.

- Objective 1. Coordinate strategic planning and project implementation with the YSGA to implement the GSP and ensure sustainable groundwater management.
- Objective 2. Work with partner agencies and the community to find multi-benefit solutions to habitat enhancement, flood mitigation, and groundwater recharge.
- Objective 3. Be prepared and committed to responding to challenges with multiple agencies to solve water-related issues.

YSGA Update

County Well Moratorium Update

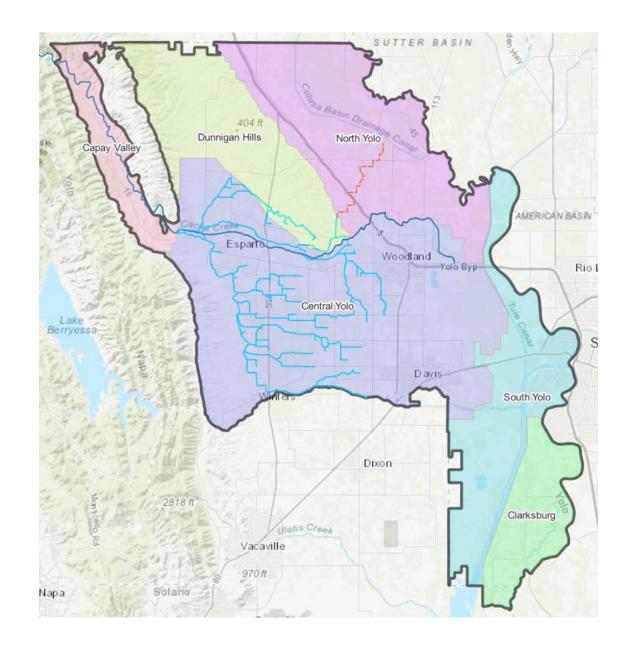
- 8/26: Board of Supervisors voted to adopt a 45-day moratorium on all wells in delineated Focus Areas (+ parcel extents)
- 10/7: Board of Supervisors voted to extend the moratorium on all wells in delineated Focus Areas (original boundary) for up to 10 months and 15 days
 - Formation of a balanced Working Group
 - Desire by some supervisors to move faster than 10 months (~6-7 months)
 - 60-day milestones for staff updates to the BOS
 - Investigate potential to incorporate exemptions for replacement wells on previously irrigated lands (true in-kind, emergency replacements)
 - Investigate legal options for conditional use permits or retroactive regulations
- 11/4: Board of Supervisors voted to exempt replacement wells in the moratorium that is imposed in the Focus Areas
- 11/6: Well Permitting Working Group Meeting

Upcoming YSGA Meetings

Scheduled

- November 17: YSGA Board of Directors Meeting
- November 19: YSGA TAC Meeting
- November 20: Hungry Hollow Landowners & Cobram Meeting
- November 24: Hungry Hollow Groundwater Working Group Meeting
- December 11: YSGA Executive Committee Meeting

Subbasin Grant Funded Project Progress



Hungry Hollow Groundwater Working Group

Milestones Achieved



Working Group and YSGA Board Adopt Charter



Working Group Approve Engagement Strategy



Working Group Approve Implementation Options



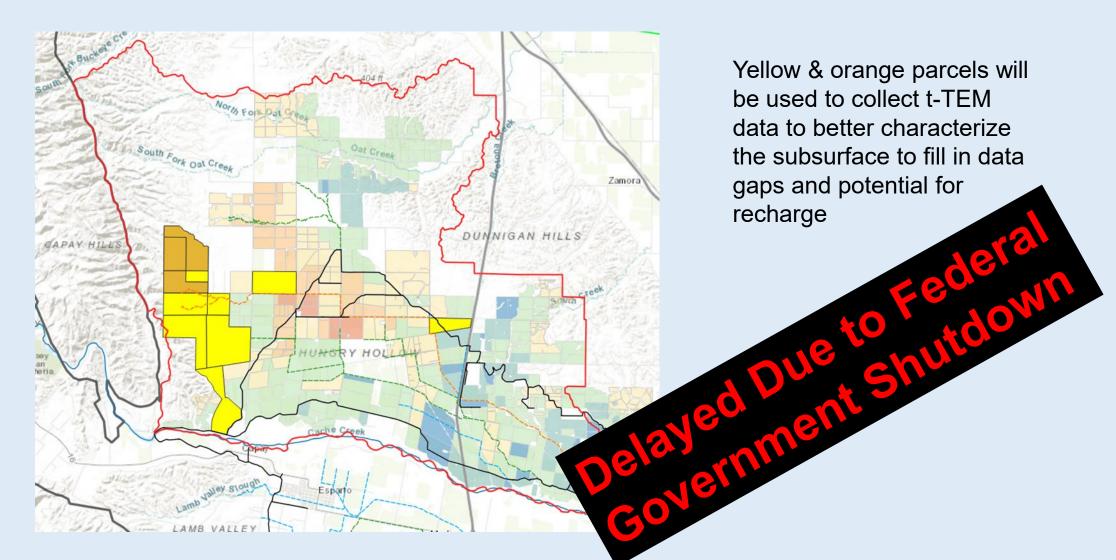
Working Group Approve Prioritization Criteria

Hungry Hollow Groundwater Working Group

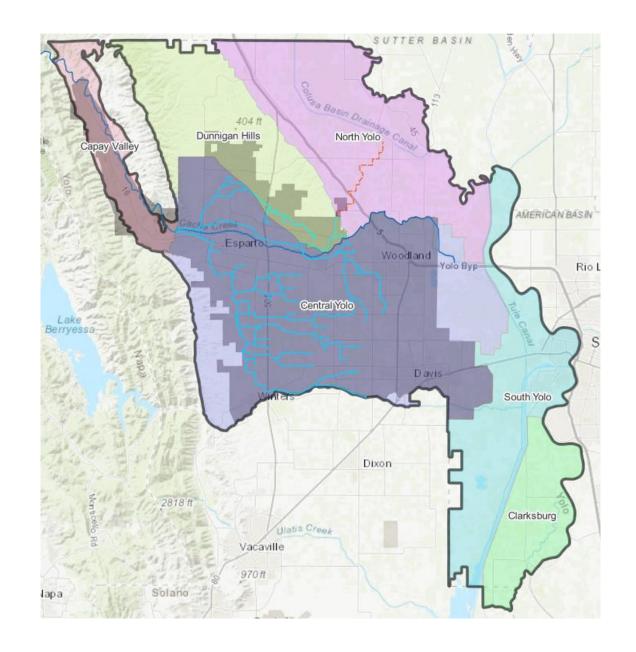
Milestones to Achieve

	YSGA Board Appoint Voting Members to Working Group (November)
	Working Group select up to 5 PMAs to improve sustainability (November)
	YSGA Board approval on selected PMAs (January)
	Prepare Draft Hungry Hollow White Paper (March)
	Working Group and YSGA Board Adopt Hungry Hollow White Paper (May)

Hungry Hollow Groundwater Working Group



District Recharge Grant Funded Project Progress



YCFC&WCD Recharge Updates

- October 10th Staff met with CDFW for the Long-term Permit consultation. TBD if fish screens on the headworks of the Winters Canal and West Adams Canal will be required.
- October 28th Staff sent out call for landowners to participate in Onfarm Groundwater Recharge Program. Goal is to sign up 1,000+ acres and conduct on-farm groundwater recharge, measure results, and improve upon future success.



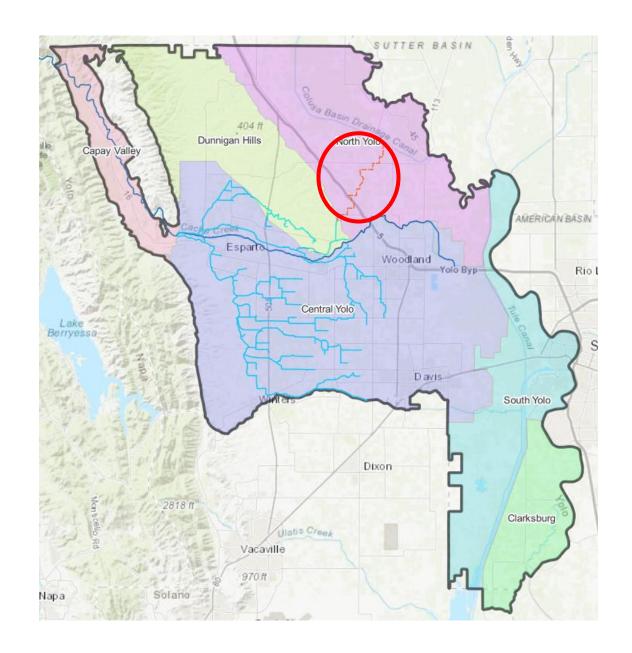


YCFC&WCD Recharge Updates

Long-term Application Status

- Working to complete draft application to share with CDFW ASAP
- Follow up with CDFW to determine if fish screen requirement is necessary
- Anticipate submitting long-term permit application once CDFW review is complete before end of December (pending CDFW review time), but possible it's pushed to end of February 2025

Yolo-Zamora
Grant Funded
Project
Progress

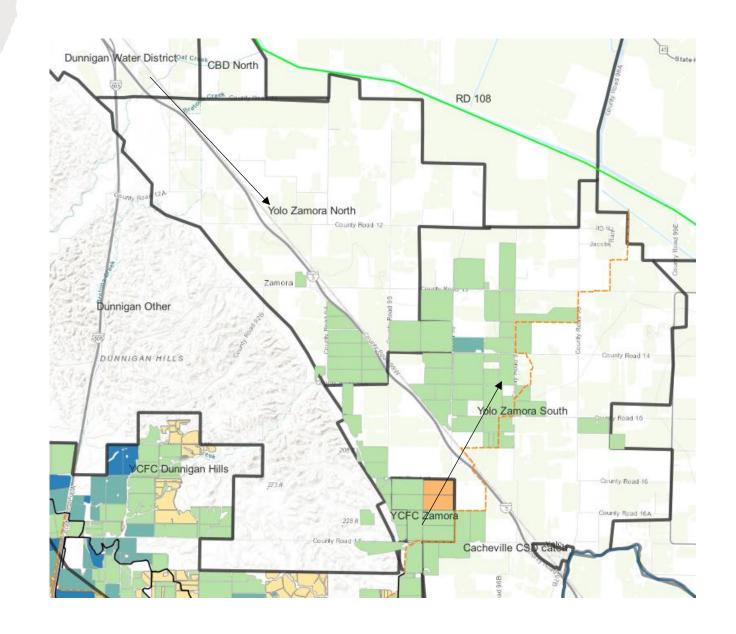


Yolo-Zamora Pilot Recharge Project

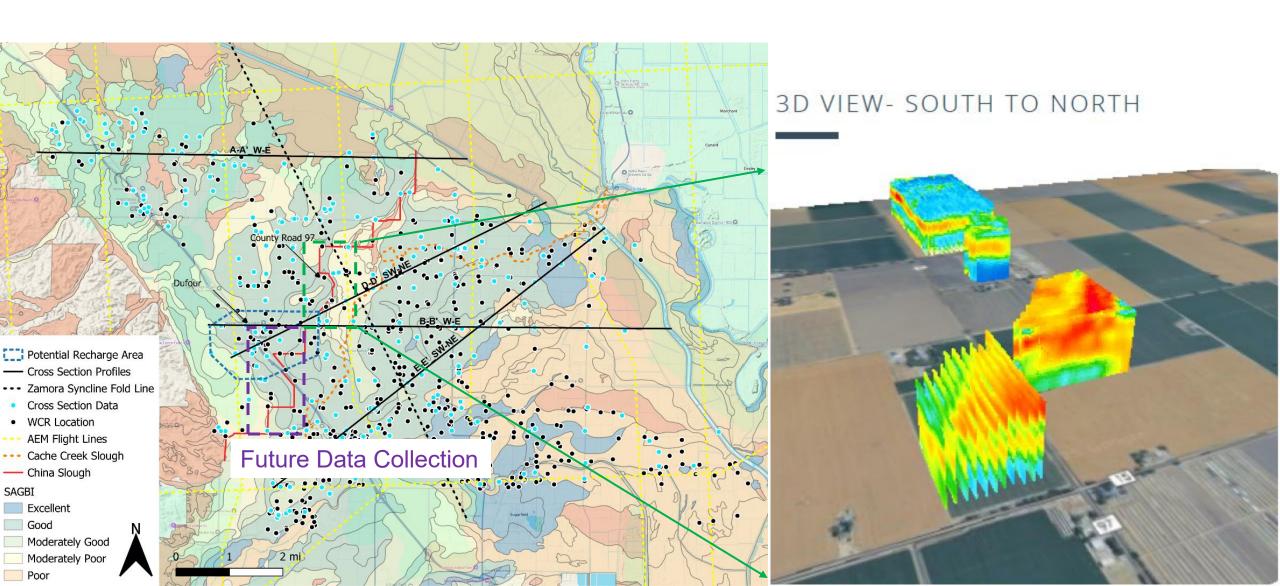
Annexation of Lands in Yolo Zamora Update:

- RD-108 will not move forward with considering annexations
- DWD and YCFCWCD are able to consider annexation

Feasibility study will evaluate possible projects, including annexation options, to improve sustainability in Yolo Zamora

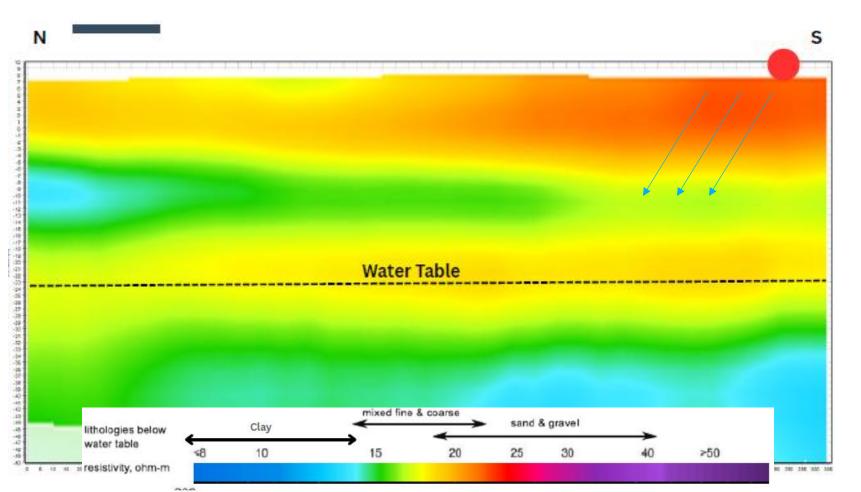


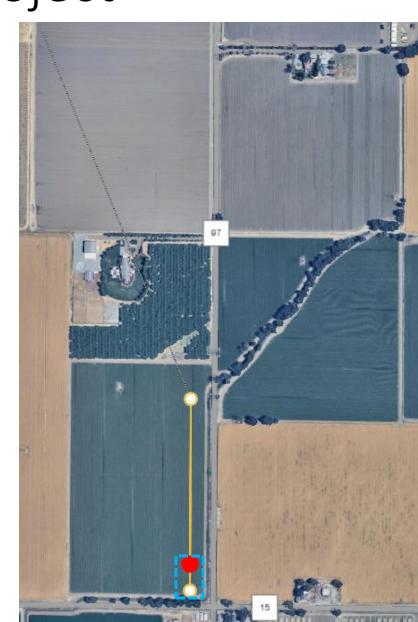
Yolo-Zamora Pilot Recharge Project



Yolo-Zamora Pilot Recharge Project

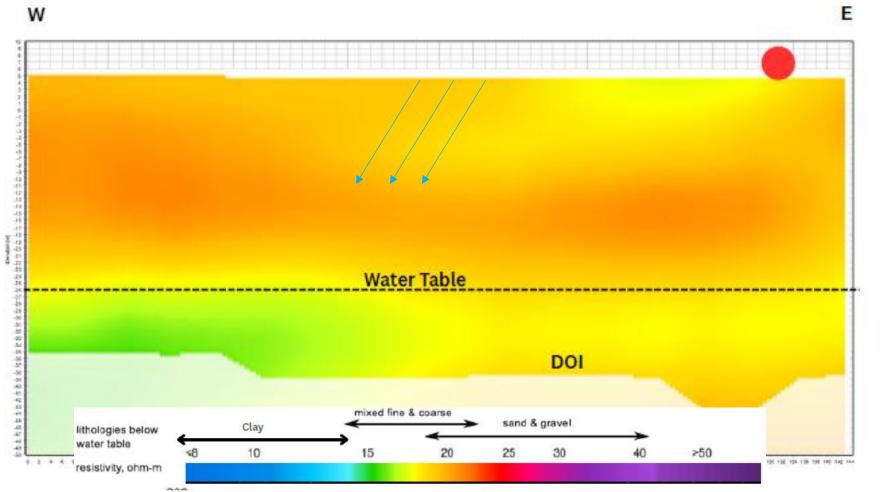
February 2025: 30 AF recharged over 1.5 acres at a rate of ~2.1 AF/day





Yolo-Zamora Pilot Recharge Project

February 2025: 19 AF recharged over 2.4 acres at a rate of ~1.1 AF/day





Directors' Reports

Report on Meetings and Conferences Attended During the Prior Month on Behalf of the District

i. NCWA Meetings (Board) and Flood Diversion Recharge Enhancement (FDRE)

 ii. YSGA Executive Committee and Special Board Meetings
 iii. Clear Lake Long-Term Water Supply Agreement Negotiation Meetings
 iv. Farmers Council Meeting

General Manager's Report

- Water Conditions Report
- Capital Improvement Program
- General Activities
- Upcoming Events

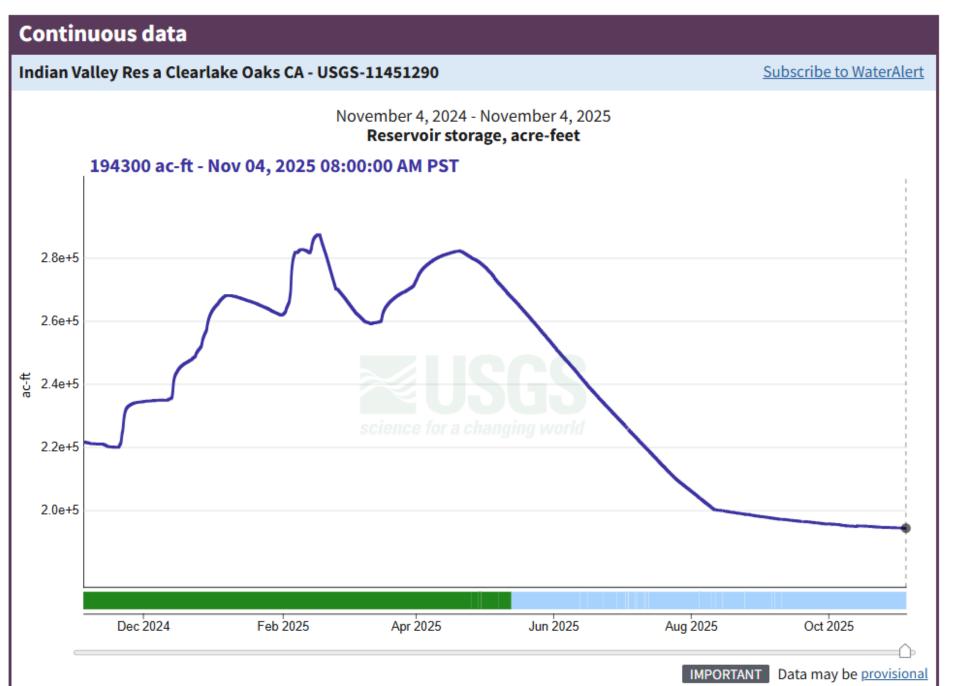
Current Water Conditions (11-4-25)

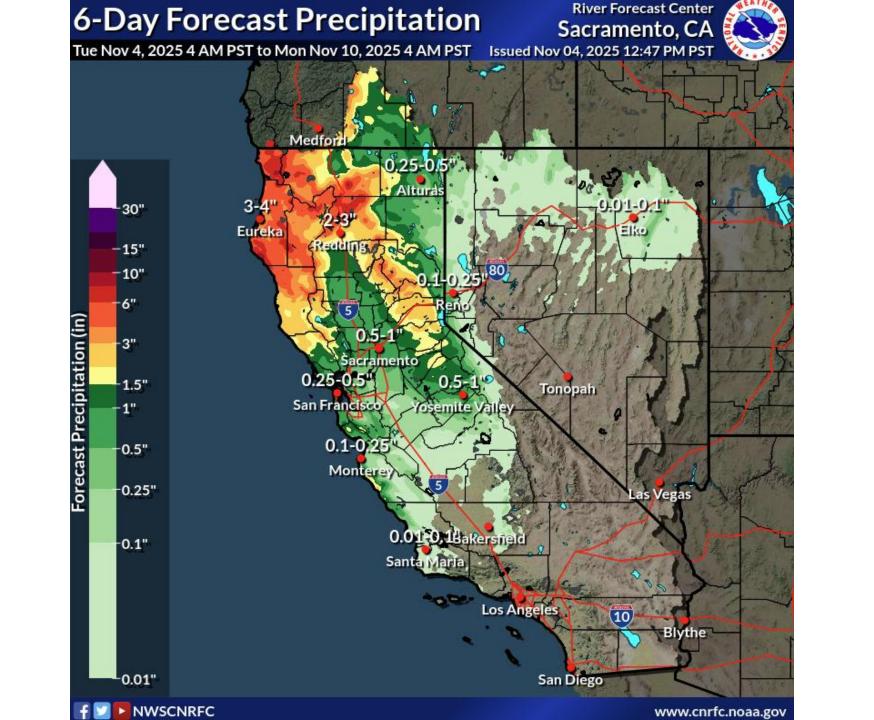
	Elevation	<u>Available</u>	<u>2024</u>
Clear Lake			
 November 4 	2.74'	0 AF	1.86' (0 AF)
 October 4 	2.99'	41,218 AF	
 Total Difference 	-0.26'	-41,218 AF	
Indian Valley Becomeir			
Indian Valley Reservoir			
 November 4 	1,455.74'	194,300 AF	1,463.87' (221,558 AF)
 October 4 	1,456.07'	195,430 AF	
 Total Difference 	-0.33'	-1,130 AF	

<u>Indian Valley Reservoir Releases: 10 cfs</u>

Cache Creek Dam Releases: 4 cfs

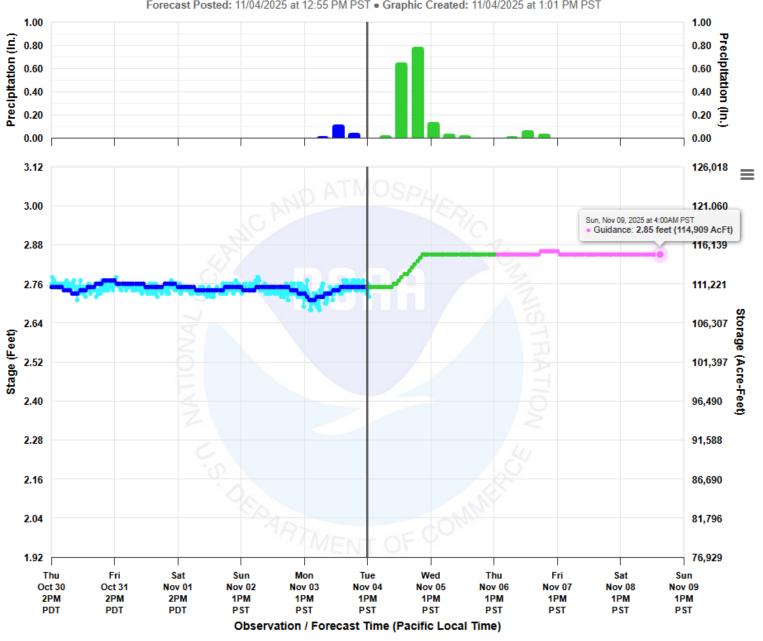
Facility	Precipitation (10/1/25-11/3/25)
Cache Creek Dam	0.97"
Indian Valley Reservoir	1.51"
Headquarters	1.71"





Clear Lake - Lakeport (CLKC1) Reservoir Forecast Plot

Forecast Posted: 11/04/2025 at 12:55 PM PST • Graphic Created: 11/04/2025 at 1:01 PM PST

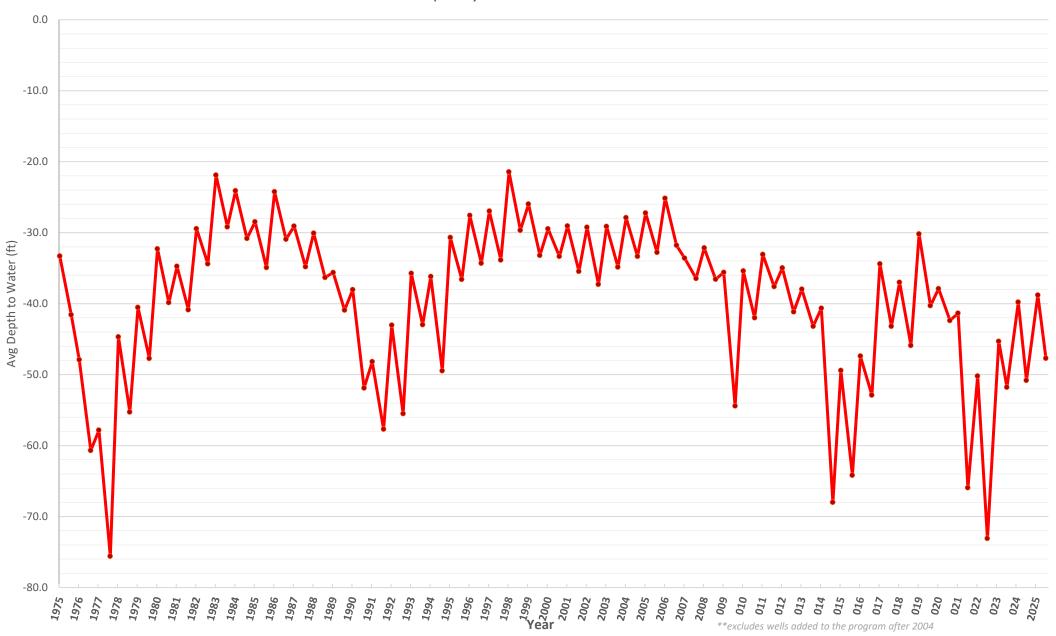


NOAA / NWS / California Nevada River Forecast Center • California Department of Water Resources

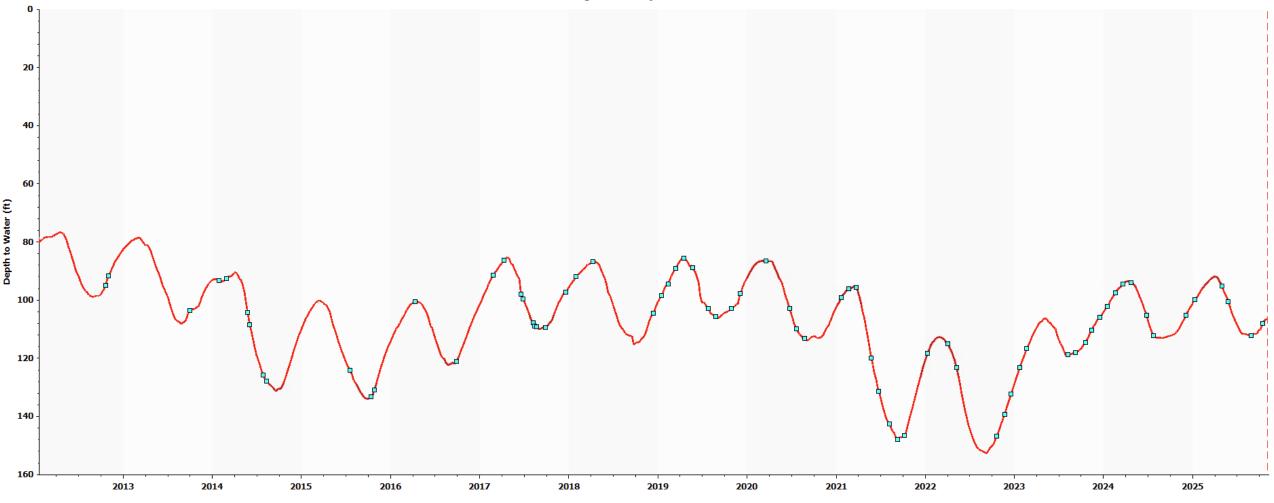


YCFCWCD Average Groundwater

Depth by Season (Fall 2025 is 133 wells)**



1. HQ Well Depth to Water



Depth to Water

11/4/24: 111.5 feet 10/4/24: 113.2 feet

 Δ 1.7 feet

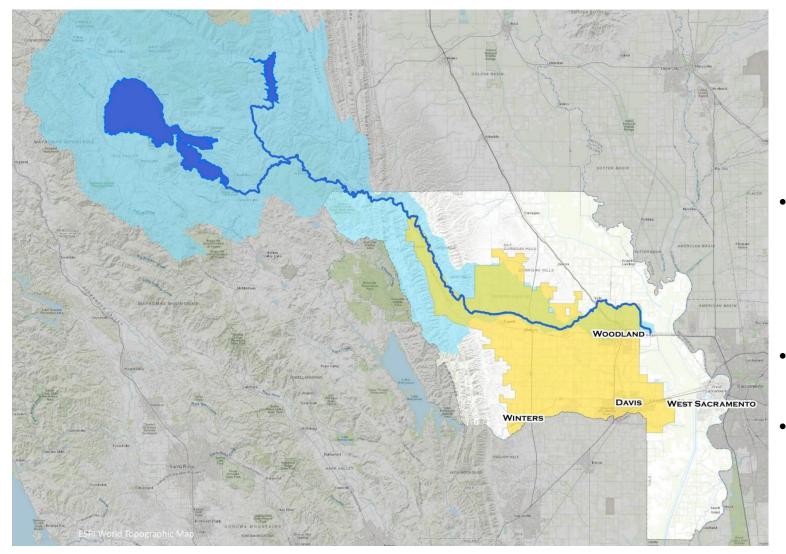
Depth to Water

11/4/25: 107.3 feet

10/4/25: 110.9 feet

 Δ 3.6 feet

Summary of 2025 Irrigation Season



Preliminary 2025 Irrigation Season Summary

- Total Reservoir Releases ~ 197,000 AF
 - Clear Lake ~111,000 AF
 - Indian Valley Reservoir ~ 86,000 AF
 - IVR Hydropower ~11,200 MWh
- Total Capay Dam Diversions ~ 160,000 AF
- April October Sales ~ 116,000 AF

Water Conditions Report

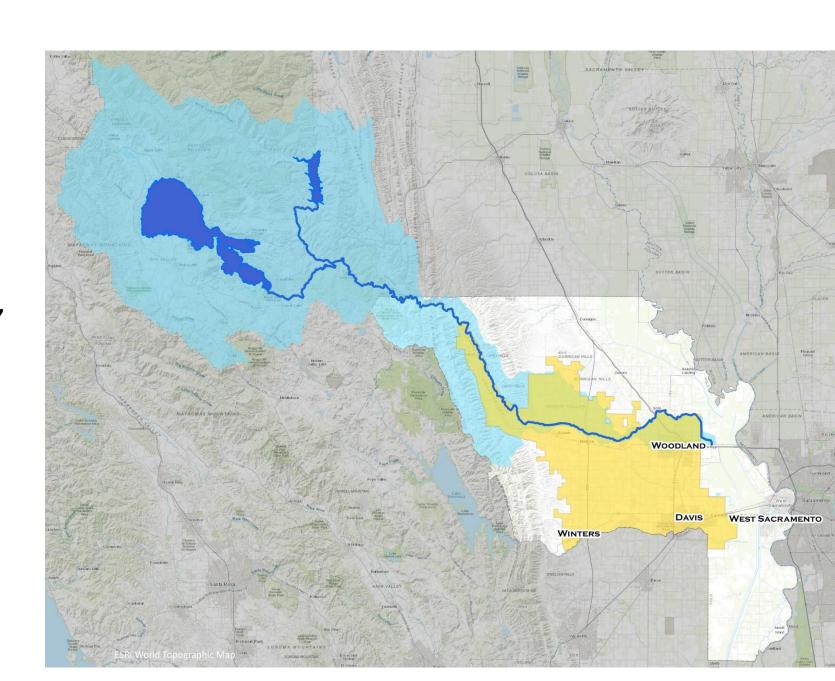
Surface Water Reservoirs (11/4)

Clear Lake at 2.74'

Irrigation Entitlement begins at 3.22'

Indian Valley Reservoir at 1455.74' 194,300 AF

260,760 TAF Flood Control: 10/15-3/15



Solano Decree

Adjusted May 1	Lake Storage,	Allowable Seasonal
Lake Level,	acre-feet above	Withdrawal, feet
Rumsey	Zero Rumsey	acre-feet
3.22	130,000	0
3.5	141,770	7,847
4.0	162,390	21,593
4.5	183,135	35,423
5.0	204,030	49,353
5.5	225,105	63,403
6.0	246,350	83,350
6.5	267,785	104,785
7.0	289,400	126,400
7.54	313,000	150,000

2025 Irrigation Season Update

- Ag Water Sales Target for FY 25/26 = 110 TAF
- Irrigation Season: April 15 October 13
- Preliminary Ag Water Sales
 - April = 4,109 AF
 - May = 23,087 AF
 - June = 27,726 AF
 - July = 28,311 AF
 - August = 20,988 AF
 - September = 11,568 AF
 - October = 2,302 AF

(~102% Target)

Year	March	April	May	June	July	August	September	October	Total	
2025	ı	4,109	23,087	27,593	27,113	20,988	11,568	2,302	116,760	
			2025 Cor	nparison to	Recent His	tory				<u>Delta</u>
2024 (114 TAF total)	-	672	21,081	28,588	30,926	20,716	10,297	1,449	113,729	3,031
2023 (101 TAF total)	-	-	14,492	23,953	27,131	22,248	11,397	1,896	101,117	15,643
2020 (140 TAF total)	1,693	13,284	25,008	30,154	31,601	23,810	13,000	1,416	139,966	-23,206

Preliminary Financial Report

Highlights as of October 31, 2025

Preliminary Budget Summary as of 10/31/2025

Key Revenue Drivers	Year-to-Date	Budget	Difference
Agricultural Water Sales	\$ 6,528,700	\$ 6,160,180	\$ 368,520
Non-Agricultural (M&I) Water Sales	\$ 159,203	\$ 618,993	\$ (459,790)
Property Taxes *includes Special Property Tax Assessment	\$ 120,605	\$ 2,721,200	\$ (2,600,595)
IV Dam Hydro (less fees)	\$ 344,965	\$ 250,000	\$ 94,965
Other Revenue	\$ 970,494	\$ 2,276,540	\$ (1,306,046)
Shared Services Revenue	\$ 50,131	\$ 65,000	\$ (14,869)
YSGA Reimbursements	\$ 248,450	\$ 806,000	\$ (557,550)
Interest	\$ 243,322	\$ 431,040	\$ (187,718)
Other	\$ 428,591	\$ 974,500	\$ (545,909)
TOTAL REVENUE	\$ 8,123,967	\$12,026,913	\$ (3,902,946)

Key Expense Drivers	Year-to-Date	Budget	Difference
Transmission and Distribution (O&M)	\$ 833,764	\$ 1,586,506	\$ (752,742)
General Administration & General Plant	\$ 1,578,027	\$ 2,925,657	\$ (1,347,630)
Other Expenses	\$ 2,467,171	\$ 4,307,167	\$ (1,839,996)
TOTAL EXPENSES	\$ 4,878,962	\$ 8,819,330	\$ (3,940,368)

Financial Projections by Quarter as of 10/31/2025

	0 - 4 - 4	0 - 1 - 0	0 (0	0 - 4 - 4	Annual	Annual
	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Projected	Budget
	Realized	Realized	Projected	Projected		
Operating Revenue	\$4,895,154	\$ 2,404,301	\$ 115,382	\$ 614,375	\$ 8,029,212	\$ 7,845,673
Non-Operating Revenue	\$ 334,093	\$ 490,418	\$ 2,279,821	\$ 1,399,666	\$ 4,503,998	\$ 4,181,240
Total Revenue	\$5,229,247	\$ 2,894,719	\$ 2,395,203	\$ 2,014,041	\$ 12,533,210	\$ 12,026,913
Operating Expenses	\$2,775,382	\$ 1,966,752	\$ 1,442,745	\$ 1,904,100	\$ 8,088,979	\$ 8,622,757
Non-Operating Expenses	\$ 65,383	\$ 71,444	\$ 69,862	\$ 974,323	\$ 1,181,012	\$ 197,233
Total Expenses	\$2,840,765	\$ 2,038,196	\$ 1,512,607	\$ 2,878,423	\$ 9,269,991	\$ 8,819,990
Net Gain/(Loss)	\$2,388,482	\$ 856,523	\$ 882,596	\$ (864,382)	\$ 3,263,219	\$ 3,206,923

Items to Note -

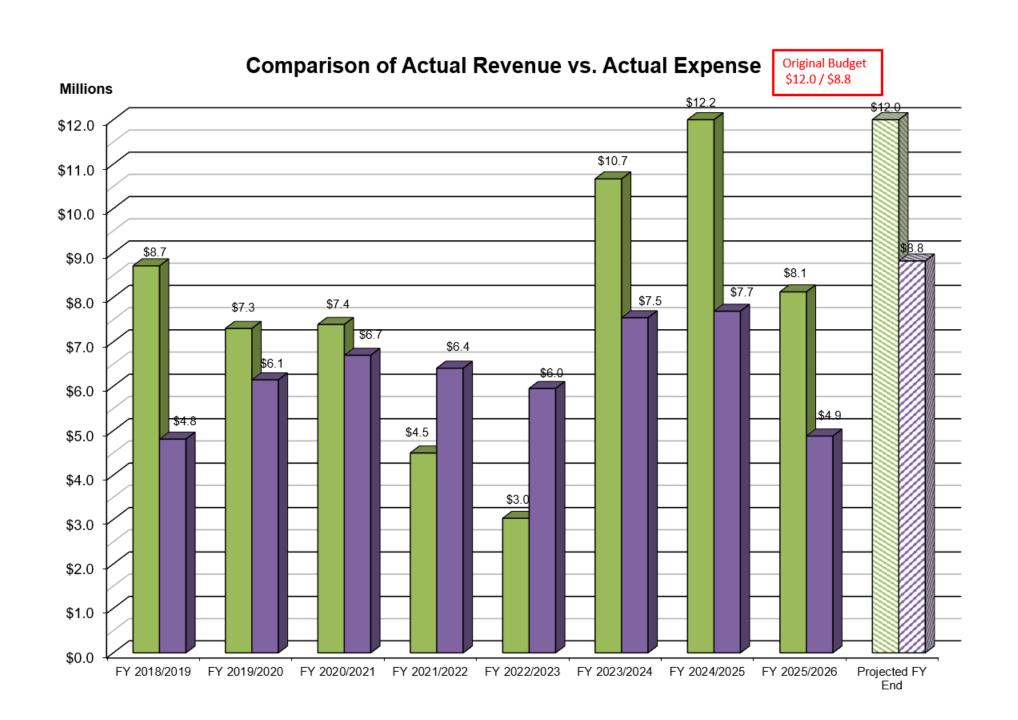
Winter Water Application fee \$778,000 expensed in Quarter 1 anticipated grant reimbursement in Quarter 3

Property taxes are anticipated to be transferred to District funds in August, January and April

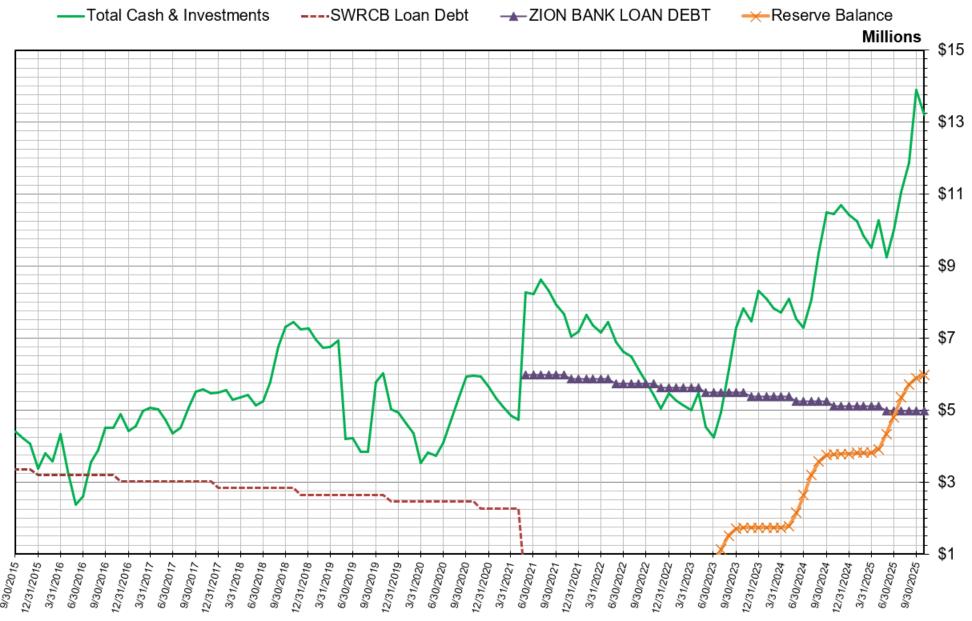
Ag Water sales April 18, 2025 – October 10, 2025

Hydro power generation estimated to run May-August 11

Received additional FEMA reimbursement from the 2023 storm events in Quarter 2



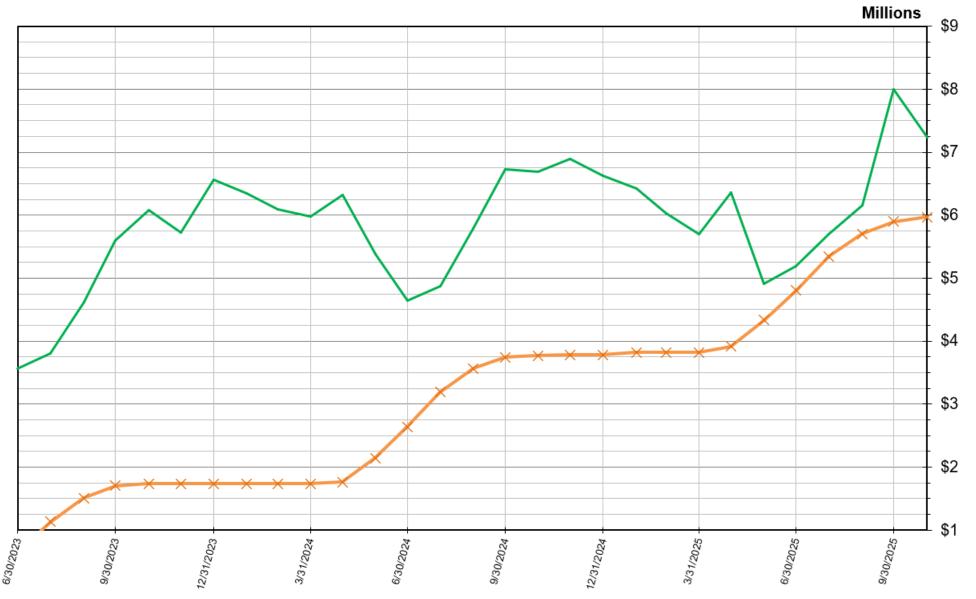
Cash History



Month End

Cash History

—Available Cash → Reserve Balance



Month End

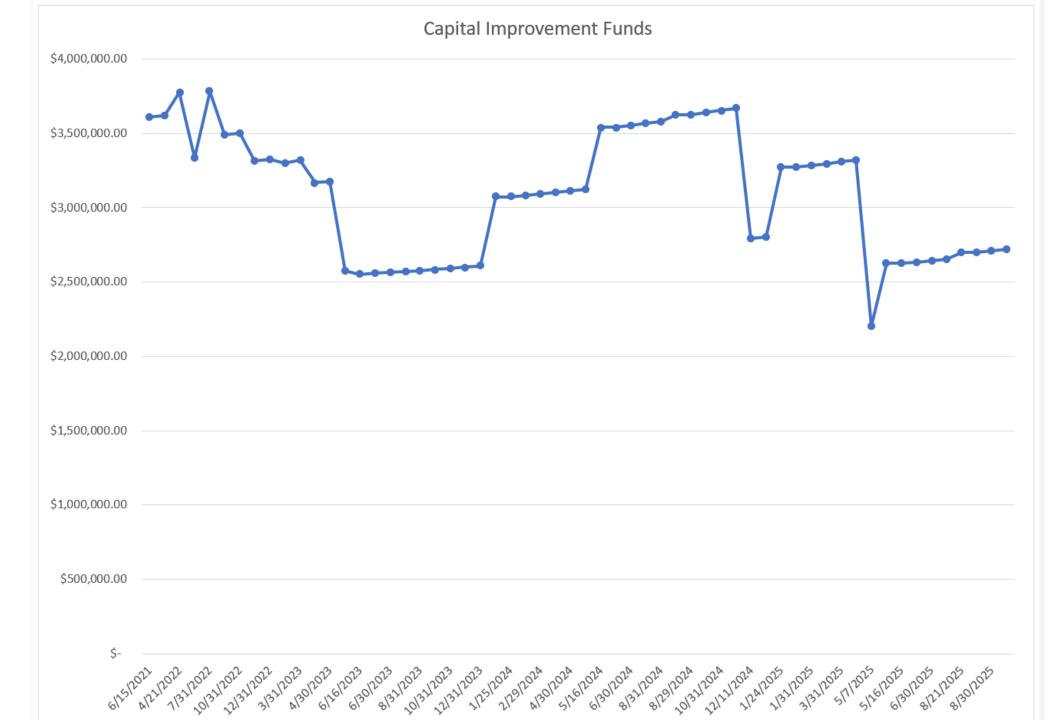
Breakdown of Cash Accounts 10/31/2025

CASH and INVESTMENTS

10/31/2025

YOLO COUNTY FLOOD CONTROL & WCD

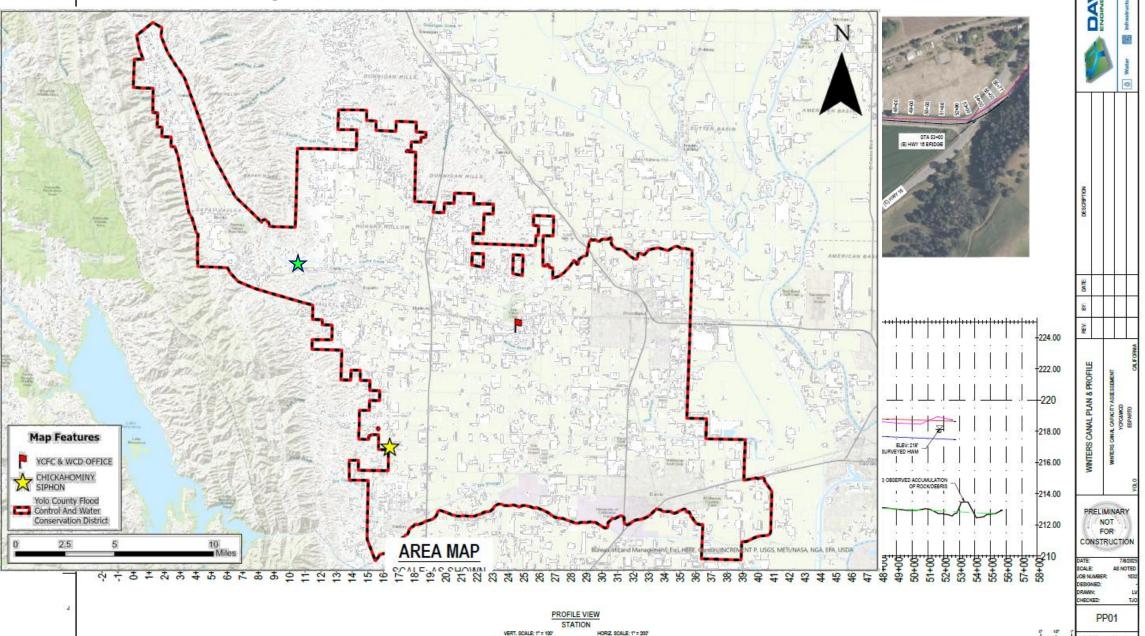
	Rate	Balance
<u>CASH</u>		500.004
River City Bank Business Checking	4.040/	590,884
River City Bank Public Fund Money Market Plus 1410	4.34%	4,662,862
River City Bank Public Fund Money Market - CIP - 4429	4.34%	2,729,045
River City Bank - Depository Agent Fund	4.34%	195,486
Yolo County Treasurer - Fund #7270		-
Petty Cash		350
TOTAL		\$ 8,178,627
TEMPORARY INVESTMENTS		
LAIF - YCFC Enterprise Fund	4.25%	462,314
LAIF - Drought Reserve Fund	4.25%	3,618,702
LAIF - Capital Recovery Fund	4.25%	326,524
LAIF - COVID Relief Funds	4.25%	611,506
TOTAL		\$ 5,019,045
TOTAL CASH AND INVESTMENTS		\$ 13,197,672



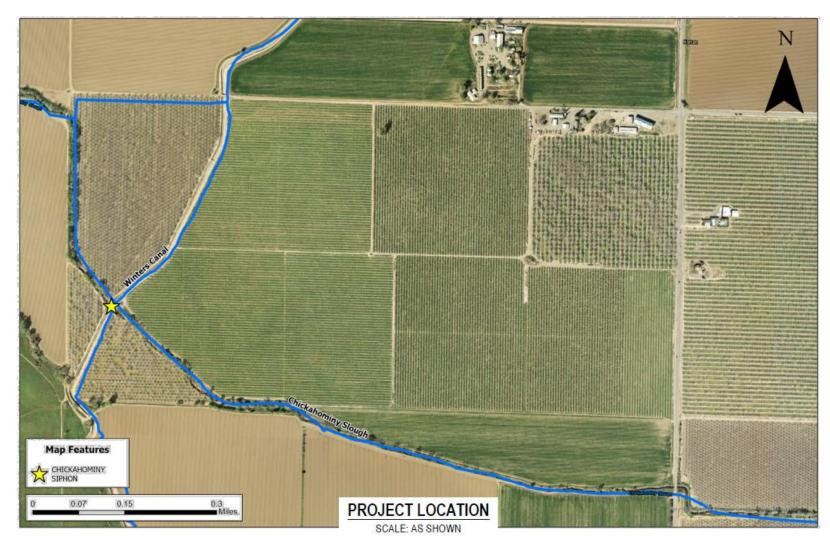
Capital Improvement Program

Winters Canalinateps © enation



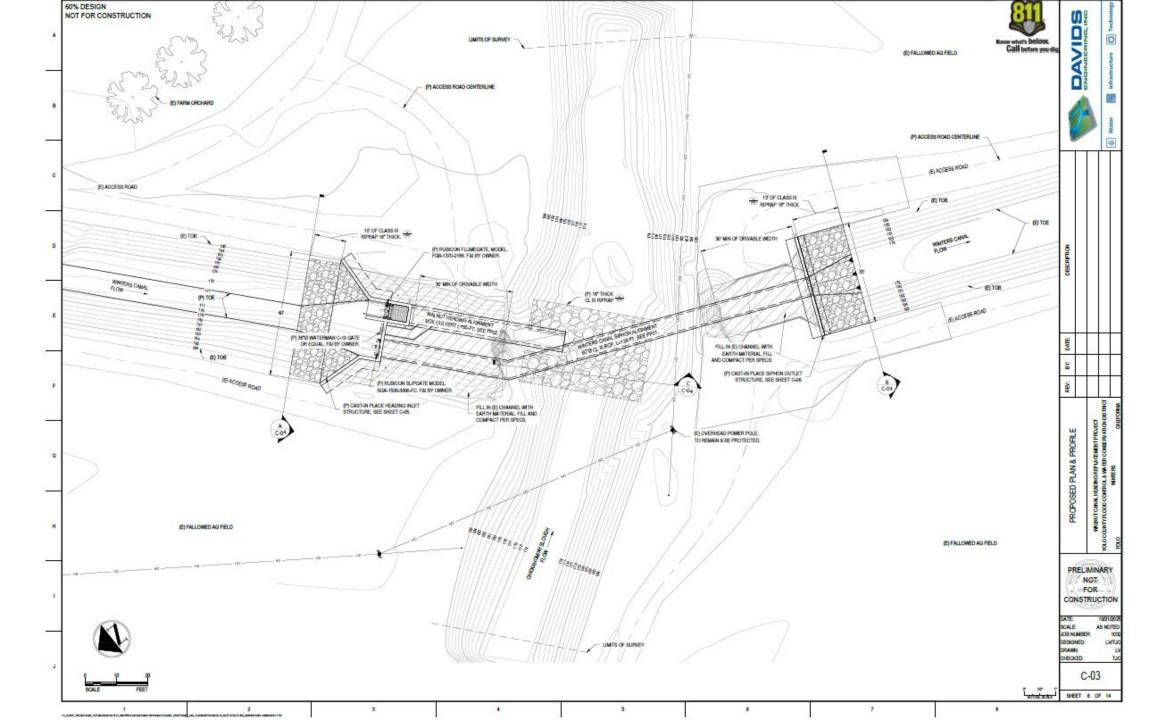


Winters Canal Siphon and Walnut Headworks Replacement Project

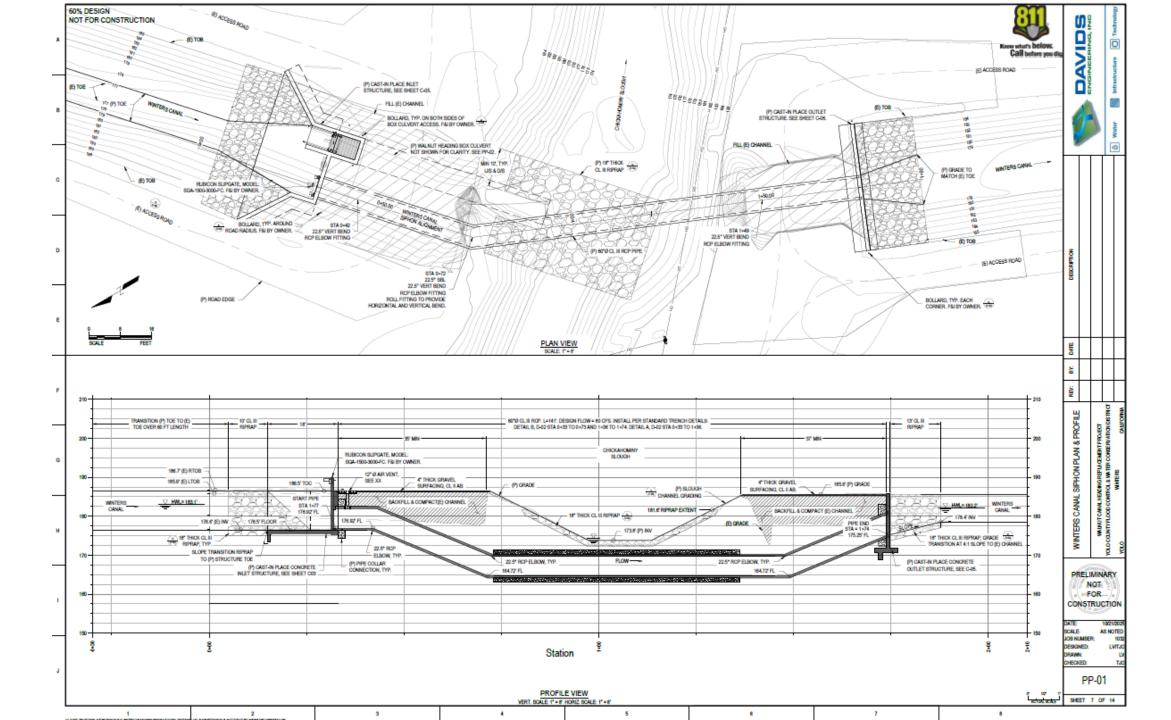


- Replacement of the 60" RCP underneath Chickahominy Slough (Walnut Canal)
- Replacement of the concrete inlet and outlet
- Upgrade of the Walnut Heading – installation of an automated flumegate









Estimated Project Schedule and Cost

- 12/9: Board to authorize advertisement for bids
 - ~12/10-1/28: advertise for bids
- 12/23: environmental permits received
- 2/3: Board award bidder
- 2/16-5/1: Construction window (weather dependent)
- Staff to complete demo work in coordination with contractor's schedule
- Estimated project cost ~\$800,000

Multi-Phased Electrical Substation Upgrade Project

- Replace 4 capacitor voltage transformers (CVT)
- Upgrade control panel
- Replace protection relays
- Short-circuit analysis
- Upgrade oil circuit breaker (OCB)

 Design, fabricate & install steel structures to support CVT upgrade (install Sept./Oct. 2025 – project completion will be Fall 2027)





General Activities (October 8 – November 4)

PROJECTS:

- IVR Hydrofacility115kV Substation Electrical Equipment Upgrade
- Long-Term Permit for Winter Water Recharge
- Voluntary Agreement Process Healthy Rivers and Landscapes
- Indian Valley Reservoir Hydropower Power Purchase Agreement
- Capital Projects Planning for off-season
- Draft Strategic Plan Communication and outreach
- Draft Capital Improvement Progress and Implementation Plan for 25/26
- Outreach with various landowners to prepare for Winter 2026 Diversions and Recharge
- YSGA Well Permitting Review; Annual Report; Project Development; Outreach; GSP Implementation Groundwater Monitoring Program Improvements; Grant Opportunities; Neighboring Subbasin Coordination; Grey Area Projects and Outreach
- Various Private Jobs
- 2023 Storm Damage FEMA Reimbursement Process Admin
- Creek Spraying for CCC and Chipper Program for Yolo RCD
- Vegetation Management (MERCSA, NDM and Wild Wings CSAs, Madison and Knights Landing CSDs)
- Shared Services: SCWA, private jobs, spraying, etc.
- Encroachment Permits, Easement Research, Misc. Water Rights Investigations

General Activities (October 8 – November 4)

OUTREACH:

- 1. Healthy Rivers and Landscapes Meeting with CalEPA, CNRA, and State Water Board (October 8)
- 2. ACWA SGMA Implementation Committee Meeting (October 9)
- 3. YSGA Special Board Workshop (October 15)
- 4. NCWA Sac Valley Celebration at Matchbook (October 16)
- 5. YSGA Coffee Shop Hours (October 28)
- 6. IVR Functional Exercise at Yolo County EOC (October 29)
- 7. Farmers Harvest Luncheon (October 30)
- 8. District Farmers Council Meeting & Harvest BBQ (October 30)
- 9. YSGA Executive Committee Meeting (November 3)
- 10. Yolo County BOS Meeting (November 4)

Upcoming Meetings & Events

- Flood-MAR Forum (November 5-6)
- 2. Yolo County Ag Well Moratorium Focus Areas Working Group Meeting (November 6)
- 3. YSGA Board of Directors Meeting (November 17)
- 4. DWR GSA Forum (November 19)
- 5. Yolo County Financial Oversight Committee Meeting (November 20)
- 6. YSGA: Hungry Hollow Groundwater Working Group Workshop (November 24)
- 7. ACWA JPIA & ACWA Fall 2025 Conference (December 1-4)
- NCWA Groundwater Task Force Meeting (December 8)
- 9. YSGA Executive Committee Meeting (December 11)
- 10. YSGA Finance Committee Meeting (December 12)

Agenda Item #8

General Discussion

Opportunity for Board Members to ask questions for clarification, provide information to staff, request staff to report back on a matter, or direct staff to place a matter on a subsequent agenda.

Agenda Item #9

Payment of Bills

Consider the approval and payment of the bills (Checks #63856-63870 and E-108-112)

Check	Check	Vendor Name	Check Date		
Number	Amount	Invoice Number	Invoice Date	Description	Invoice Amount
0000063856	\$6,333.12	ALPINE POWER SY	STEMS INC	11/4/25	
0000003030	\$0,555.1 <u>2</u>	0940422-IN	10/27/25	PO7402 CHARGER, FLOOR STAND	6,333.12
0000063857	\$4,468.50	BKS LAW FIRM, PC		11/4/25	
		1650-0001 SEP 25	10/9/25	GENERAL LEGAL	870.50
		1650-0010 SEPT 25	10/9/25	CLEAR LAKE LEGAL	523.75
		1650-0011 SEPT 25	10/9/25	INDIAN VALLEY LEGAL	290.00
		1650-0020 SEPT 25	10/9/25	DELTA ISSUES LEGAL	2,784.25
0000063858	\$17,697.88	CDM SMITH INC.		11/4/25	
		90247055	10/20/25	TASK 1-PROJ UNDERSTANDING TASK 4-PROJ MO	Reimbursable 17,697.88
0000063859	\$3,645.25	DAVIDS ENGINEER	NG, INC.	11/4/25	
		1032.03-7114	10/7/25	TASK 15.0 CHIKAHOMINY & TASK 16 WINTERS	3,645.25
0000063860	\$144,701.91	DOWNTOWN FORD	SALES	11/4/25	
		2019351	10/14/25	PO7217 V5297 2025 FORD F150 4X4 PICKUP	48,733.97
		2019659	10/29/25	PO7217 2025 FORD F150 4X4 PICKUP	48,733.97
		GGF40607	10/14/25	PO7217 V5299 2025 FORD F150 4X4 PICKUP	48,733.97
0000063861	\$6,305.25	INTEGRAL NETWO	RKS, INC.	11/4/25	
		33480	11/1/25	PO7288 MANAGED SERVICES COMPLETE	6,305.25
0000063862	\$9,207.43	INTERSTATE OIL CO	OMPANY	11/4/25	
		T672601-IN	10/28/25	PO7209 GAS 1500GAL, DIESEL 750GAL	9,207.43
0000063863	\$2,663.25	IRRIGATION SUPPL	Y CO	11/4/25	
		120325	10/3/25	RETURN	-149.67
		120725	10/22/25	PO7401 BACKWASH PUMP	2,812.92
0000063864	\$2,515.19	LAKE COUNTY PUE	SLIC SERVICES	DEPARTMENT 11/4/25	
		DBP1001R1-10-2025	10/27/25	MT KONOCTI TOWER SPACE RENT7/16-10/14/25	2,515.19
0000063865	\$153,126.26	LAKE COUNTY TAX	COLLECTOR	11/4/25	
		2025-2026 1ST INSTAL	10/20/25	1ST INSTALL 2025/2026 LAKE CO PPTY TAX	153,126.26
0000063866	\$23,885.25	MBK ENGINEERS		11/4/25	
		18505	10/29/25	5325.0 WATER RIGHT ASSISTANCE & PRO-RATE	19,846.00
		18506	10/29/25	5325.1 GW RECHARGE WAA	Reimbursable 4.039.25
0000063867	\$37,840.00	RITZ INSTRUMENT	TRANSFORME	RS, INC. 11/4/25	
		011009514	10/13/25	CAPACITOR VOLTAGE TRANSFORMER	37,840.00

Check	Check	Vendor Name			Check Date		
Number	Amount	Invoice Number	Invoice Date	Description		Invoice	Amount
0000063868	\$2,974.84	STANDARD INSUR	ANCE COMPAN	Υ	11/4/25		
		649299 NOV 2025	10/24/25	MONTHLY DISABILITY INSU	RANCE		2,974.84
0000063869	\$4,641.84	STERLING MAY EQ	UIPMENT COM	PANY	11/4/25		
		306117	10/17/25	PO7621,V5297 V5298 RIMRO	OCK BED BOX'S		4,641.84
0000063870	\$5,518.02	WEST STEEL & PLA	ASTICS, INC.		11/4/25		
		423728	10/29/25	PO7393 PEDESTAL WALL M	OUNT BRACKETS		5,518.02
E000000108	\$ 57,167,32	ACWA/JPIA EMP	LOYEE BENEFI	тѕ	11/6/25		
	401,101102	0707682 DEC 2025	11/4/25	MONTHLY MEDICAL, VISIO			57,167.32
E000000109	\$83,126,13	ACWA / JPIA - INS	JRANCE PAYMI	ENTS	11/6/25		
		LIAB 2025-2026	10/13/25	AUTO & LIABILITY INS 10/1/	/25-9/30/26		83,126.13
E000000110	\$6,806,78	KEARNS & WEST,			11/6/25		
		042850	10/14/25	WILLOW SLOUGH FACILITA	ATION 9/1-9/30/25	Reimbursable	6,806.78
E000000111	\$2,600.00	RUBICON SYSTEM	IS AMERICA, IN	c.	11/6/25		
	-	104993	10/31/25	PO7394 SUPERVISION & CO	OMMISSIONING		2,600.00
E000000112	\$9,222.60	SCHNEIDER ELEC	TRIC SYSTEMS	S USA, INC.	11/6/25		
	-	0095399620	10/15/25	PO7386 GEO SCADA SUPP	ORT		9,222.60

\$ 585,946.82

\$ 584,446.82

Agenda Item #10

Closed Session: Bay-Delta

Conference with legal counsel for existing administrative proceeding and anticipated litigation/significant exposure to litigation pursuant to Government Code 54956.9, subsections (d)(1) and (d)(2) – State Water Resources Control Board Bay/Delta Plan update proceeding.

Closed Session Report

Agenda Item #11

Closed Session: Long-Term Water Supply Agreements

Conference with real property negotiators pursuant to Government Code 54956.8

Property: Long-Term Water Supply Agreements under District's Clear Lake Water Right

Agency negotiators: Tom Barth, Shane Tucker, Kristin Sicke

Negotiating parties: Lake County Sanitation District, Calpine, and NCPA (Steam Suppliers)

Under negotiation: Price and terms of agreement

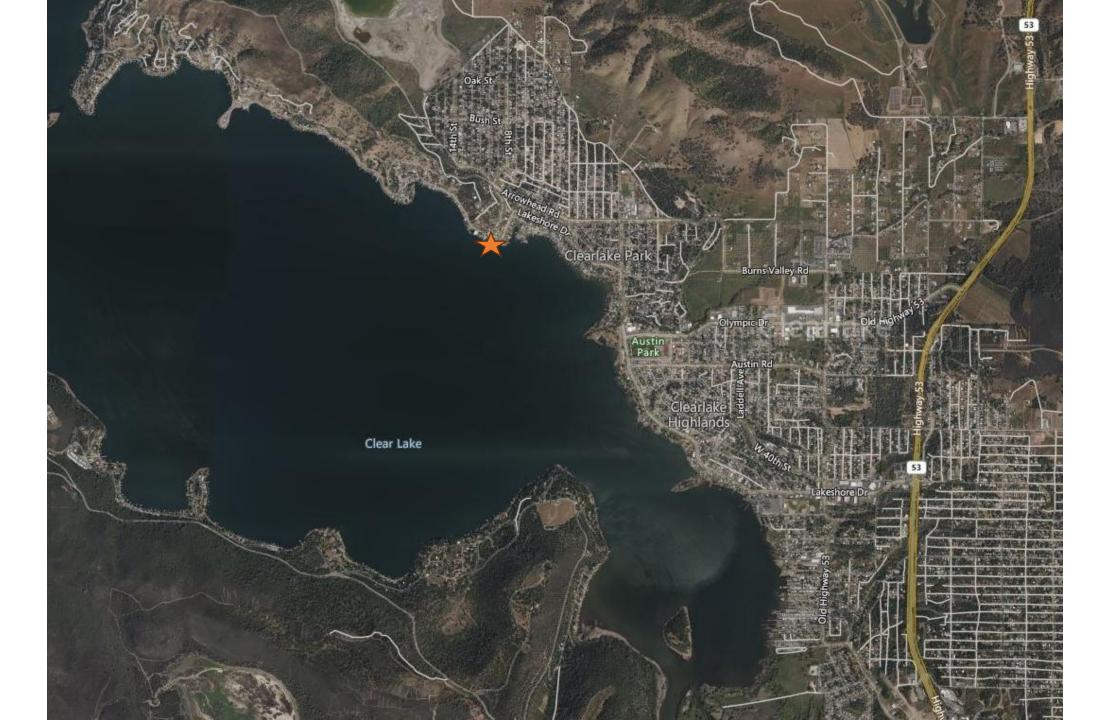
Closed Session Report

Agenda Item #12

Consideration: Entering into a Long-Term Water Supply Agreement with Lake County Sanitation District, Calpine, and NCPA (Steam Suppliers)

Existing Long-Term Water Supply Agreement for Geysers with LACOSAN

- Current contract with LACOSAN allows up to 7,950 AF diversions
 - 10/25/94 to 4/30/21 (2005 amendment to 12/31/26)
 - Part of the "seasonal allowable withdrawal" (in addition to 150TAF)
 - Adjusted May 1 Clear Lake stage > 3.5 feet
 - Must provide projected diversions by May 1 each year (and increase until August 1)
 - Monthly limit < 795 AF
 - Average reported diversions (1997-2024): 4,400 AF (max: 6,750 AF)



Long-Term Water Supply Agreement for Geysers and Calpine with LACOSAN

Authorized Use: Diverters are only authorized to use Clear Lake Water for geothermal power and industrial uses in the Geysers Geothermal Steam Field

Effective Date: May 1, 2025

Termination Date: May 1, 2050

Term	Current Draft Agreement
Water Available for Purchase	Up to 7,000 AF
Term of Agreement	25 years with 15-year
Inflation	SF Bay Area CPI (1-3%)
Rate Structure – Annual Payment	\$100k regardless of water available
Rate Structure – Volumetric Rate	\$90/AF for first 4,500 AF \$95/AF for 4,501-6,000 AF \$105/AF 6,001 – 7,000 AF
	Minimum annual payment*

^{*}Minimum payment of 2,500 AF (min. annual diversions)

^{**} Potential water diversions between 3.22-3.5 feet Rumsey (\$125/AF water rate)

^{***} Potential excess water diversions up to 7,950 AF (7,000 to 7,950 AF) if Clear Lake ≥ 6.2 feet at \$150/AF

Agenda Item #13 Adjourn