YCFC&WCD BOARD OF DIRECTORS

October 7, 2025



Open Forum

Guest introductions, unscheduled appearances and opportunity for public comment on non-agenda items

Adding Items to the Posted Agenda

CONSENT AGENDA

a.) September 2 Board Meeting Minutes b.) Reschedule December 2, 2025 Board Meeting

Review of Fiscal Year 2024/2025 Independent Audit



Yolo County Flood Control & Water Conservation District

Summary of Audit Results April 30, 2025



Auditor & Management Responsibilities



- Management is responsible for the preparation and presentation of the financial statements.
- Purpose of an audit is to provide financial statement users with an independent opinion on whether the financial statements are presented fairly, in all material respects, and in accordance with applicable accounting standards (GAAP).

Audit Process



- Audit Fieldwork July 2025
 - Planning risk assessment, review of Board minutes, management inquiry
 - Documentation of financial processes and testing of internal controls
 - Cash Receipts
 - Disbursements
 - Payroll
 - Journal entries, bank reconciliations, financial reporting

Audit Process



- Audit Fieldwork July 2025
 - Testing of Year-End Balances and Activity
 - Confirmation of balances
 - Cut-off testing receivables and payables
 - Detail tests of transactions
 - Analytical review
 - Preparation of Financial Statements and footnotes

Audit Reporting



- Reporting Results of the Audit
 - Audit Opinion Independent Auditor's Report
 - Government Auditing Standards (GAS) Report
 - Management Letter
 - Audit Conclusion Letter to those Charged with Governance

Audit Results – Financial Statements



Independent Auditor's Report

- Types of opinions: Unmodified, modified, adverse, and disclaimer
- April 30, 2025: Unmodified ("Clean") Audit Opinion
 - No material misstatements
 - Financial statements are presented in accordance with GAAP

Audit Reporting – Government Auditing Standards



- Types of Findings: Material Weakness, Significant Deficiency, & Compliance
 - No material weaknesses
 - No significant deficiencies reported
 - No compliance exceptions

Audit Reporting – Management Letter



- Management letter reports control deficiencies or recommendations for improvement
 - Accrual timing inventory & accounts payable
 - Capital assets reconciliation between the general ledger and capital asset subsidiary ledgers
 - Allowance for uncollectible receivables true-up based on current year analysis
- Prior year recommendations all implemented (journal entries, bank reconciliations, construction-in-process)

Audit Reporting – Conclusion Letter



- Communication with Those Charged with Governance
 - New Accounting Policies
 - GASB 101, Compensated Absences
 - Significant Changes in Disclosures
 - None
 - Accounting Estimates
 - Depreciation
 - Allowance on uncollectible receivables
 - Compensated absences
 - Difficulties Encountered in Performing the Audit
 - None

Audit Reporting – Conclusion Letter



- Communication with Those Charged with Governance (continued)
 - Disagreements with Management
 - None
 - Audit Adjustments three
 - To true up inventory
 - To true up cash & interest revenue
 - To true-up allowance for uncollectible accounts
 - Passed Audit Adjustments three
 - To reconcile accounts payable
 - To reconcile depreciation expense
 - To true-up construction-in-process

Summary of Audit Results



- Reporting Results of the Audit
 - Unmodified ("Clean") opinion on financial statements
 - Three audit adjustments
 - No material weaknesses, significant deficiencies, or compliance exceptions
 - 3 recommendations for improvement





Thank you.

Erica Pastor, CPA

MUN CPAs, LLP

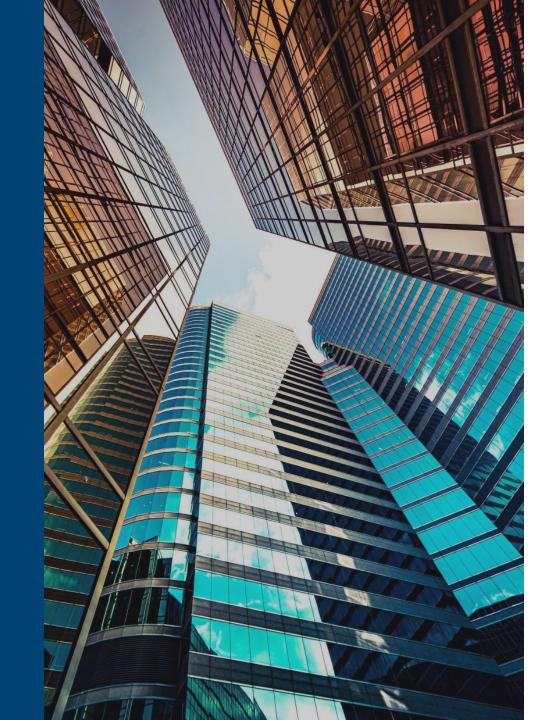
1760 Creekside Oaks Drive #160

Sacramento, California 95833

(916) 929-0540

ekp@muncpas.com





YSGA Update

County Well Moratorium Update

 8/26: Board of Supervisors voted to adopt a 45-day moratorium on all wells in delineated Focus Areas (+ parcel extents)

• 10/7: Board of Supervisors voted to extend the moratorium on a Focus Areas (original boundary) for up to 10 months and 15 day

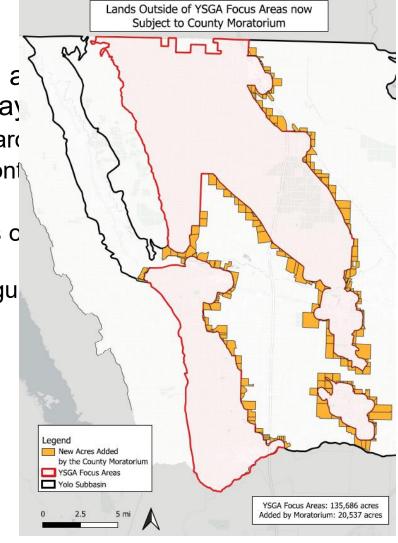
Formation of a balanced Working Group (no longer desire YSGA Board

Desire by some supervisors to move faster than 10 months (~6-7 mon)

• 60-day milestones for staff updates to the BOS

 Investigate potential to incorporate exemptions for replacement wells c lands (true in-kind, emergency replacements)

Investigate legal options for conditional use permits or retroactive regu



Upcoming YSGA Meetings

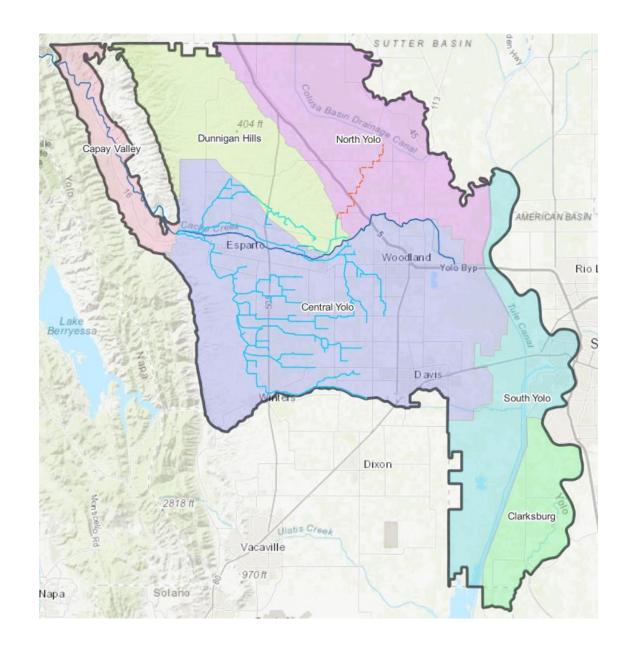
Scheduled

- November 17: YSGA Board of Directors Meeting
- November 24: Hungry Hollow Groundwater Working Group Meeting

Other related meetings

- October 15: YSGA Board Retreat
- October 20: Coffee Shop Office Hours (Locations: TBD)

Subbasin Grant Funded Project Progress





Four landowners shared their thoughts on the future of the Working Group and project and management action ideas

- Fritz Durst (Durst Organic Growers)
- Geoff Klein (Bullseye Farms)
- Annie Main (Good Humus)
- Conor Churchin (Boundary Bend)



Working Group provided feedback and recommended YSGA staff share for Board Approval:

Draft Charter with amendments

Working Group also provided feedback and accepted:

- Engagement Strategy
- Updated Implementation Options to inform PMAs Table
- Updated Prioritization Criteria



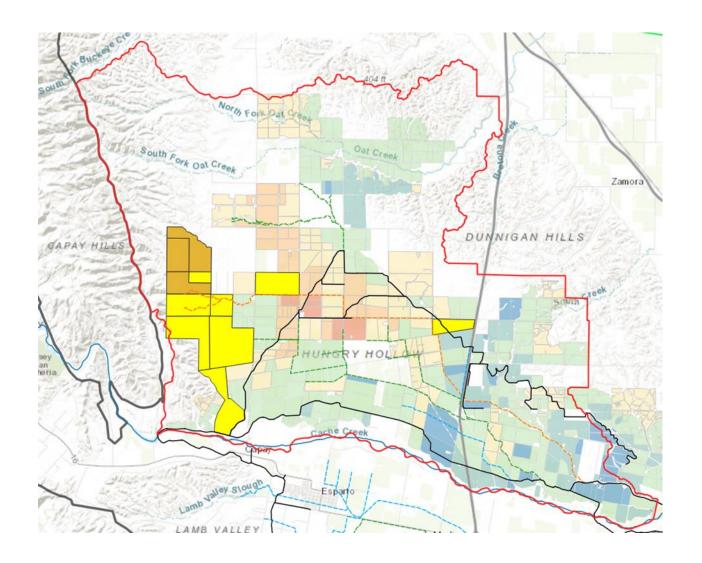
YSGA Staff and West Yost will continue collaborating with Working Group landowners to develop a suite of PMAs.



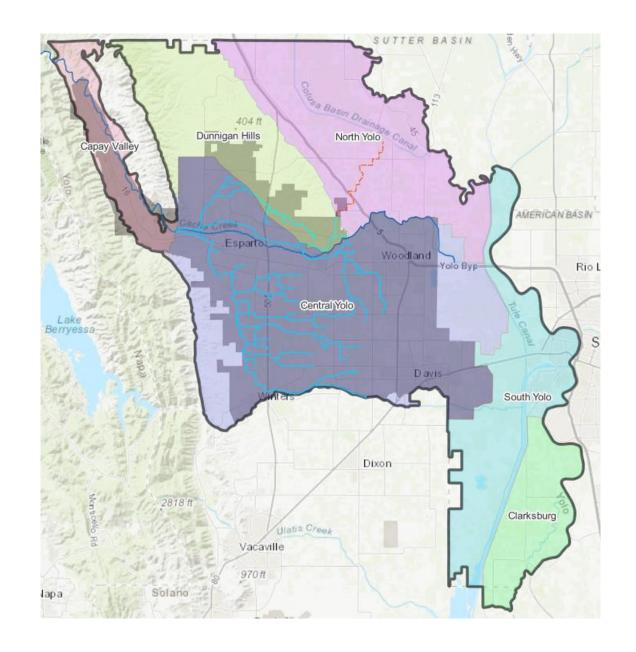
These will be ranked to identify the top 5

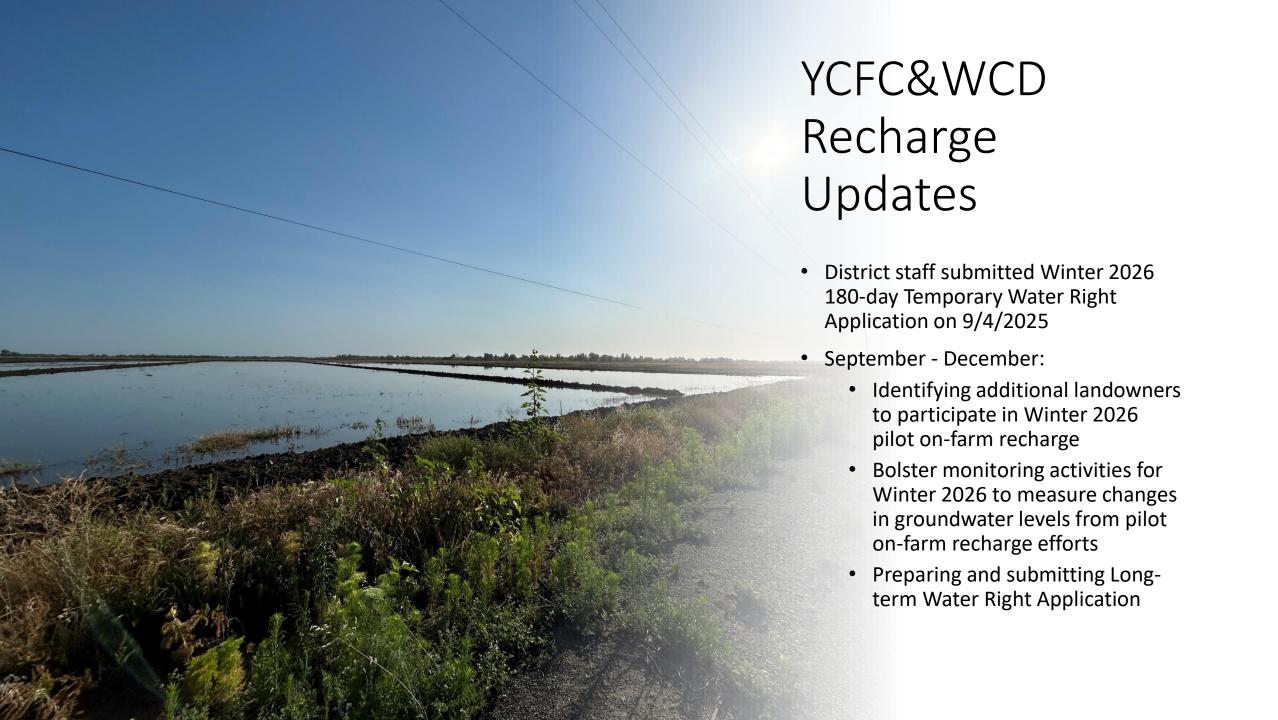


The top 5 ranked PMAs and list of PMAs evaluated will be presented for feedback to the Working Group on November 24th



Yellow & orange parcels will be used to collect t-TEM data to better characterize the subsurface to fill in data gaps and potential for recharge District Recharge Grant Funded Project Progress











YCFC&WCD Recharge Updates

YSGA staff, including interns, have been monitoring water levels at the Muller Pond near Road 94B







YCFC&WCD Recharge Updates

YSGA staff took a tour to learn more about possible recharge and wetland enhancement project ideas at and adjacent to the District Moore Siphon/Habitat Property

Directors' Reports

Report on Meetings and Conferences Attended During the Prior Month on Behalf of the District

i. NCWA Meetings (Board)
 ii. YSGA Executive Committee and Finance Committee Meetings
 iii. Clear Lake Long-Term Water Supply Agreement Negotiation Meetings
 iv. District Personnel Committee Meeting
 v. Meeting to Review Draft Hydropower PPA

General Manager's Report

- Water Conditions Report
- Capital Improvement Program
- General Activities
- Upcoming Events

Current Water Conditions (10-7-25)

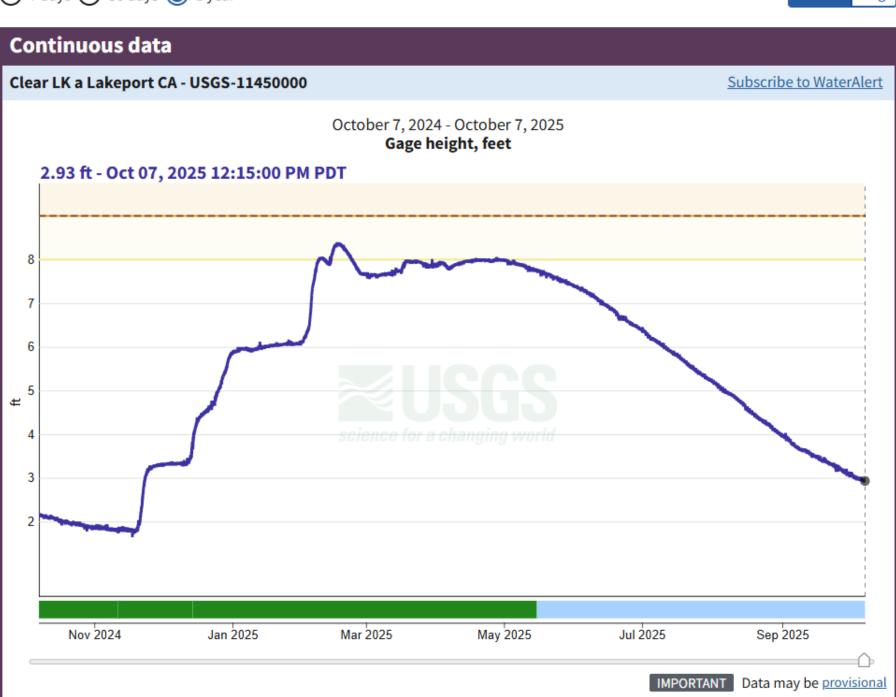
	Elevation	<u>Available</u>	<u>2024</u>
Clear Lake			
October 7	2.93'	40,000 AF	2.14' (18,061 AF)
September 7	3.70'	58,375 AF	
 Total Difference 	-0.77'	-18,375 AF	
Indian Valley Reservoir			
October 7	1,456.01'	195,200 AF	1,464.35' (223,200 AF)
 September 7 	1,456.64'	197,300 AF	,
 Total Difference 	-0.63'	-2,100 AF	

Indian Valley Reservoir Releases: 10 cfs Cache Creek Dam Releases: 260 cfs

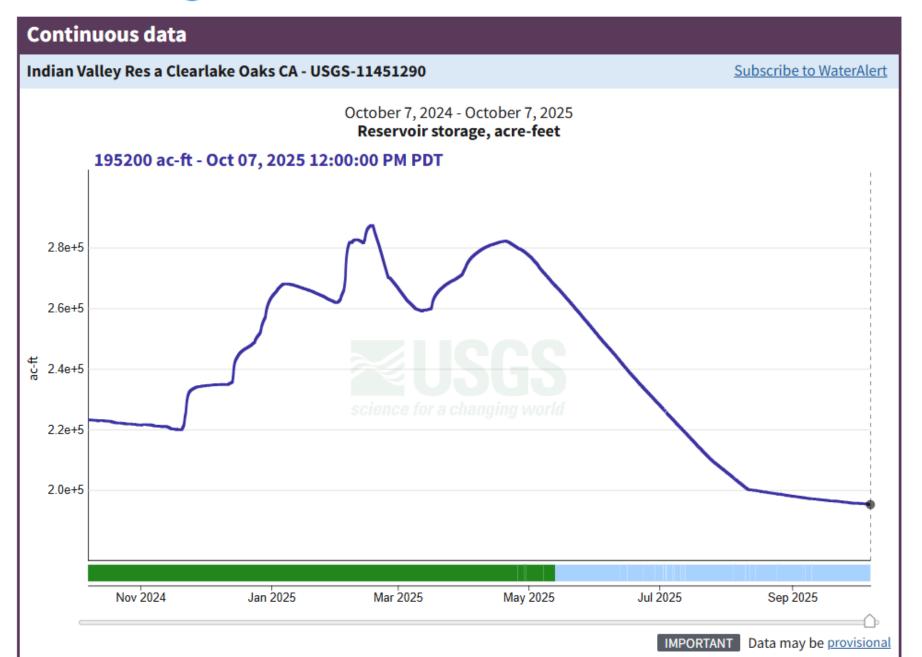
- West Adams Canal Diversions: 100 cfs
- Winters Canal Diversion: 100 cfs

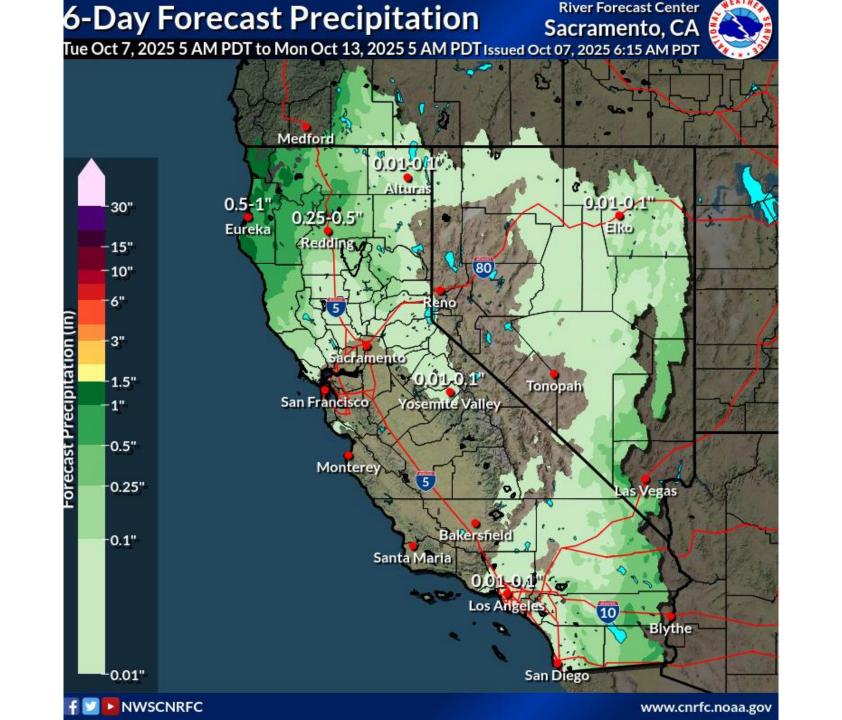
Facility	Precipitation (10/1/25-10/7/25)	
Cache Creek Dam	0.12"	
Indian Valley Reservoir	0.25"	
Headquarters	0.07"	







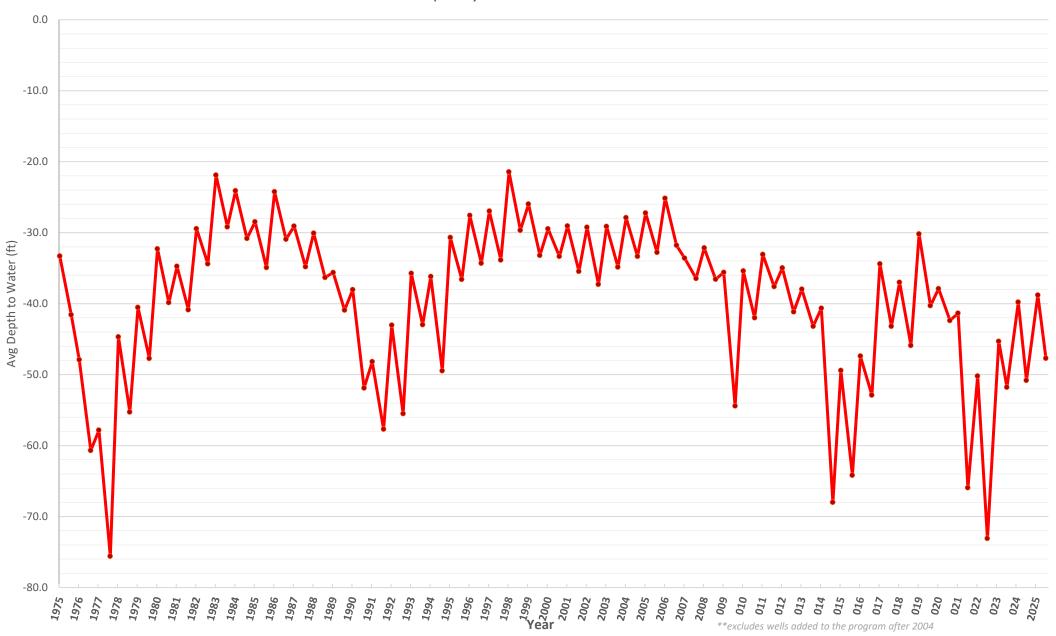




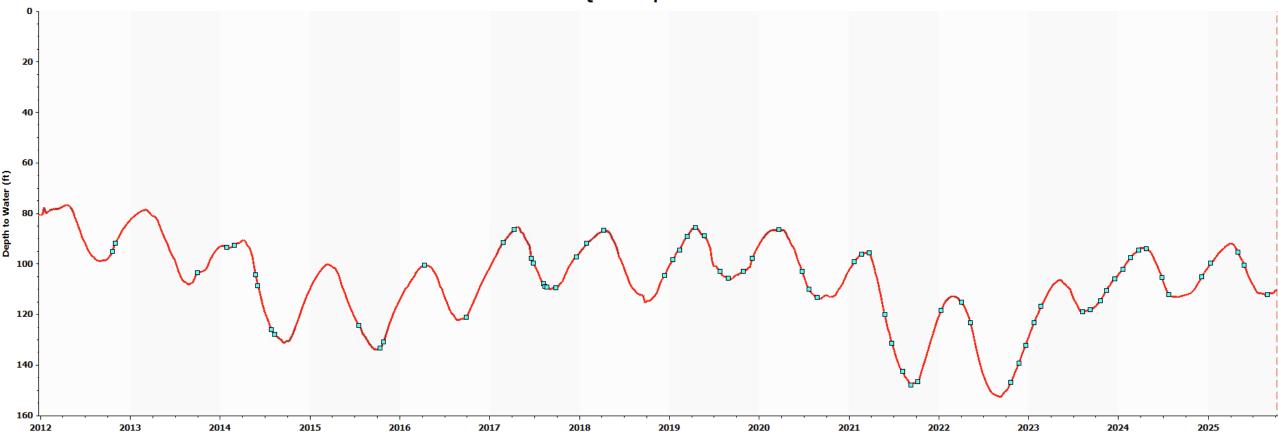
Watershed View Clear Lake **Indian Valley Reservoir** 2.93 ft Legend Releasing 10 cfs NF of CC **SCADA Site** 0 1,456.00 ft Res. Level **USGS** Gage Storage 195,200 acft SCADA Control Site **SCADA Links Bear Creek Kelsey Creek** 5 cfs Rumsey Bridge Cache Creek Dam 257 cfs 263.9 cfs Releasing 2.78 ft Pond Level Yoche Dehe 40,401 acft Storage 0.0 cfs Yolo Salt Creek 0 cfs Salisbury Spill 2.2 cfs 0 cfs Capay Dam Settling Basin Pond Level 4.68 ft 104 cfs Winters **West Adams** 101 cfs Woodland

YCFCWCD Average Groundwater

Depth by Season (Fall 2025 is 133 wells)**



1. HQ Well Depth to Water



<u>Depth to Water</u> 10/7/24: 113.0 feet

9/7/24: 113.4 feet

 Δ 0.4 feet

Depth to Water

10/7/25: 110.7 feet

9/7/25: 112.6 feet

Δ 1.9 feet

2025 Irrigation Season Update

- Ag Water Sales Target for FY 25/26 = 110 TAF
- Irrigation Season Start Date: April 15
- Anticipated Irrigation Season End Date: ~October 13
- Preliminary Ag Water Sales
 - April = 4,109 AF
 - May = 23,087 AF
 - June = 27,726 AF
 - July = 28,311 AF
 - August = 20,988 AF
 - September = 11,568 AF

(~102% Target)

Year	March	April	May	June	July	August	September	Total	
2025	-	4,109	23,087	27,593	27,113	20,988	11,568	114,458	
2025 Comparison to Recent History								<u>Delta</u>	
2024 (114 TAF total)	-	672	21,081	28,588	30,926	20,716	10,297	112,280	2,178
2023 (101 TAF total)	-	-	14,492	23,953	27,131	22,248	11,397	99,221	15,237
2020 (140 TAF total)	1,693	13,284	25,008	30,154	31,601	23,810	13,000	138,550	-24,092

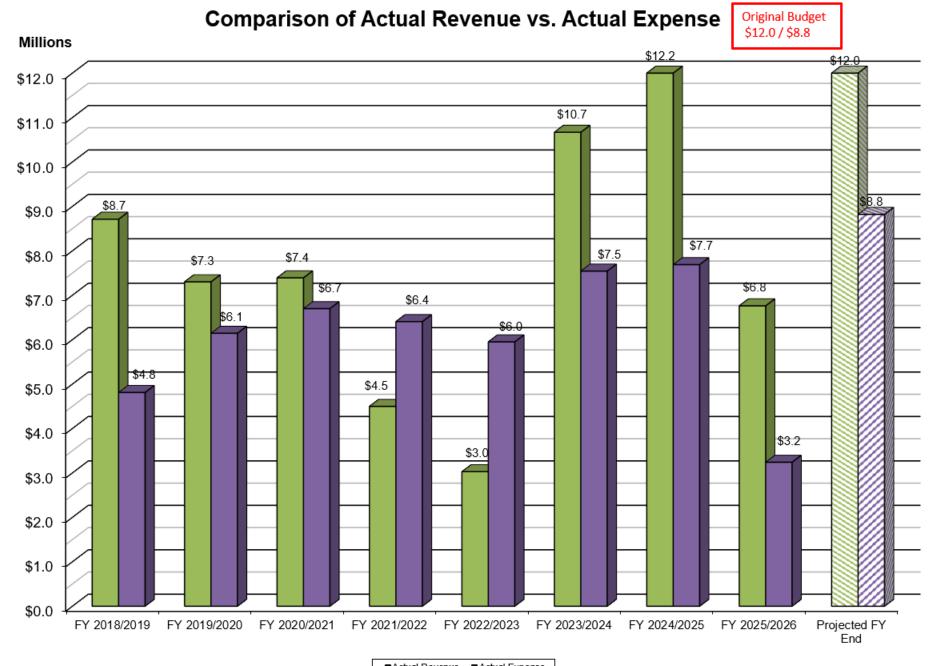
Preliminary Financial Report

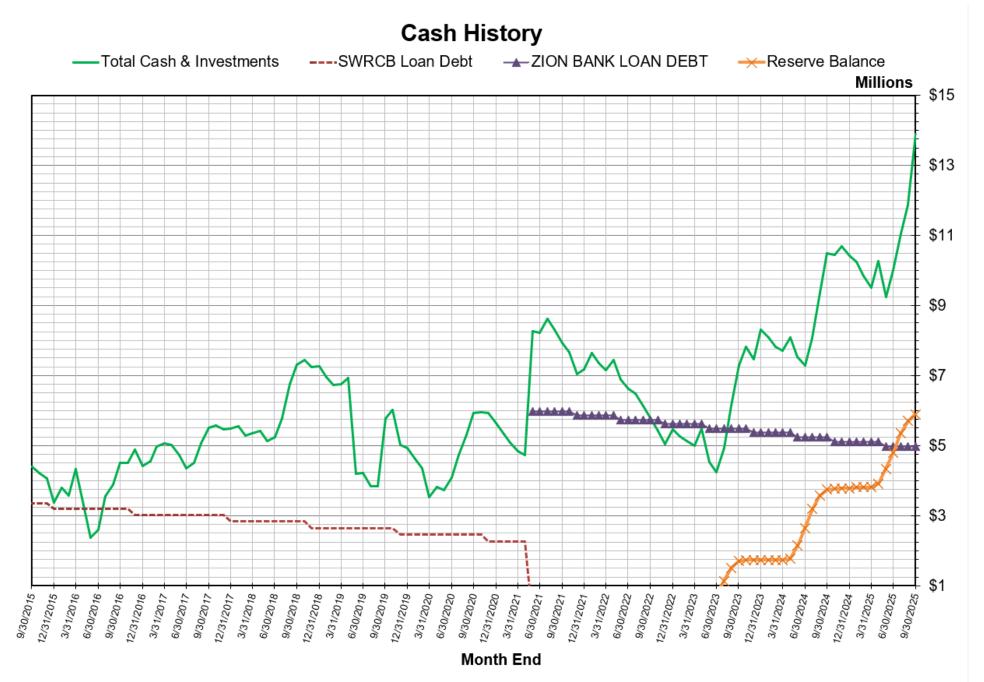
Highlights as of September 30, 2025

Preliminary Budget Summary as of 9/30/2025

Key Revenue Drivers	Year-to-Date	Budget	Difference
Agricultural Water Sales	\$ 6,399,205	\$ 6,160,180	\$ 239,025
Non-Agricultural (M&I) Water Sales	\$ 138,542	\$ 618,993	\$ (480,451)
Property Taxes *includes Special Property Tax Assessment	\$ 122,746	\$ 2,721,200	\$ (2,598,454)
IV Dam Hydro (less fees)	\$ 344,965	\$ 250,000	\$ 94,965
Other Revenue	\$ 626,515	\$ 2,276,540	\$ (1,650,025)
Shared Services Revenue	\$ 37,587	\$ 65,000	\$ (27,413)
YSGA Reimbursements	\$ 19,657	\$ 806,000	\$ (786,343)
Interest	\$ 160,062	\$ 431,040	\$ (270,978)
Other	\$ 409,209	\$ 974,500	\$ (565,291)
TOTAL REVENUE	\$ 7,631,973	\$12,026,913	\$ (4,394,940)

Key Expense Drivers	Year-to-Date	Budget	Difference
Transmission and Distribution (O&M)	\$ 716,985	\$ 1,586,506	\$ (869,521)
General Administration & General Plant	\$ 1,281,440	\$ 2,925,657	\$ (1,644,217)
Other Expenses	\$ 2,041,295	\$ 4,307,167	\$ (2,265,872)
TOTAL EXPENSES	\$ 4,039,720	\$ 8,819,330	\$ (4,779,610)

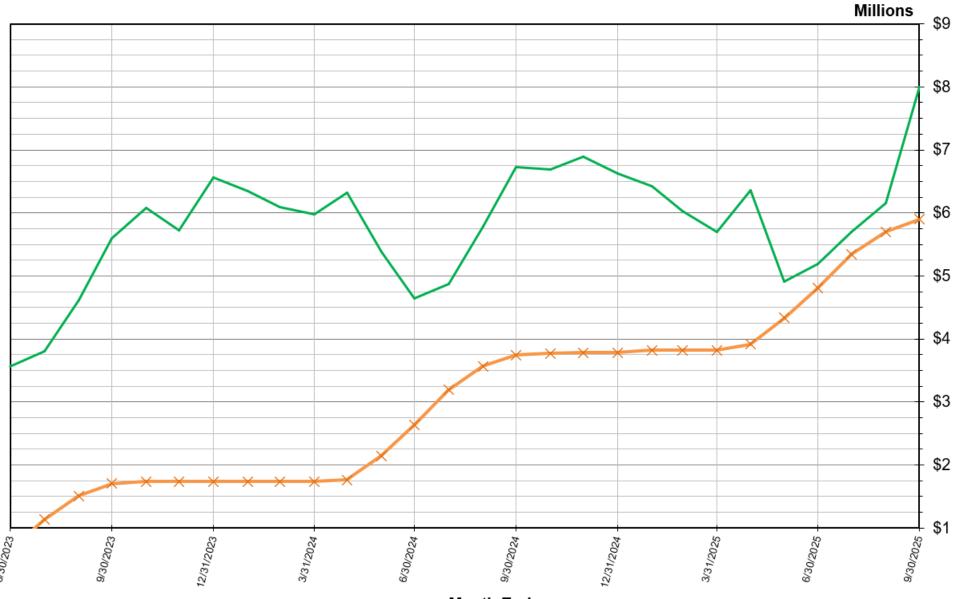




Zion Bank Loan Debt: Rate Covenant Includes Reserves and Flexibility of Lockbox

Cash History

—Available Cash → Reserve Balance



Month End

Breakdown of Cash Accounts 9/30/2025

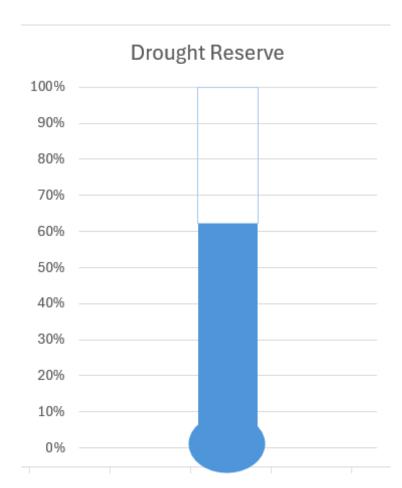
CASH and INVESTMENTS

9/30/2025

YOLO COUNTY FLOOD CONTROL & WCD

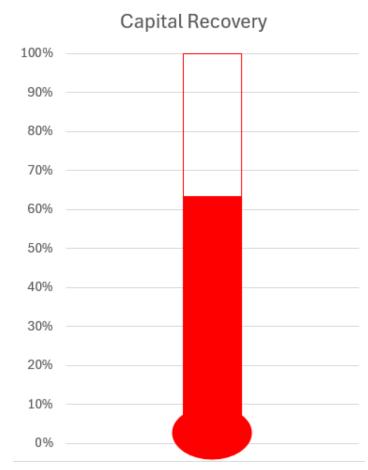
	Rate	Balance
CASH		
River City Bank Business Checking		437,455
River City Bank Public Fund Money Market Plus 1410	4.34%	5,575,505
River City Bank Public Fund Money Market - CIP - 4429	4.34%	2,719,266
River City Bank - Depository Agent Fund	4.34%	194,785
Yolo County Treasurer - Fund #7270		-
Petty Cash		350
TOTAL	\$	8,927,361
TEMPORARY INVESTMENTS		
LAIF - YCFC Enterprise Fund	4.25%	457,297
LAIF - Drought Reserve Fund	4.25%	3,579,517
LAIF - Capital Recovery Fund	4.25%	323,135
LAIF - COVID Relief Funds	4.25%	604,862
TOTAL		4,964,811
TOTAL CASH AND INVESTMENTS	\$	13,892,172

Status of Reserve Balance



\$15.50/AF of Total Water Sold September 30, 2025 Total: \$5.34M

Target = \$8.6M

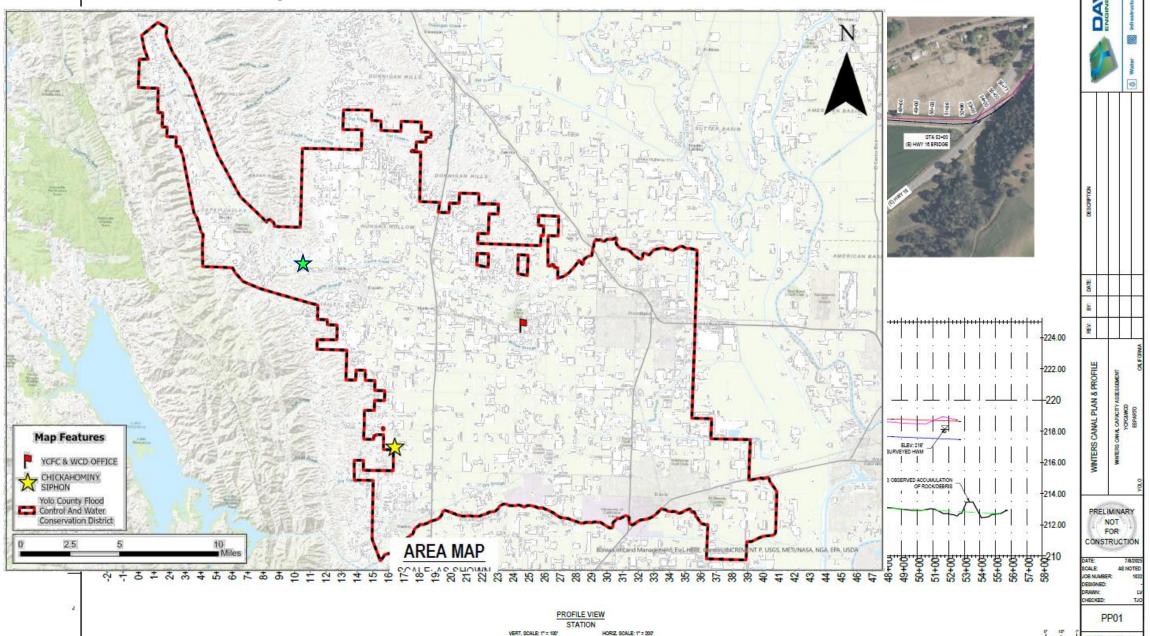


\$1.40/AF of Total Water Sold September 30, 2025 Total: \$482,378 Target = \$762,780

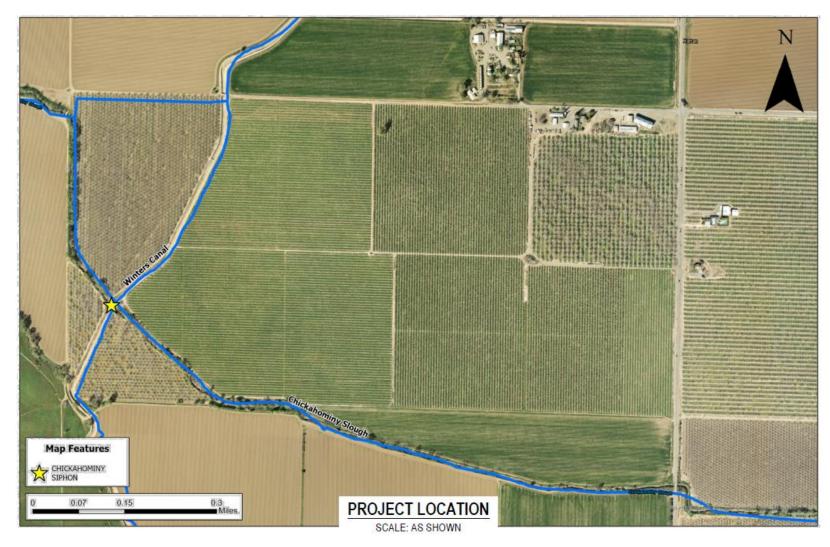
Capital Improvement Program

Winters Canalinateps © enation



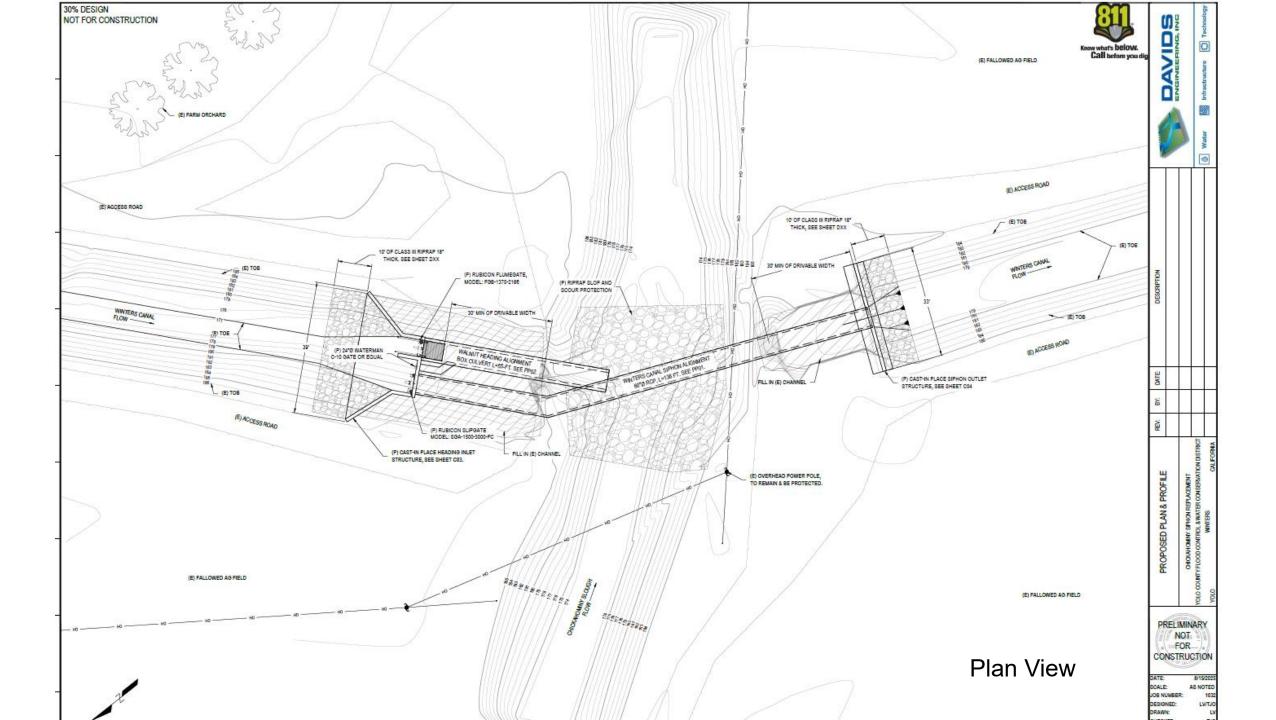


Winters Canal Siphon and Walnut Headworks Replacement Project

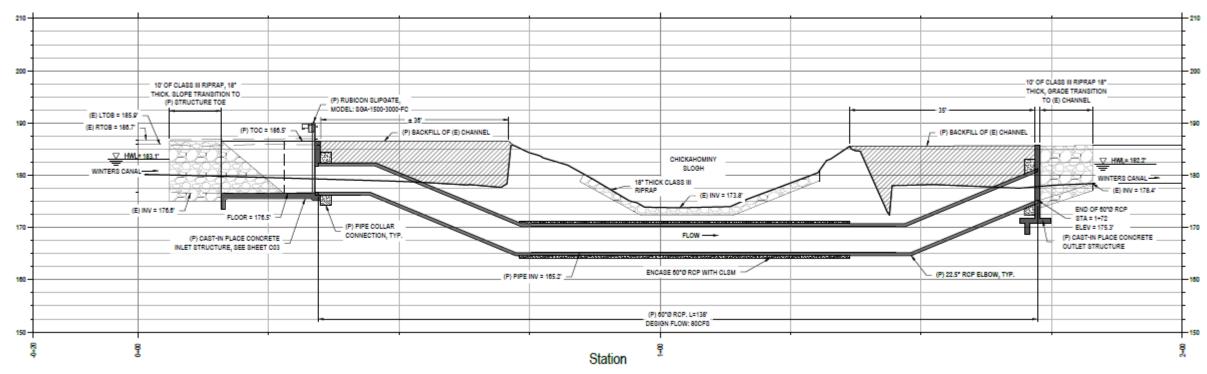


- Replacement of the 60" RCP underneath Chickahominy Slough (Walnut Canal)
- Replacement of the concrete inlet and outlet
- Upgrade of the Walnut Heading – installation of an automated flumegate









Profile View

Estimated Project Schedule and Cost

- 12/9: Board to authorize advertisement for bids
 - ~12/10-1/28: advertise for bids
- 12/23: environmental permits received
- 2/5: Board award bidder
- 2/16-5/1: Construction window (weather dependent)
- Staff to complete demo work in coordination with contractor's schedule
- Estimated project cost ~\$800,000

General Activities (September 3 – October 7)

PROJECTS:

- IVR Hydrofacility115kV Substation Electrical Equipment Upgrade
- Temporary Permit for Winter Water Recharge in 2026
- Voluntary Agreement Process Healthy Rivers and Landscapes
- Indian Valley Reservoir Hydropower Power Purchase Agreement Security and Insurance Provisions
- Capital Projects Planning for Projects after 10/13
- Draft Strategic Plan Draft Goals and Objectives
- Draft Capital Improvement Progress and Implementation Plan for 25/26
- Outreach with various landowners to prepare for Winter 2026 Diversions and Recharge
- YSGA Well Permitting Review; Annual Report; Project Development; Outreach; GSP Implementation Groundwater Monitoring Program Improvements; Grant Opportunities; Neighboring Subbasin Coordination; Grey Area Projects and Outreach
- Various Private Jobs
- 2023 Storm Damage FEMA Reimbursement Process Admin
- Creek Spraying for CCC and Chipper Program for Yolo RCD
- Vegetation Management (MERCSA, NDM and Wild Wings CSAs, Madison and Knights Landing CSDs)
- Shared Services: SCWA, private jobs, spraying, etc.
- Encroachment Permits, Easement Research, Misc. Water Rights Investigations

General Activities (September 3 – October 7)

OUTREACH:

- 1. ACWA State Legislative Committee Meeting (September 5)
- 2. NCWA Groundwater Task Force Meeting (September 8)
- 3. YSGA: Hungry Hollow Groundwater Working Group Workshop (September 9)
- 4. Healthy Rivers and Landscapes Meeting with CalEPA, CNRA, and State Water Board (September 10)
- 5. Yolo County Financial Oversight Committee Meeting (September 11)
- 6. YSGA: ACWA SGMA Implementation Subcommittee Meeting (September 11)
- 7. YSGA: DWR Land Subsidence BMP Public Meeting in Colusa (September 11)
- 8. YSGA: Coordination Meetings with Yolo County DEH (September 12 and 26)
- 9. Yolo Land Trust's Day in the Country (September 14)
- 10. YSGA Board of Directors Meeting (September 15)
- YSGA: Lower Sac Valley GSP Interbasin Coordination Meeting (September 22)
- 12. Rolling Acres Flooding Concerns Meeting (H&H Study) (September 22)
- 13. Yolo LAFCo Meeting (September 25)
- 14. YSGA Executive Committee Meeting (September 29)
- 15. YSGA Finance Committee Meeting (October 1)
- Yolo County Board of Supervisors Meeting (October 7)

Upcoming Meetings & Events

- 1. Healthy Rivers and Landscapes Meeting with CalEPA, CNRA, and State Water Board (October 8)
- 2. ACWA SGMA Implementation Committee Meeting (October 9)
- 3. YSGA Special Board Workshop (October 15)
- NCWA Sac Valley Celebration at Matchbook (October 16)
- 5. YSGA Coffee Shop Hours (October 20)
- Westside Ag Roundtable (October 27)
- IVR Functional Exercise at Yolo County EOC (October 29)
- 8. NCWA/DWR Flood Diversion and Recharge Enhancement (October 30)
- 9. District Farmers Council Meeting & Harvest BBQ (October 30)
- 10. YSGA Executive Committee Meeting (November 3)
- 11. YSGA: Hungry Hollow Groundwater Working Group Workshop (November 24)
- 12. ACWA JPIA & ACWA Fall 2025 Conference (December 1-4)

General Discussion

Opportunity for Board Members to ask questions for clarification, provide information to staff, request staff to report back on a matter, or direct staff to place a matter on a subsequent agenda.

Payment of Bills

Consider the approval and payment of the bills (Checks #65176-65189 and E-74-85)

Check	Check	Vendor Name	Check Date					
Number	Amount	Invoice Number	Invoice Date	Description		Invoice Amount		
0000065176	\$4,966.97	BKS LAW FIRM, PC		10/7	//25			
		1650-0001 SEP 2025	9/8/25	GENERAL LEGAL		2,609.26		
		1650-0010 SEP 2025	9/8/25	CLEAR LAKE LEGAL		710.00		
		1650-0011 SEP 2025	9/8/25	INDIAN VALLEY LEGAL		217.50		
		1650-0020 SEP 2025	9/8/25	DELTA ISSUES LEGAL		1,278.00		
		1650-0023 SEP 2025	9/8/25	SITES PERMIT AHO LEGAL		152.21		
0000065177	\$10,947.00	DAVIDS ENGINEERI	NG, INC.	10/7	7/25			
		1032.03-7071	9/11/25	TASK 15.0 CHIK SLOUGH & TASK 1	6.0 WIN	10,947.00		
0000065178	\$6,250.00	DELTA ELECTRICAI	INC.	10/7	//25			
		0001332	10/2/25	PO7387 GENERATOR WIRING & TIE	E IN	6,250.00		
0000065179	\$8,105.42	DOUBLE "M" TRUC	KING, INC.	10/7	//25			
		80686	9/26/25	PO7257 4LOADS FACING STONE		5,428.78		
		80763	9/30/25	PO7258 2 LOADS FACING STONE		2,676.64		
0000065180	\$ 63 4 ,90 4 .30	GRANITE CONSTRU	JCTION CO.	10/7	7/25			
		3035947	9/10/25	IV DAM SPILLWAY REPAIRS		634,904.30		
0000065181	\$6,089.30	INTEGRAL NETWOR	RKS, INC.	10/7	//25			
		33412	10/1/25	PO7288 MANAGED SERVICES COM	IPLETE	6,089.30		
0000065182	\$13,511.73	INTERSTATE OIL CO	OMPANY	10/7	7/25			
		T672053-IN	9/11/25	PO7209 1250GAL GASOLINE		5,143.07		
		T672083-IN	9/22/25	PO7209 700GAL DIESEL		3,301.82		
		T672120-IN	9/30/25	PO7209 1250GAL GAS		5,066.84		
0000065183	\$18,123.00	MBK ENGINEERS		10/7	7/25			
		18217	9/26/25	5325.0 WATER RIGHT ASSISTANCE	Reimbursable	13,857.50		
		18218	9/26/25	5325.1 GW RECHARGE WAA	Reimbursable	4,265.50		
0000065184	\$3,190.00	MUN CPAs, LLP		10/7	7/25			
		28346967	9/30/25	FINAL AUDIT BILLING 2024-2025		3,190.00		
0000065185	\$8,114.27	NUTRIEN AG SOLU	TIONS, INC.	10/7	7/25			
		58042732	9/16/25	PO7336 AQUAMASTER 256GA	Partially Reimbu	rsable 8,114.27		

Check	Check	Vendor Name	Check Date				
Number	Amount	Invoice Number	Invoice Date	Invoice Amount			
000065186	\$2,974.84	STANDARD INSURA	NCE COMPANY	10/7/25			
		649299 OCT 2025	10/1/25	MONTHLY DISABILITY INSURANCE	2,974.84		
000065187	\$194,946.94	TW POWER LINE CO	ONSTRUCTION	10/7/25			
		624	9/24/25	75% BILLING FOR SPC-YCF-25001 JOB#245	194,946.94		
0000065188	\$26,102.50	U.S. GEOLOGICAL S	SURVEY	10/7/25			
		90131373	9/11/25	JOINT FUNDING AGREEMENT ENDING 9/30/25	26,102.50		
0000065189	\$3,055.16	YOLO COUNTY FINA	ANCIAL SERVIC	EES 10/7/25			
		25-440-015 2025-2026	9/25/25	APN 025-440-015 WILLOW OAK FIRE ASSMT	3,055.16		
	\$ 941,281.43				\$ 941,281.43		
000000074	\$20,200.00	ACWA		10/10/25	\$ 541,2511.10		
	. ,		9/30/25	2026 ANNUAL AGENCY DUES	20,200.00		
000000075	\$111,258.07	ACWA/JPIA EMPLO	YEE BENEFITS	10/10/25			
		0707146 OCT 2025	9/2/25	MONTHLY MEDICAL, VISION, LIFE, EAP	54,815.04		
		0707414 NOV 2025	10/2/25	MONTHLY MEDICAL, VISION, LIFE, EAP	56,443.03		
000000076	\$17,288.11	ACWA / JPIA - INSUR	RANCE PAYMEN	TS 10/10/25			
		WC 2025 QTR3	10/2/25	WORKERS COMP 2025 QUARTER 3	17,288.11		
000000077	\$1 6,695. 2 9	AECOM TECHNICAL	SERVICES, INC	:. 10/10/25			
		2001062372	9/15/25	PROJ.60579169 TASK1 &TASK3 7/19-8/15/25	16,695.29		
000000078	\$4,152.11	FLUID TECH HYDRA	ULICS, INC.	10/10/25			
		130178	9/12/25	V5709 DAMAGED SEALS, HYD OIL, SEAL KIT	4,152.11		
000000079	\$7,264.00	GS ENGINEERING, L	LC	10/10/25			
		INV-YCF-25005	9/3/25	PO7086 IV 115KV SUBSTATION EQUIP UPGRADE	4,736.00		
		INV-YCF-25006	10/2/25	PO7086 IV 115KV SUBSTATION EQUIP UPGRADE	2,528.00		
080000000	\$200,543.47	HOLT OF CALIFORN	IA, A CORP	10/10/25			
		P0276001	9/16/25	PO7613 CAT 430-07 BACKHOE W/BUCKET	200,543.47		

Check	Check	Vendor Name			Check Date			
Number	Amount	Invoice Number	Invoice Date	Description		Invoice /	Amount	
E000000081	\$14,720.79	KEARNS & WEST, INC.		10/10/25				
		042457	9/2/25	WILLOW SLOUGH FACILIT	ATION 6/30-7/31/25	Reimbursable	7,754.01	
		042554	9/5/25	WILLOW SLOUGH FACILIT	ATION 8/1-8/31/202	Reimbursable	6,966.78	
E000000082	\$9,289.22	LIBERTY LAND MA	NAGEMENT LL	С	10/10/25			
		MOR0026	9/25/25	DUPLICATE ACH PMT MO	R0026 TRASH SCREEN	Reimbursable	9,289.2	
E000000083	\$4,190.00	SAGE SOFTWARE,	INC.		10/10/25			
		A-S00081896-2025	9/2/25	PO7351 1 YR SAGE 100 C	LOUD STANDARD		4,190.0	
E000000084	\$46,668.54	SEL ENGINEERING	SERVICES, INC	C.	10/10/25			
		74524	9/24/25	CUSTOM RELAY PANEL IV	/R		46,668.5	
E000000085	\$3,814.04	TARGET SPECIALT	Y PRODUCTS		10/10/25			
		INVP501956368	9/3/25	PO7332 BRANDT TORPED	O, TOP DECK		2,699.4	
		INVP501973827	9/22/25	PO7335 BRANDT A+			1,114.5	
	\$ 456,083.64					\$ 4	56,083.64	

Closed Session: Long-Term Water Supply Agreements

Conference with real property negotiators pursuant to Government Code 54956.8

Property: Long-Term Water Supply Agreements under District's Clear Lake Water Right

Agency negotiators: Tom Barth, Shane Tucker, Kristin Sicke

Negotiating parties: Lake County Sanitation District, Calpine, and NCPA (Steam Suppliers)

Under negotiation: Price and terms of agreement

Closed Session Report

Closed Session: Bay-Delta

Conference with legal counsel for existing administrative proceeding and anticipated litigation/significant exposure to litigation pursuant to Government Code 54956.9, subsections (d)(1) and (d)(2) – State Water Resources Control Board Bay/Delta Plan update proceeding.

Closed Session Report

Agenda Item #12 Adjourn