

YCFC&WCD BOARD OF DIRECTORS

May 6, 2025



Y O L O C O U N T Y
FLOOD CONTROL &
WATER CONSERVATION
DISTRICT

Agenda Item #1

Open Forum

Guest introductions, unscheduled appearances and opportunity for public comment on non-agenda items

Agenda Item #2

Adding Items to the
Posted Agenda

Agenda Item #3

CONSENT AGENDA

a.) April 1 Board Meeting Minutes

Agenda Item #4

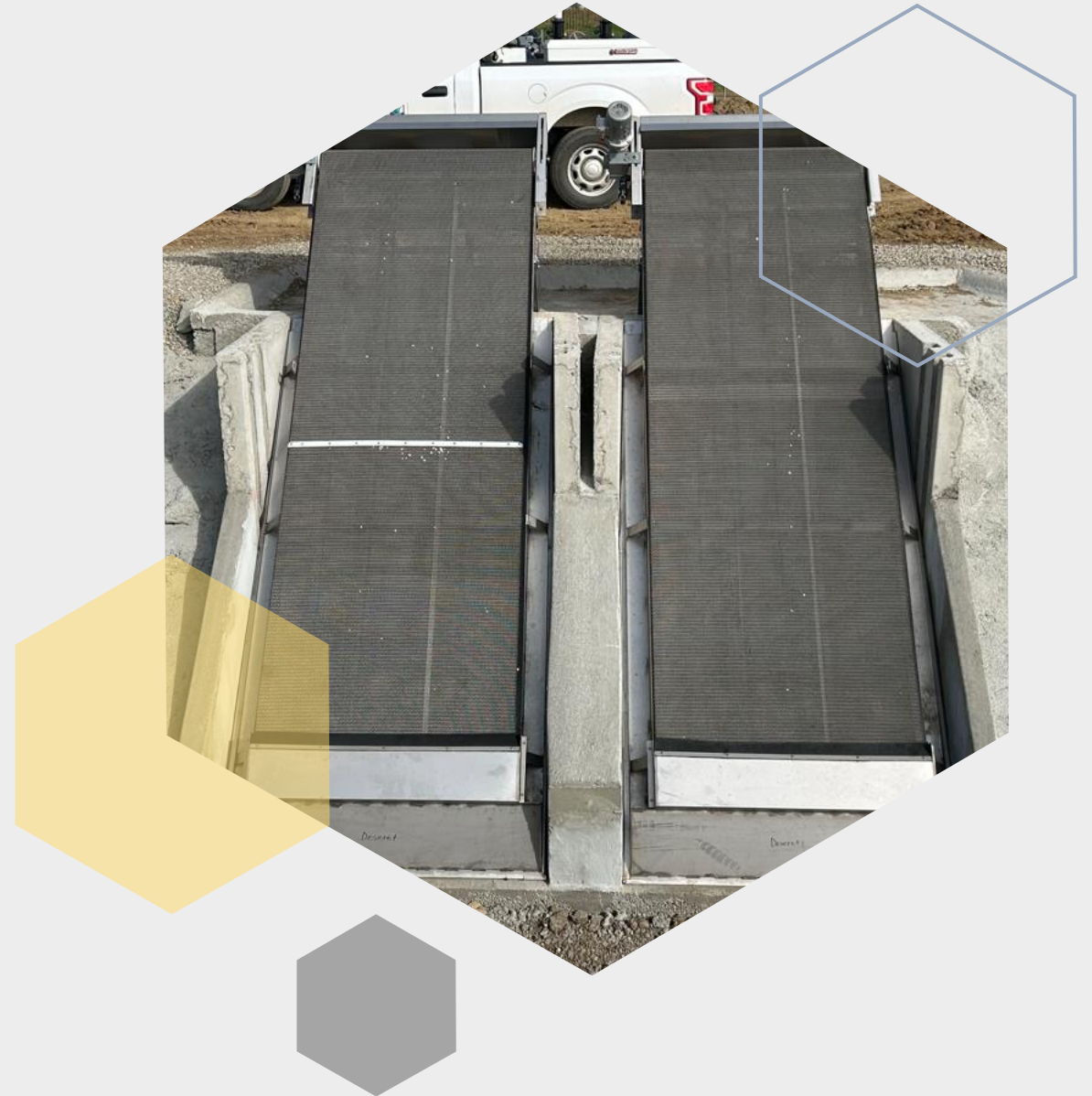
Emergency Repairs at Indian Valley
Reservoir Spillway



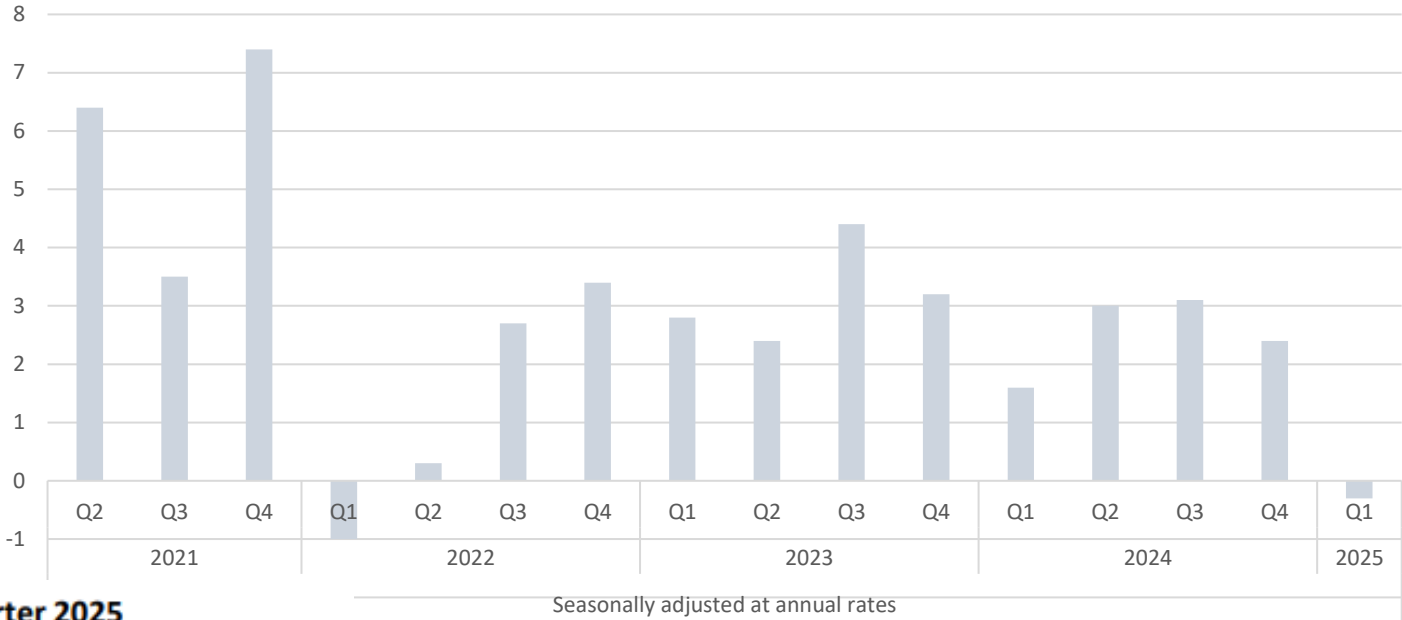
Agenda Item #5

Adoption of the
Fiscal Year 2025/2026 District Budget

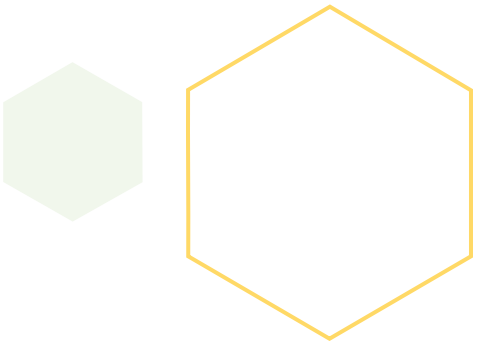
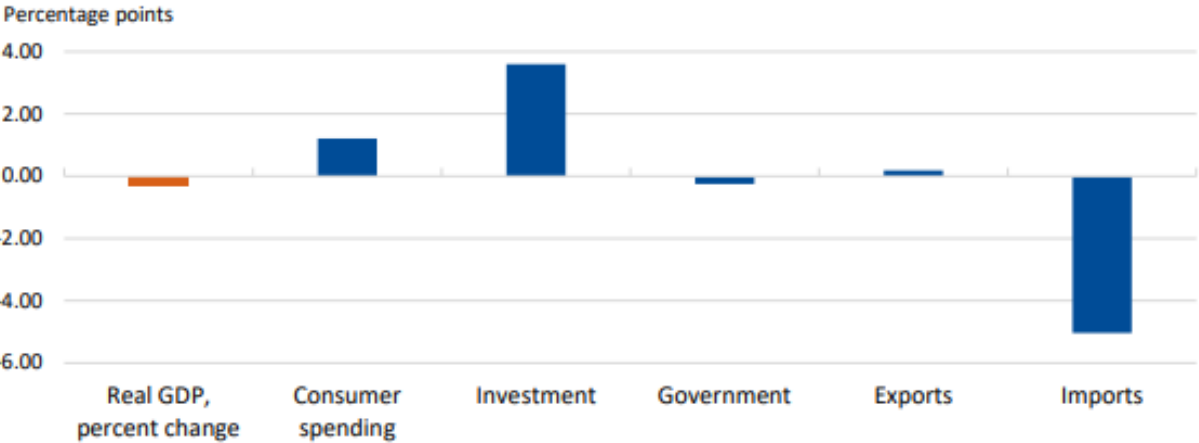
FY 2025-2026
Recommended
Budget



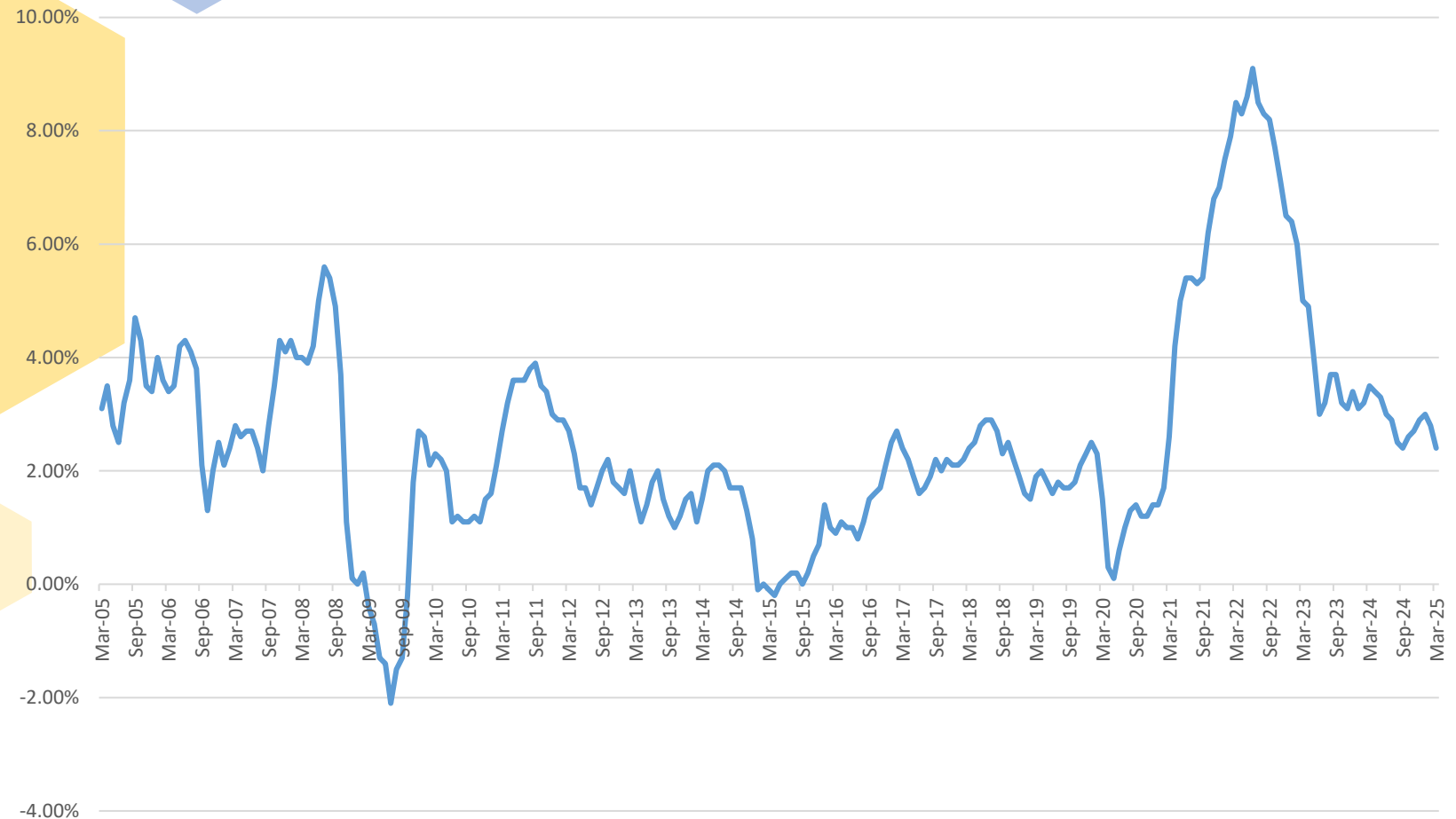
Real Gross Domestic Product, Percent Change from Preceding Quarter



Contributions to Percent Change in Real GDP, 1st Quarter 2025
Real GDP decreased 0.3 percent



Consumer Price Index



Budget Process





**FISCAL
YEAR
2024-2025**

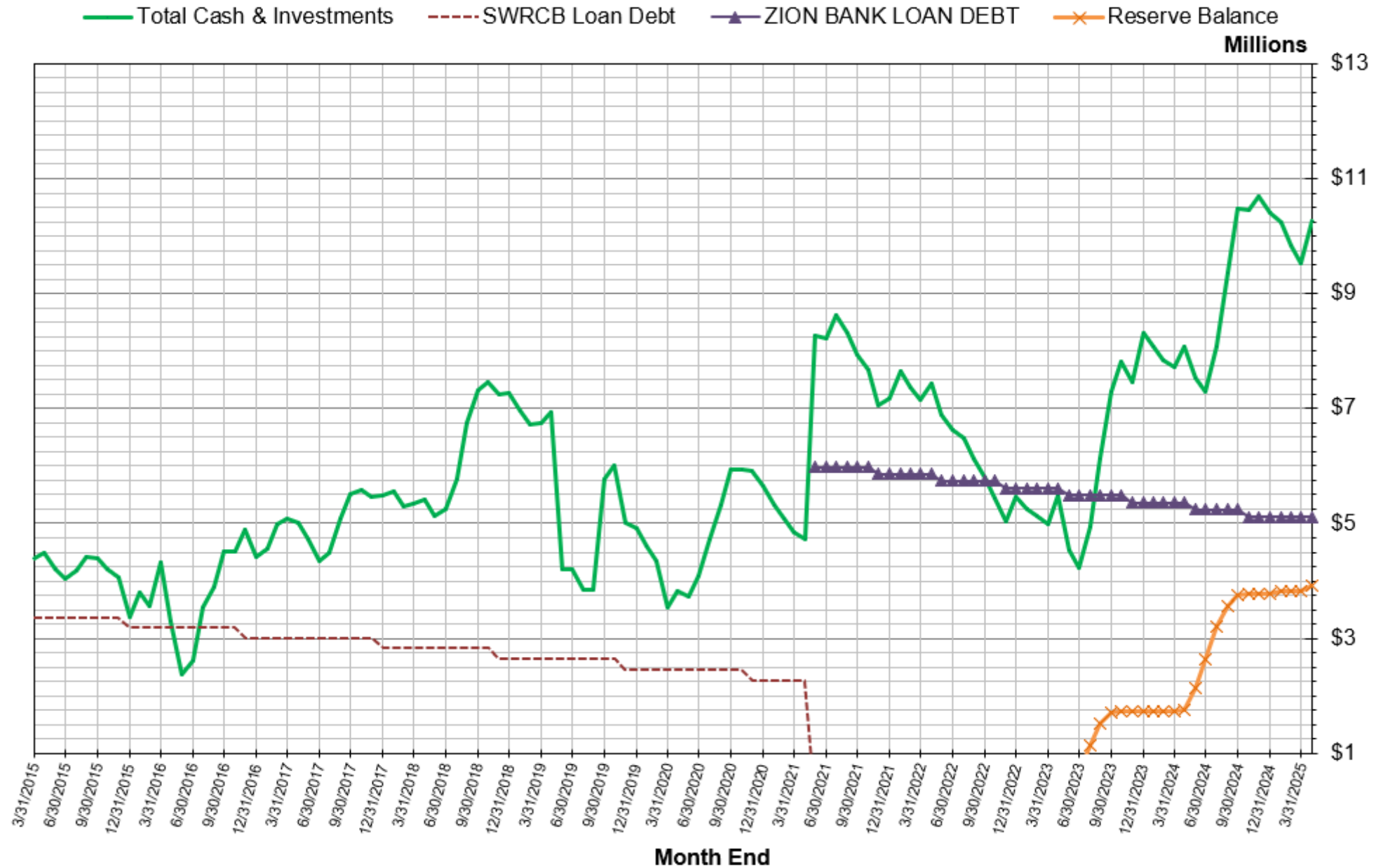
**Financial Year In
Review**

Preliminary Budget Summary as of 4/30/2025

Key Revenue Drivers	Year-to-Date	Budget	Difference
Agricultural Water Sales	\$ 6,713,425	\$ 6,104,280	\$ 609,145
Non-Agricultural (M&I) Water Sales	\$ 320,365	\$ 343,285	\$ (22,920)
Property Taxes *includes Special Property Tax Assessment	\$ 2,795,647	\$ 2,716,000	\$ 79,647
IV Dam Hydro (less fees)	\$ 413,058	\$ 300,000	\$ 113,058
Other Revenue	\$ 1,689,961	\$ 1,633,000	\$ 56,961
<i>Shared Services Revenue</i>	\$ 295,724	\$ 350,000	\$ (54,276)
<i>YSGA Reimbursements</i>	\$ 382,688	\$ 400,000	\$ (17,312)
<i>Interest</i>	\$ 406,844	\$ 225,000	\$ 181,844
<i>Other</i>	\$ 654,397	\$ 658,000	\$ (3,603)
TOTAL REVENUE	\$ 11,982,148	\$ 11,096,565	\$ 885,583

Key Expense Drivers	Year-to-Date	Budget	Difference
Transmission and Distribution (O&M)	\$ 1,476,354	\$ 1,366,885	\$ 109,469
General Administration & General Plant	\$ 3,200,781	\$ 2,759,351	\$ 441,430
Other Expenses	\$ 3,047,467	\$ 4,110,870	\$ (1,063,403)
TOTAL EXPENSES	\$ 7,724,602	\$ 8,237,106	\$ (512,504)

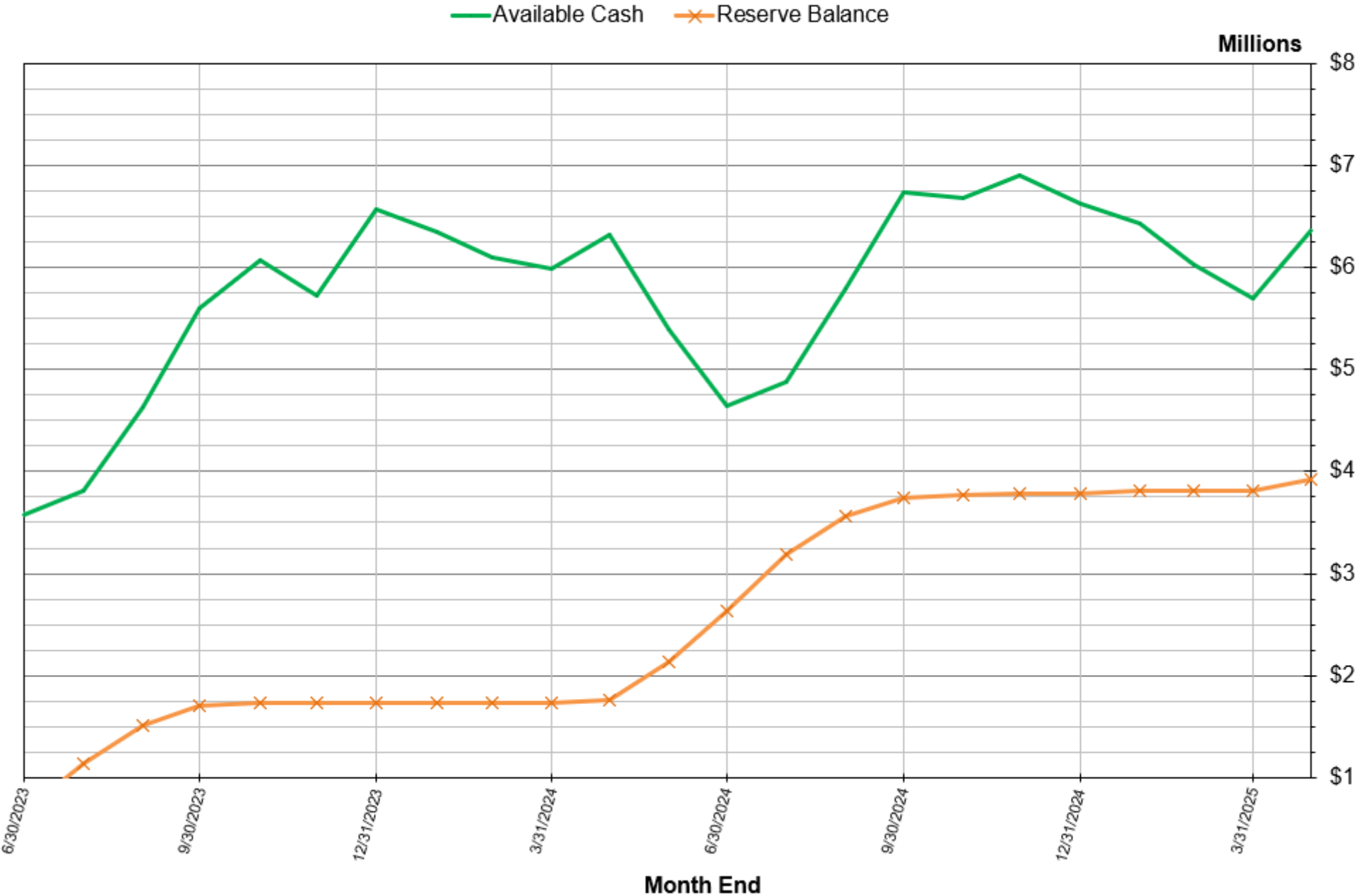
Cash History



Zion Bank Loan Debt: Rate Covenant Includes Reserves and Flexibility of Lockbox

Cash History

\$1.86 Million to Drought Reserve Fund



Capital Expenses in FY 2024-2025

\$3,451,787



Culvert Replacements/ Improvements

7 Culverts



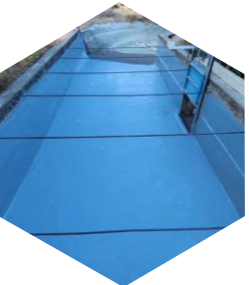
Bladder Replacement

Capay Dam



Automatic Gate Installations

5 New Automatic Gates



Aqualastic Application

Lamb Valley Flume
Improvements



Automated Trash Screens

Winters Canal



Spillway Improvements

Indian Valley Dam



Pump/Turnout Installs

14 Installations



Inlet to Chapman Reservoir Upgrade

An aerial photograph of a large concrete dam and its reservoir. The dam is in the upper left, with water flowing over its spillways. The reservoir extends towards the bottom right. The surrounding landscape is dry with sparse vegetation and some trees. A large white hexagon is superimposed over the center of the image, containing green text.

**FISCAL
YEAR
2025-2026**

**Recommended
Budget**

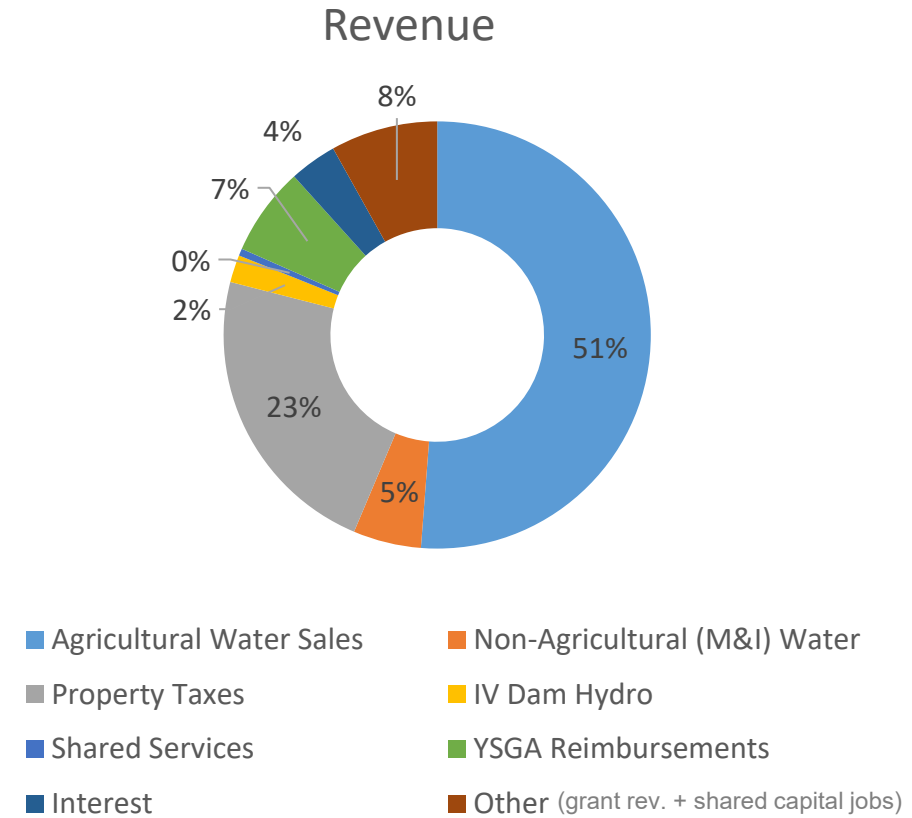
Major Assumptions for Fiscal Year 2025/2026

- ❖ 2025 Agricultural Water Rate: \$55.90/AF
- ❖ Projected sales of agricultural water: \$6,149,000 (assumes 110,000 AF)
- ❖ Projected hydropower sales: \$250,000
- ❖ YSGA Contract Expenses
- ❖ SGMA Implementation Grant Reimbursements

Personnel Expense Adjustments

- Current Positions at end of Fiscal Year 24/25: 28 staff, 2 interns
- Positions in FY 25/26 Budget: 30 staff, 3 interns
- Net Positions + 1.6 Full-Time Equivalent: Construction Manager, O&M Superintendent (4 mos.)
- COLA 3%

	Adopted	Recommended	
Key Revenue Drivers	FY 24-25 Budget	Fy 25-26 Budget	Difference
Agricultural Water Sales	\$ 6,104,280	\$ 6,160,180	\$ 55,900
Non-Agricultural (M&I) Water Sales	\$ 343,285	\$ 618,993	\$ 275,708
Property Taxes	\$ 2,716,000	\$ 2,721,200	\$ 5,200
IV Dam Hydro (less fees)	\$ 300,000	\$ 250,000	\$ (50,000)
Other Revenue	\$ 1,633,000	\$ 2,276,540	\$ 643,540
Shared Services Revenue	\$ 350,000	\$ 65,000	\$ (285,000)
YSGA Reimbursements	\$ 400,000	\$ 806,000	\$ 406,000
Interest	\$ 225,000	\$ 431,040	\$ 206,040
Other	\$ 658,000	\$ 974,500	\$ 316,500
TOTAL REVENUE	\$ 11,096,565	\$ 12,026,913	\$ 930,348
Key Expense Drivers	Budget	Budget	Difference
Transmission and Distribution (O&M)	\$ 1,366,885	\$ 1,586,506	\$ 219,621
General Administration & General Plant	\$ 2,759,351	\$ 2,925,657	\$ 166,306
Other Expenses	\$ 4,110,870	\$ 4,307,168	\$ 196,298
TOTAL EXPENSE	\$ 8,237,106	\$ 8,819,330	\$ 582,224
Net Income /(Loss)	\$ 2,859,459	\$ 3,207,583	



Estimated Capital Expenditures = \$3,650,000

O&M Expenditures (\$480k)

- Three ½ ton 4x4 pickups (\$180k)
- Heavy equipment list (\$300k) – 1 carried over from last year

Small Capital Projects (\$610k)

- Irrigation System Improvements (New or Replacement) (\$500k) – culvert and check improvements; turnouts, delivery pipes, and pump sump installations
- Fredericks Flume Aqualastic Improvement (\$60k)
- SGMA Flooding On-Farm Field Improvements (50k)

Large Capital Projects (\$2.56M)

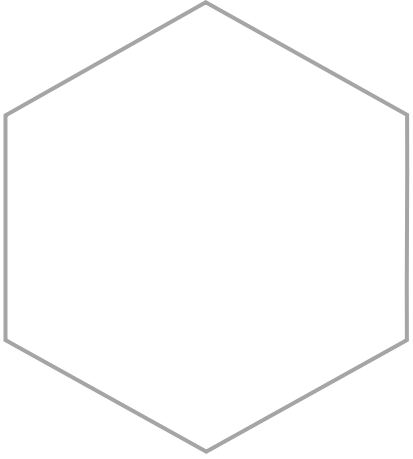
- Walnut Siphon (Winters Canal conduit under Chickahominy Slough) (\$500k)
- FERC Part12D Compliance
 - Indian Valley Reservoir 60" HJV Replacement: scheduled for FY 26/27 - valve purchase in advance of installation (\$650k)
 - Spillway Spall/Delamination Repairs: scheduled for July-August 2025 (\$750k)
 - Dam Seepage Monitoring
 - IV Hydro Concrete Lid Replacement Project (\$50k)
- Cache Creek Dam Power Pole Replacement (\$40k)
- IVR Construction of CCVT / 312 OCB Repairs (\$570k)

Estimated Effect of Budget on Cash

Fiscal Year 2025/2026

	YCFC OPERATING FUNDS	CAPITAL IMPROVEMENT FUNDS	LAIF DROUGHT RESERVE FUNDS	TOTAL
Estimated Cash and Investments, April 30, 2025*	\$ 2,255,611	\$ 3,319,238	\$ 3,540,724	\$ 9,115,572
Fiscal Year 2025/2026 Cash Flow				
NET INCOME/(LOSS) FROM OPERATING BUDGET	\$ 3,207,583	\$ -	\$ -	\$ 3,207,583
Depreciation (Non-Cash item) included in budget	\$ 1,164,148	\$ -	\$ -	\$ 1,164,148
	\$ 4,371,731	\$ -	\$ -	\$ 4,371,731
CASH IN (OTHER) - not included in Operating Budget:				
Accounts Receivable from April 30, 2025 (Estimated - includes FEMA)	\$ 806,273	\$ -	\$ -	\$ 806,273
Less 2025 Customer Water Deposits (included in water sales revenue)	\$ (310,519)	\$ -	\$ -	\$ (310,519)
	\$ 495,754	\$ -	\$ -	\$ 495,754
CASH OUT (OTHER):				
Accounts Payable due as of April 30, 2025 (estimated)	\$ (199,367)	\$ (293,759)	\$ -	\$ (493,126)
Capital Projects and Purchases	\$ -	\$ (3,650,000)	\$ -	\$ (3,650,000)
CA Bank & Trust (Zion Bancorp) Loan Principal Payments (Interest is included in budget)	\$ (253,188)	\$ -	\$ -	\$ (253,188)
	\$ (452,555)	\$ (3,943,759)	\$ -	\$ (4,396,314)
Excess (deficiency) of revenues over (under) expenditures	\$ 4,414,930	\$ (3,943,759)	\$ -	\$ 471,171
FUND TRANSFERS:				
Transfer of FEMA Funds to Capital Improvement Funds	\$ (594,302)	\$ 594,302	\$ -	\$ -
Transfer to Drought Reserve Funds	\$ (1,705,000)	\$ -	\$ 1,705,000	\$ -
Transfer Special Assessment to Capital Improvement Funds	\$ (945,000)	\$ 945,000	\$ -	\$ -
Total Transfers	\$ (3,244,302)	\$ 1,539,302	\$ 1,705,000	\$ -
ESTIMATED Cash and Investments, April 30, 2026	\$ 3,426,239	\$ 914,781	\$ 5,245,724	\$ 9,586,744

*Outstanding loan debt as of April 30, 2025 and April 30, 2026 = \$5,114,504 and \$4,855,562, respectively.

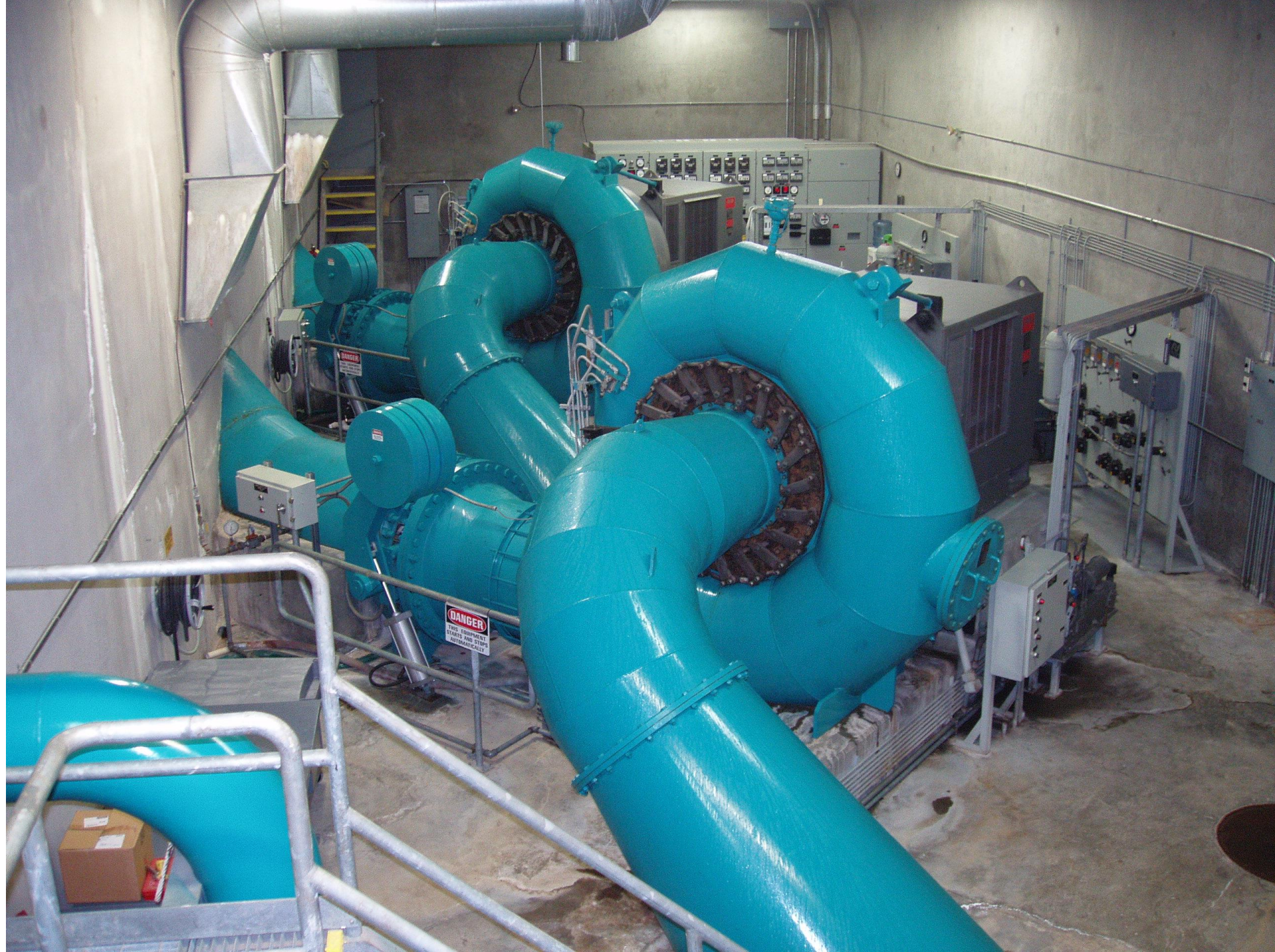


Thank you!



Agenda Item #6

Indian Valley Reservoir Hydropower Facility









Anticipated Projects and Forecasted Expenses

PROJECT	SCHEDULE	COST
Spillway Repairs	July-August 2025	~\$750k
Construction of CCVT / 312 OCB Substation Electrical Upgrade (2-year procurement)	November 2025 – December 2027	~\$570k
Hydro Switch Gear Upgrade + Hydraulic Control System Replacement (SCADA Upgrade)	2030-2035	~\$1.0 - \$1.5M
Turbines: Replacement or Repair (25-year useful life)	Turbine #3: 2038 Turbine #1 & #2: 2045	#1 & #2: \$380k each #3: \$80k

Agenda Item #7

YSGA Update

Upcoming YSGA Meetings

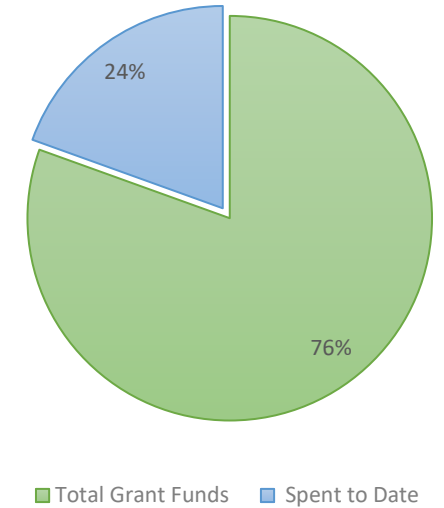
- May 12: TNC's GDE Workshop in the Yolo Subbasin
- May 19: YSGA Board of Directors Meeting
- June 30: YSGA Executive Committee Meeting

Currently planning

- Hungry Hollow Groundwater Committee Meeting in June
- Yolo-Zamora Landowners Meeting in June/July

Grant Expenses through April 30, 2025

Grant Component	Total Grant Funds	Spent to Date
Total	\$ 7,917,000	\$ 1,917,770
1. GRANT ADMINISTRATION	\$ 613,950	\$ 113,050
2. YOLO SUBBASIN GSP IMPLEMENTATION	\$ 1,721,000	\$ 679,654
YSGA	\$ 460,000	\$ 107,272
Consultant	\$ 1,261,000	\$ 572,382
3. YCFCWCD WINTER RECHARGE PROGRAM	\$ 2,600,000	\$ 333,605
YCFC&WCD	\$ 1,175,000	\$ 284,739
Consultant	\$ 1,425,000	\$ 48,866
4. CITY OF WINTERS FEASIBILITY STUDIES	\$ 580,000	\$ 93,836
5. YOLO-ZAMORA GROUNDWATER RECHARGE PILOT PROJECT	\$ 1,221,100	\$ 571,602
YCFC&WCD + YCFC&WCD Consultants	\$ 401,300	\$ 367,392
YSGA	\$ 105,000	\$ 33,773
Consultant	\$ 714,800	\$ 170,436
6. DUNNIGAN AREA RECHARGE PROGRAM	\$ 1,180,950	\$ 126,023



Working on plan to spend Component 1 and 2 funds by April 2026.
Component 3 and 5 funds must be spent by April 2027.

Proposed Scope of Work for Outreach Support

Task 1. Project Management (May 2025 thru March 2026)

- 1.1 Project Management
- 1.2 Meetings with YSGA Staff

Task 2. Management Area Public Advisory Committees (June 2025 thru March 2026)

- 2.1 Develop North Yolo MA PAC Outreach Strategy
- 2.2 North Yolo MA PAC Meeting Preparation, Facilitation, and Documentation (up to 3 meetings)
- 2.3 North Yolo MA PAC Direct Outreach

Task 3. Hungry Hollow Groundwater Committee (HUH GW Committee) (May 2025 thru March 2026)

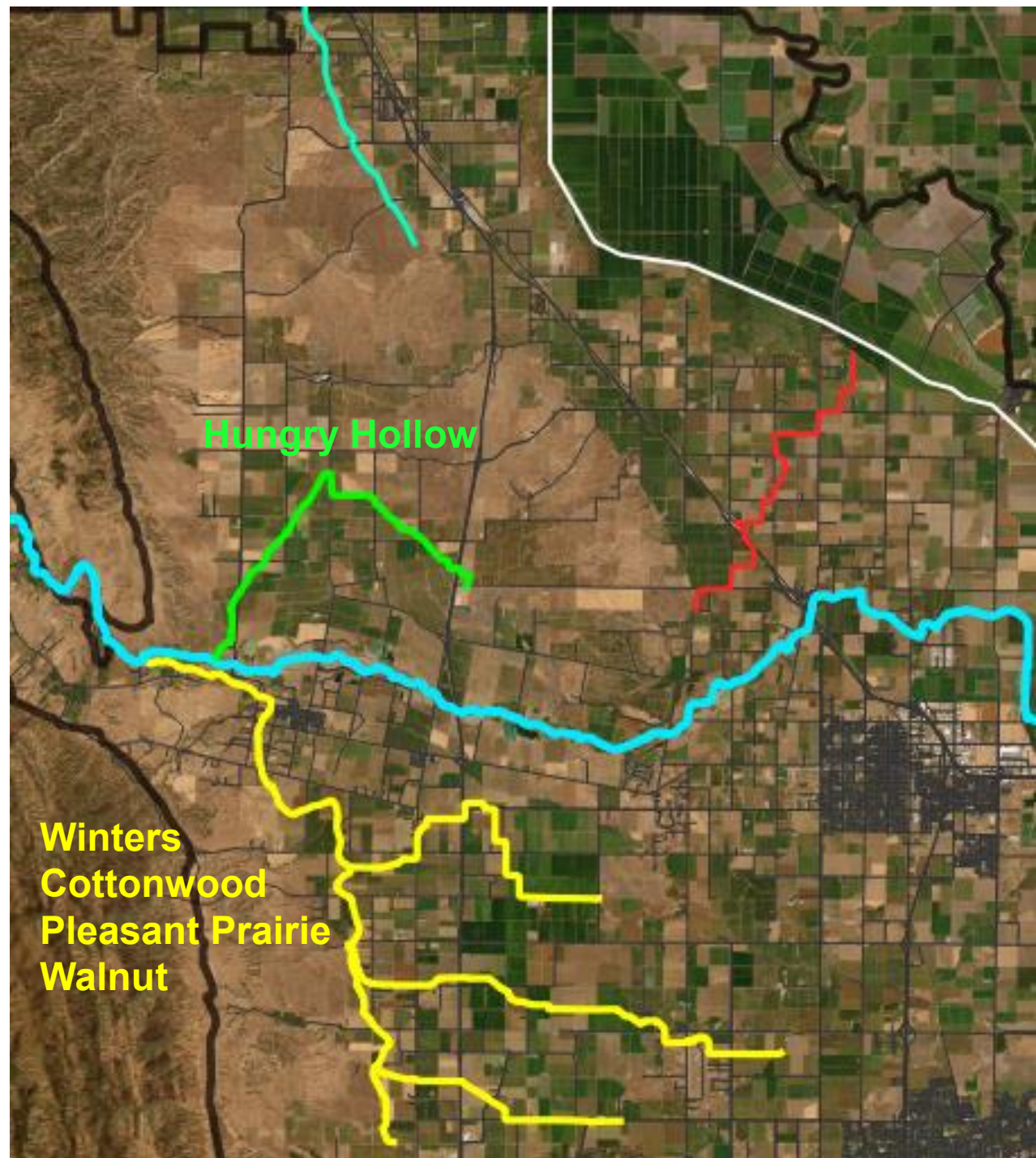
- 3.1 Develop HUH GW Committee Outreach Strategy
- 3.2 HUH GW Committee Meeting Preparation, Facilitation, and Documentation (up to 4 meetings)
- 3.3 HUH GW Committee Direct Outreach

YCFC&WCD Recharge Updates

- MBK Engineers drafted the water availability analysis for long-term application
- Application is anticipated to be submitted June – July. Coordinating with NCWA and SWRCB on timing and application type.

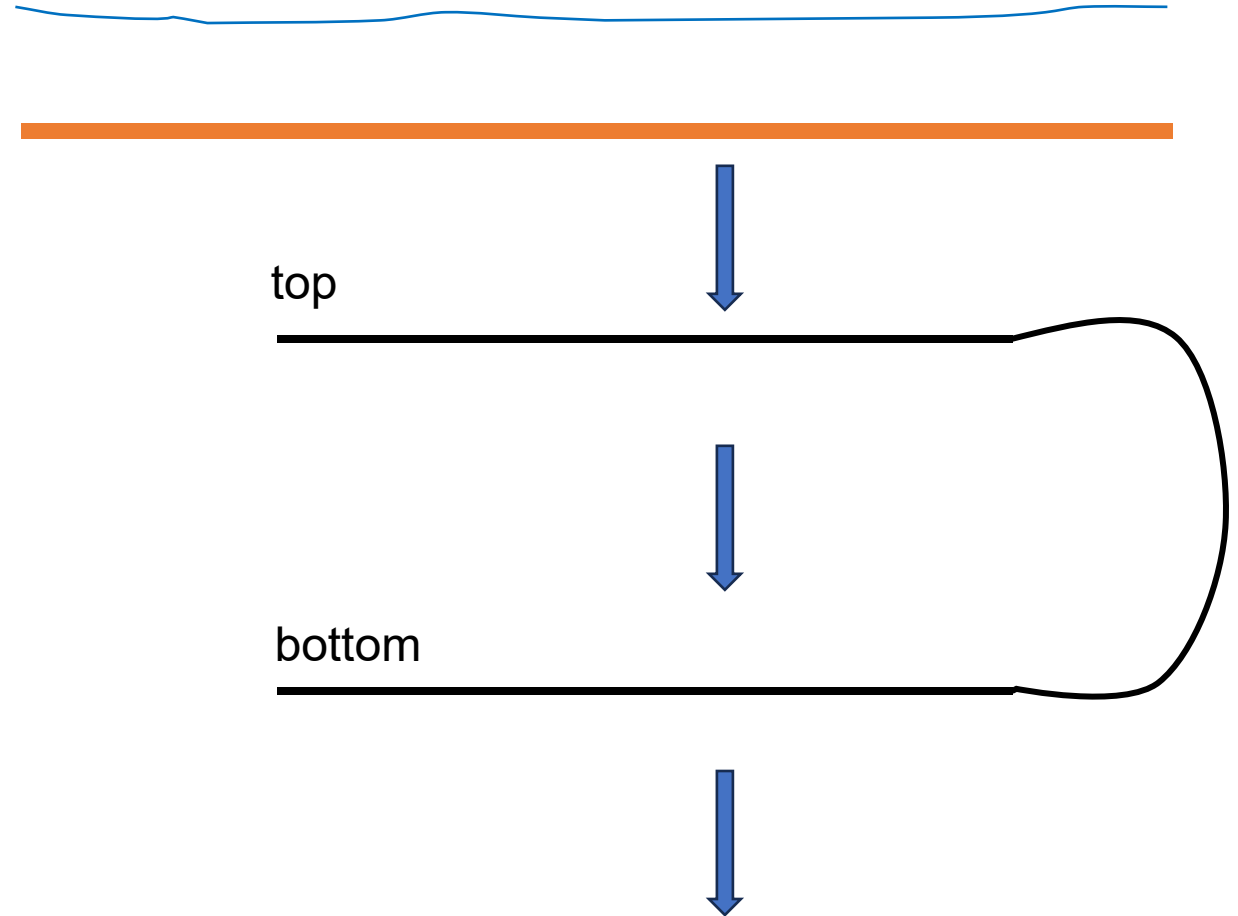


tTEM
Surveyed
Canals



Hungry Hollow Project Update

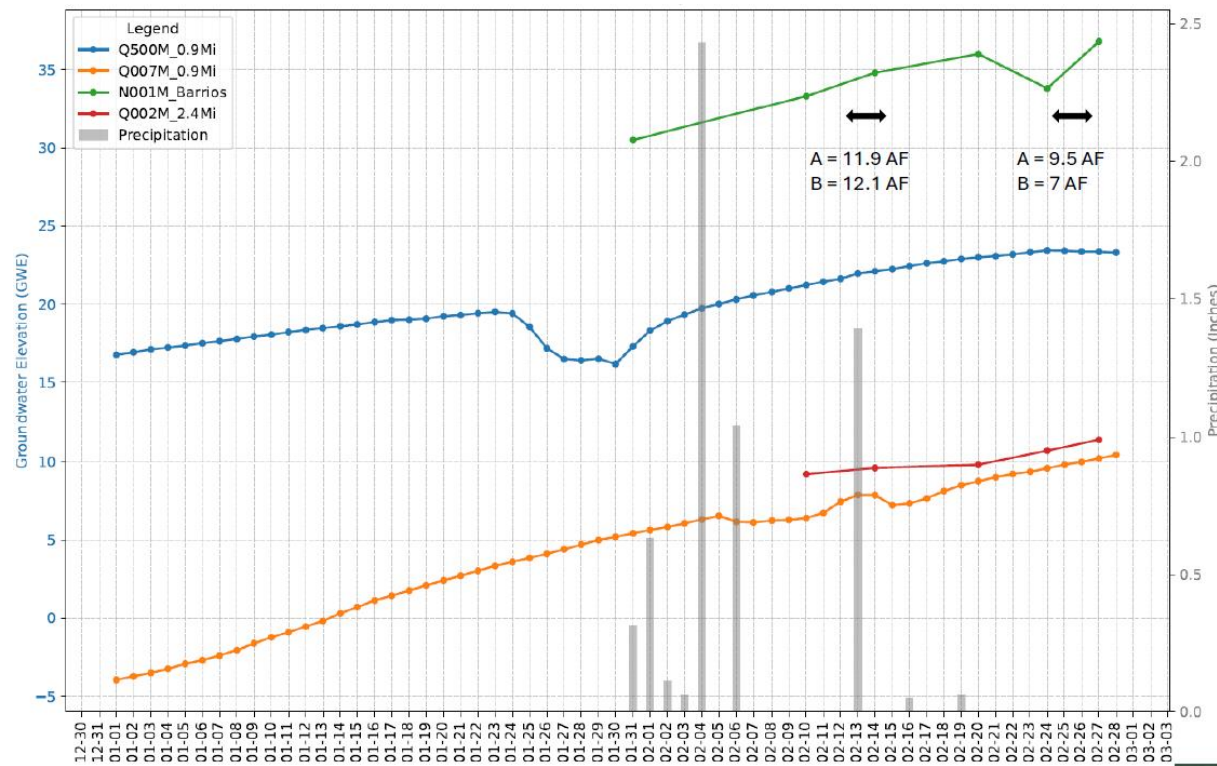
- YSGA and USDA installed a fiber optic cable in the Hungry Hollow Canal south of Road 16 to measure high resolution (seconds time scale) canal losses and winter water recharge over the next several years.





Yolo Zamora Project Update

- Evaluated February 2025 pilot recharge results
- Draft Water Availability Analysis complete
- Detailed hydrogeologic cross sections complete



Yolo Zamora Project Update

- Evaluated February 2025 pilot recharge results
- **Draft Water Availability Analysis complete**
- Detailed hydrogeologic cross sections complete

Yolo-Zamora-Groundwater-Recharge-Pilot-Project¶ Water-Availability-Analysis-¶

• Project-Background¶

The-purpose-of-this-analysis-is-to-determine-the-estimated-water-available-to-the-Yolo-Zamora-area, a groundwater-dependent area in northeastern Yolo County, for purposes of direct groundwater recharge or on-farm irrigation to facilitate in-lieu groundwater recharge. ¶

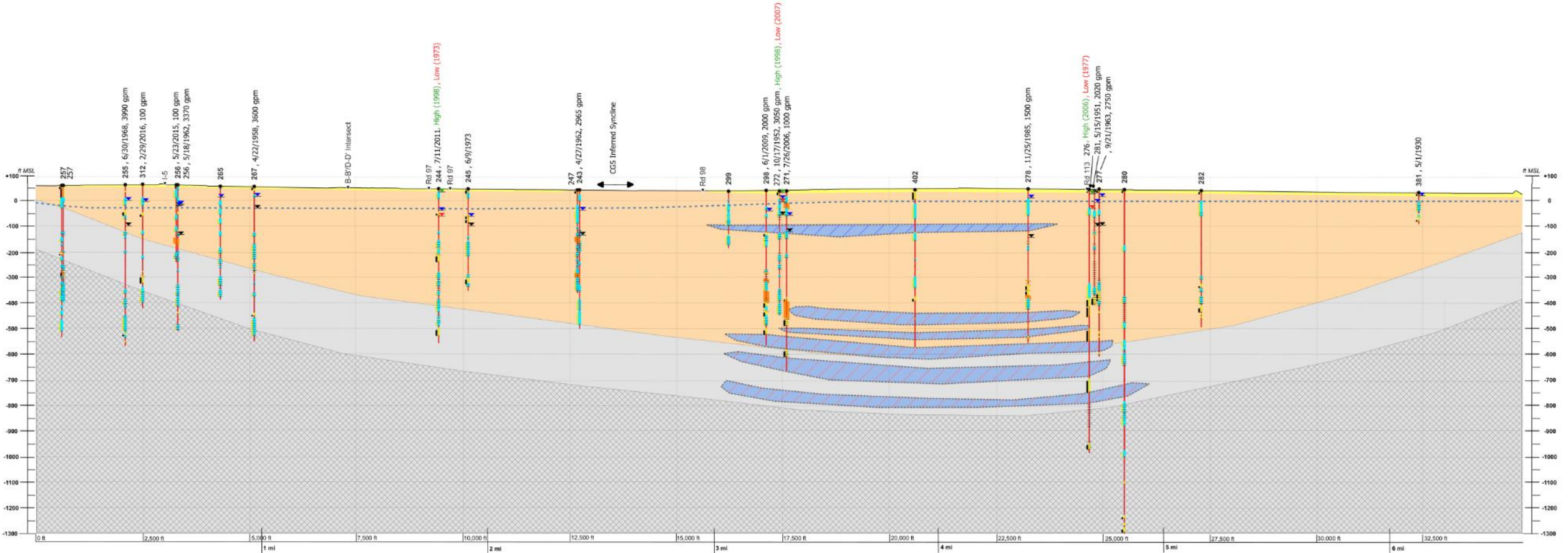
Groundwater recharge is critical to the Yolo-Zamora area, as an analysis completed by Yolo Subbasin Groundwater Agency (YSGA) staff, and included in Attachment 1, showed that the Yolo-Zamora area has experienced a decline in groundwater storage of approximately 26,130 acre-feet (AF) since 1970. In more than 50% of years since 1970, there has been a groundwater deficit, reaching a maximum of 14,260 AF in 2021 (Attachment 2). Additionally, the YSGA's Yolo Subbasin 2025 Annual Report Covering Water Year 2024, showed that the area has experienced between 0.5–0.8 feet of vertical displacement (subsidence) since May 2017, as shown in Attachment 4. In some cases, this exceeds the minimum threshold, as specified in the [2022 Groundwater Sustainability Plan \(GSP\)](#) and shown in Attachment 5. ¶

To address this, the YSGA sought, and was awarded, a Sustainable Groundwater Management Act (SGMA) grant to determine the feasibility of groundwater recharge in the Yolo-Zamora area, including a groundwater recharge project involving the China Slough. This analysis supports that feasibility determination. ¶

Yolo Zamora Project Update

- Evaluated February 2025 pilot recharge results
- Water Availability Analysis complete
- **Draft hydrogeologic cross sections complete**

D - D' SW- NE

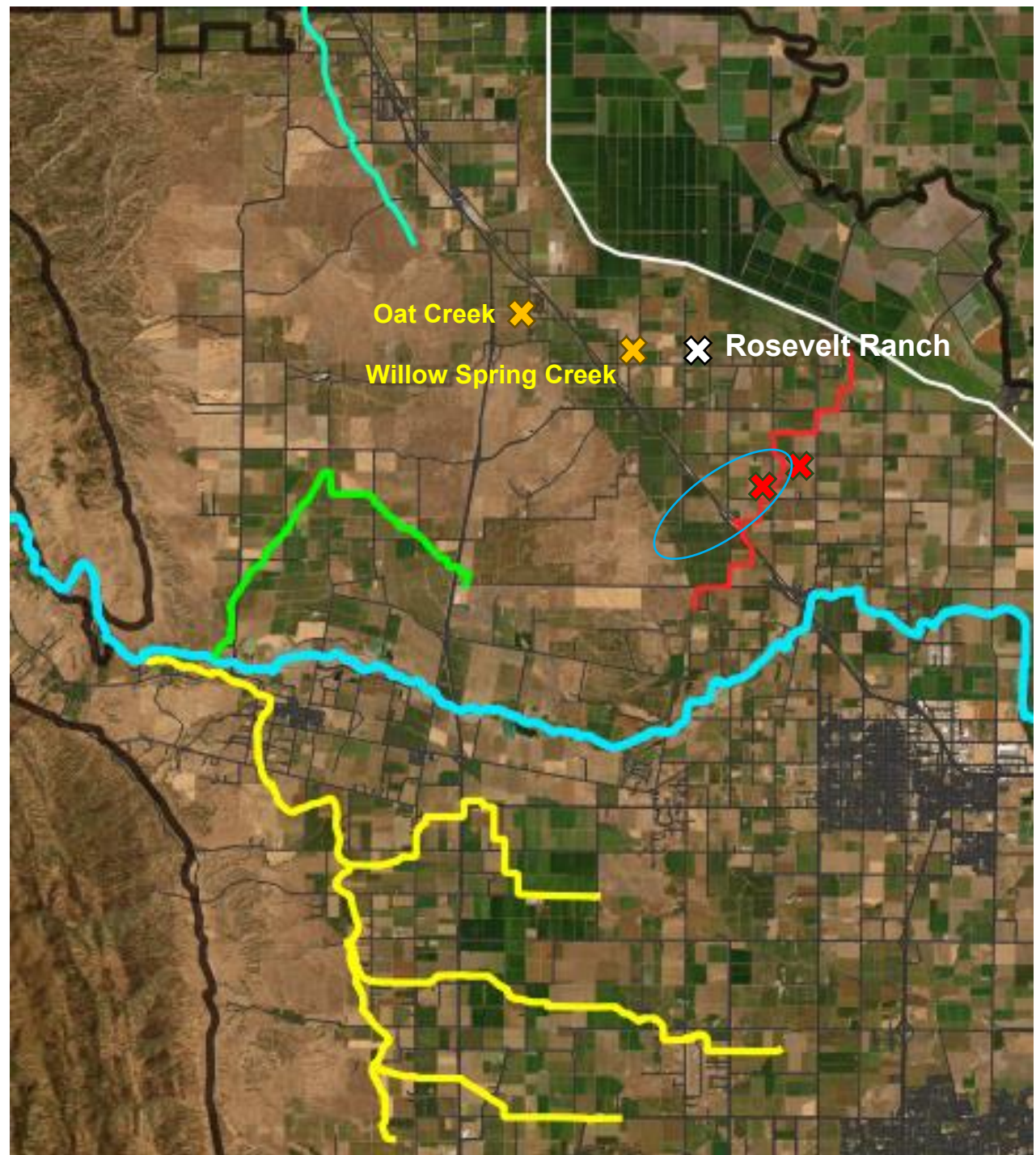


Yolo Zamora Project Update

Next Steps

- YSGA to develop China Slough Rehabilitation Program
- WLS to continue working on feasibility study
- Hold another landowner meeting to share draft results from feasibility study

Yolo Zamora 2025-26 Pilot Projects



Agenda Item #8

Directors' Reports

Report on Meetings and Conferences Attended During the Prior Month on Behalf of the District

- i. NCWA Meetings: Board of Directors, Flood Diversions Recharge Events
- ii. Clear Lake Long-Term Water Supply Agreement Committee Meeting
- iii. Hungry Hollow Groundwater Planning Meeting
- iv. YSGA Executive Committee Meeting
- v. Personnel Committee Meeting
- vi. Budget Committee Meetings

Agenda Item #9

General Manager's Report

- **Water Conditions Report**
- **Capital Improvement Program**
- **General Activities**
- **Upcoming Events**

Current Water Conditions (5-6-25)

	<u>Elevation</u>	<u>Available</u>	<u>2024</u>
Clear Lake			
• May 6	7.91'	146,791 AF	7.57' (0 AF)
• April 6	7.80'	0 AF	
• Total Difference	0.11'	-3,201 AF	
Indian Valley Reservoir			
• May 6	1,478.05'	273,200 AF	1,476.98' (269,200 AF)
• April 6	1,479.35'	278,300 AF	
• Total Difference	-1.30'	-5,100 AF	

Indian Valley Reservoir Releases: 494 cfs
Cache Creek Dam Releases: 144 cfs

- West Adams Canal Diversions: 195 cfs
- Winters Canal Diversion: 376 cfs

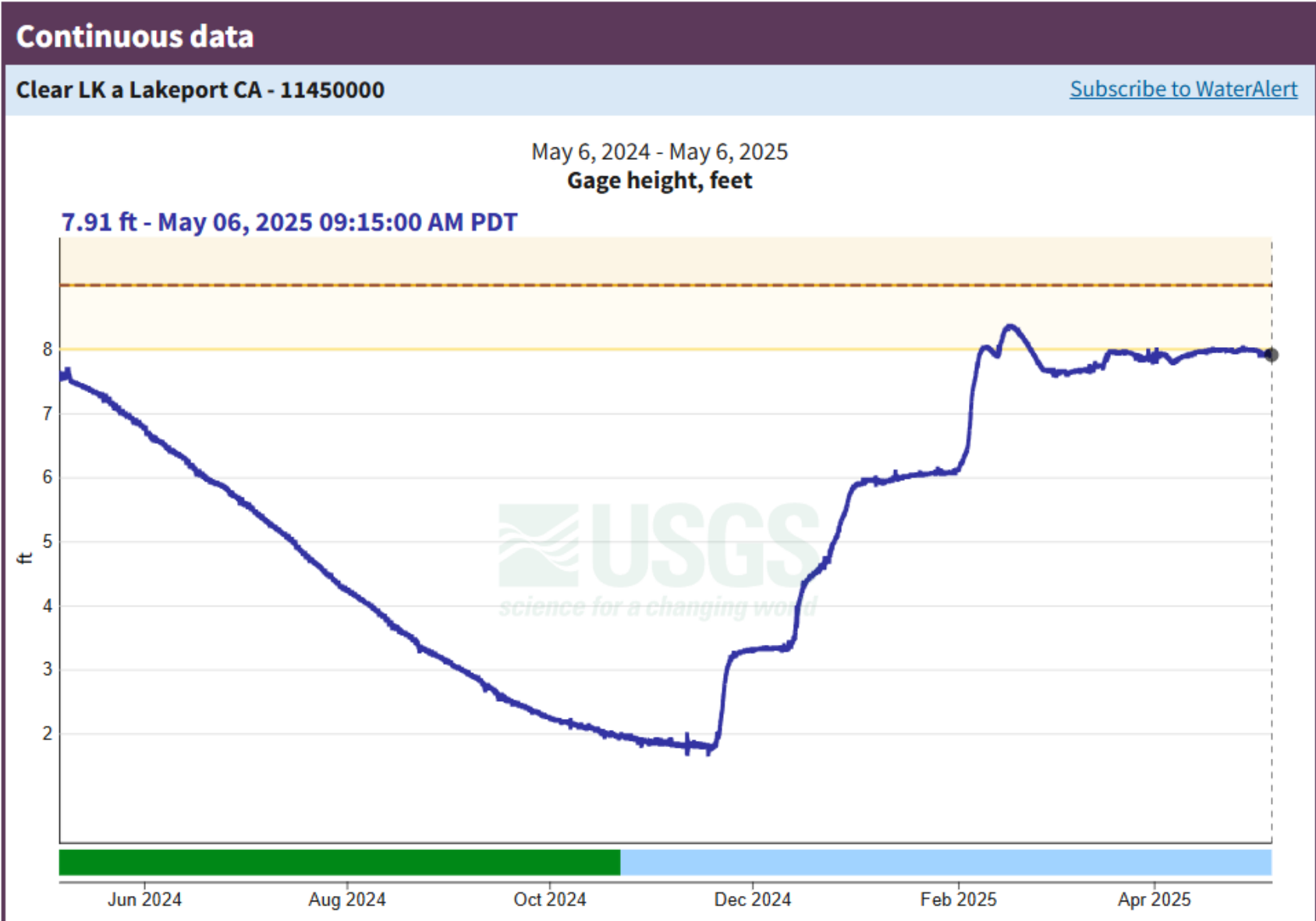
Facility	Precipitation (10/1/24 – 5/6/25)
Cache Creek Dam	23.11"
Indian Valley Reservoir	24.26"
Headquarters	16.78"

Clear LK a Lakeport CA - 11450000

IMPORTANT [Legacy real-time page](#) 

☐ 7 days ☐ 30 days ☒ 1 year

Scale

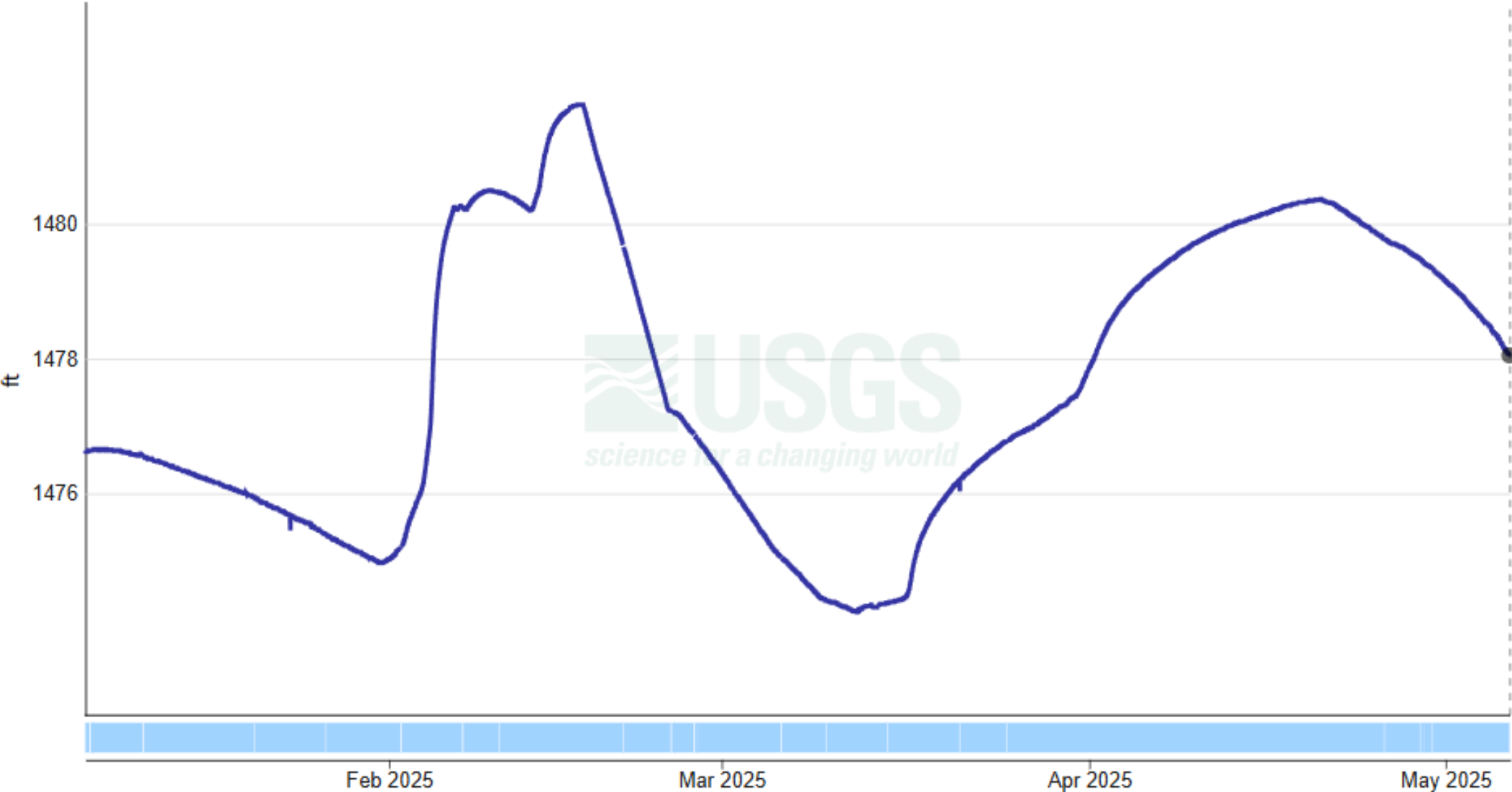


120-day Summary

Lake or reservoir water surface elevation above NGVD 1929, feet

Latest: 1478.05 ft - May 06, 09:00 AM PDT
Selected: 1478.05 ft - May 06, 09:00 AM PDT

[Subscribe to WaterAlert](#)



Watershed View

Clear Lake

7.91 ft

NF of CC

55 cfs

Indian Valley Reservoir

Releasing 494 cfs

Res. Level 1,478.05 ft

Storage 273,200 acft

Kelsey Creek

30 cfs

Cache Creek Dam

Releasing 144.0 cfs

Pond Level 7.94 ft

Storage 146,791 acft

Bear Creek

5 cfs

Rumsey Bridge

683 cfs

Yoche Dehe

6.0 cfs

Salt Creek

0.0 cfs

Capay Dam

Pond Level 5.08 ft

Winters 376 cfs

West Adams 195 cfs

Salisbury Spill

24 cfs

Yolo

23 cfs

Settling
Basin

Woodland

Legend

SCADA Site



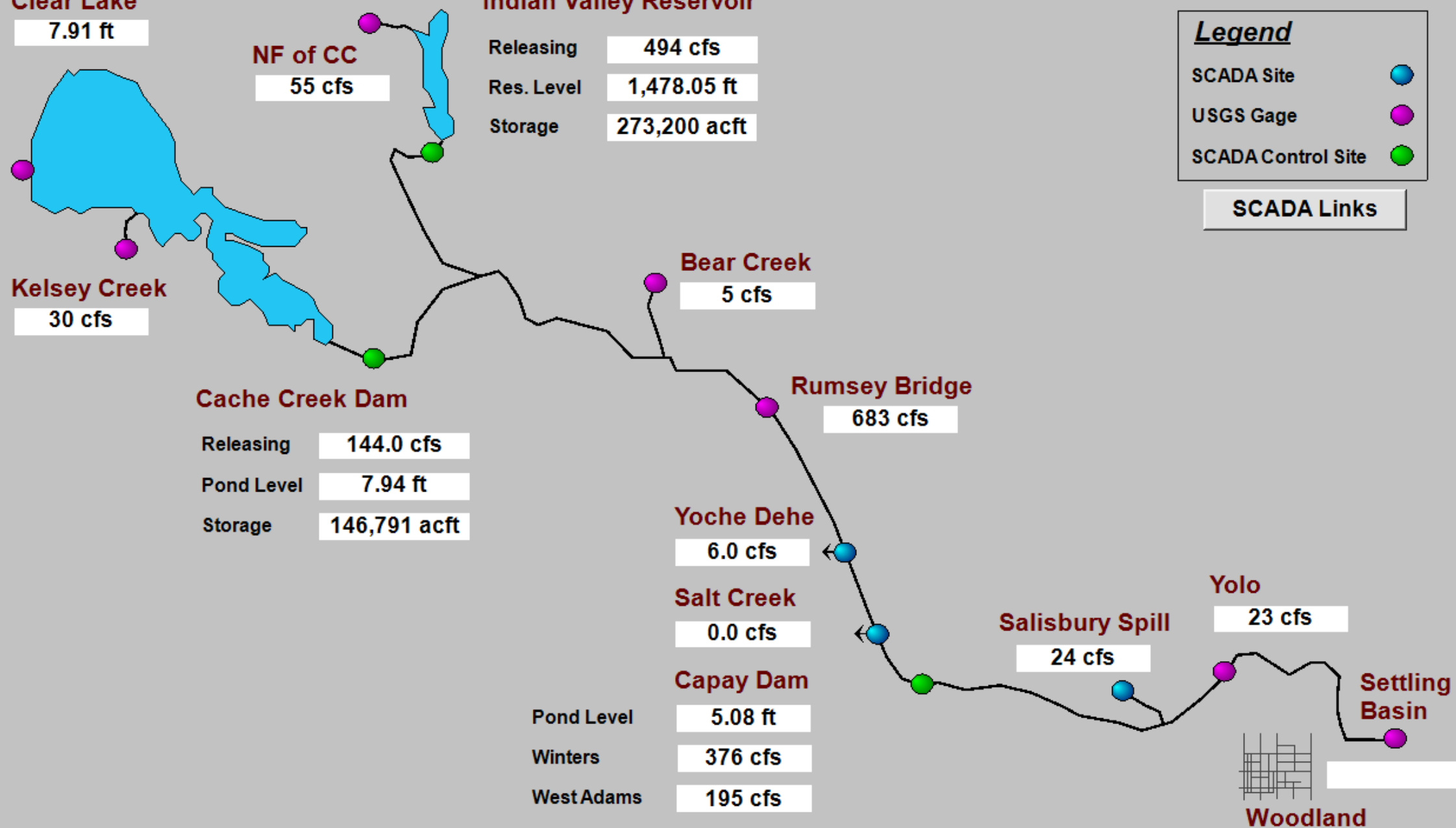
USGS Gage



SCADA Control Site

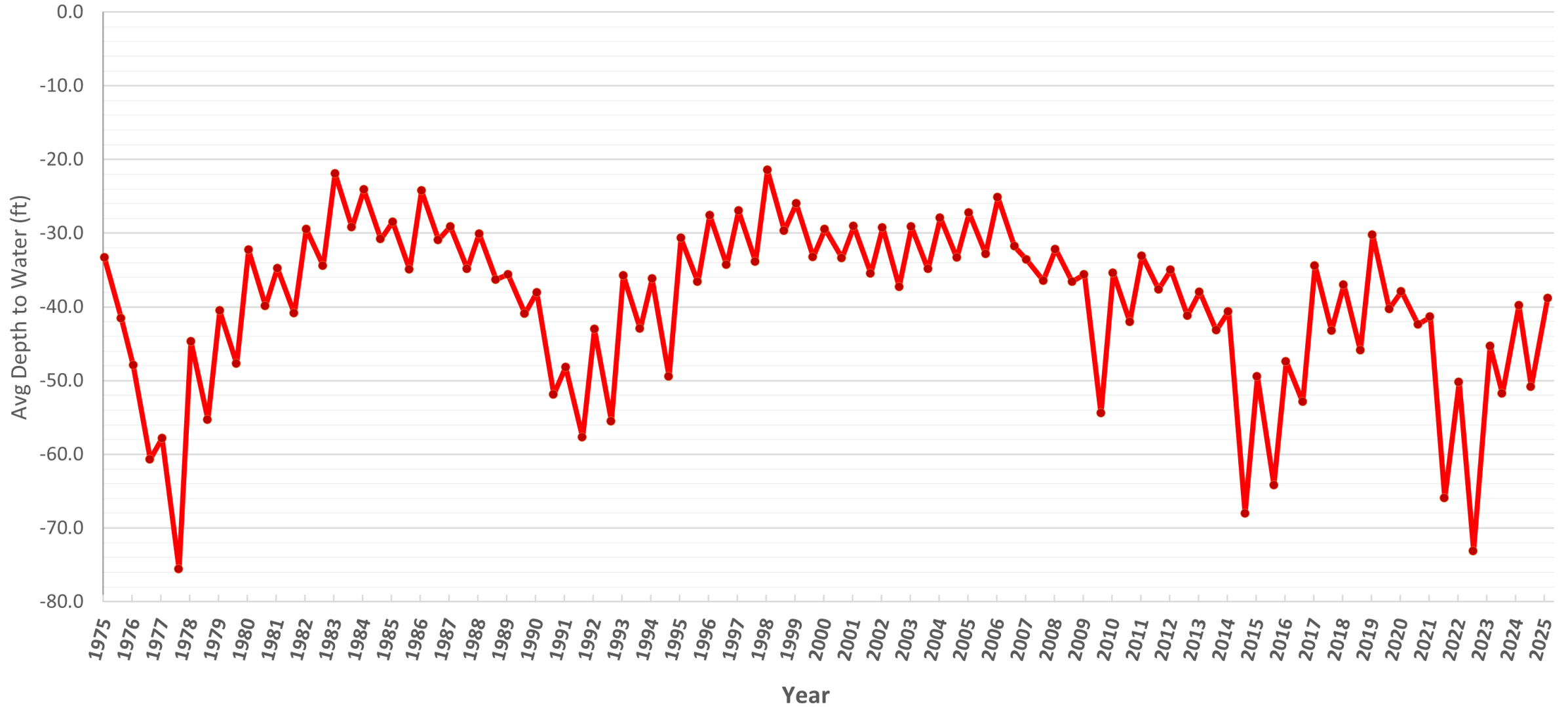


SCADA Links

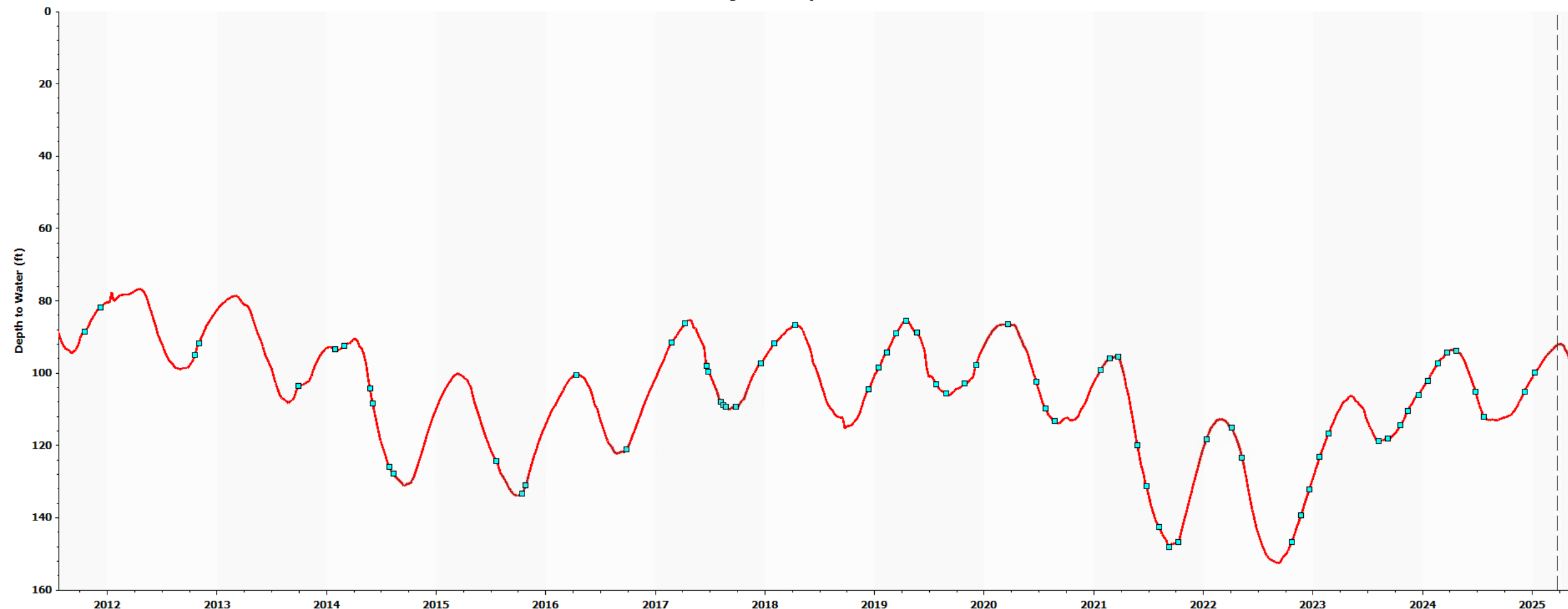


YCFCWCD Average Groundwater

*Depth by Season (Spring 2025 is 141 wells)***



1. HQ Well Depth to Water



Trace

☒ HQ Well Depth to Water (Weekly Minimum)

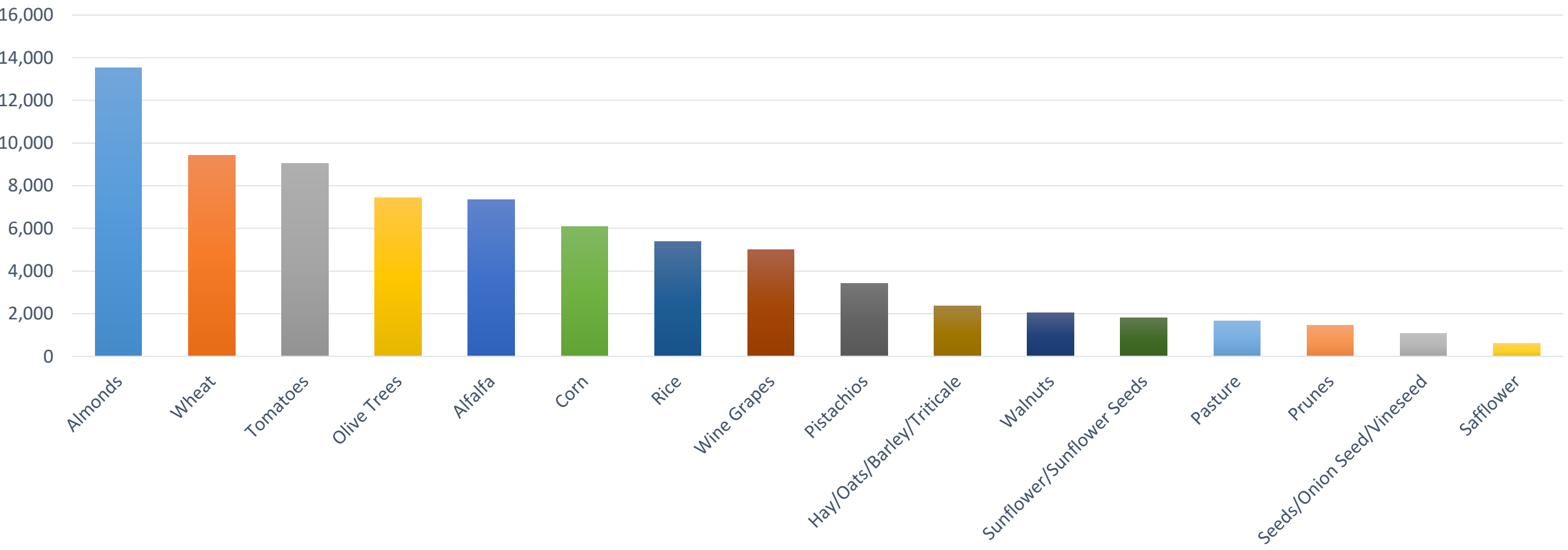
Ruler Value

3/24/2025 4:32:00.080 PM 92.24

Depth to Water
5/6/24: 96.0 feet
4/6/24: 93.9 feet
 Δ -2.1 feet

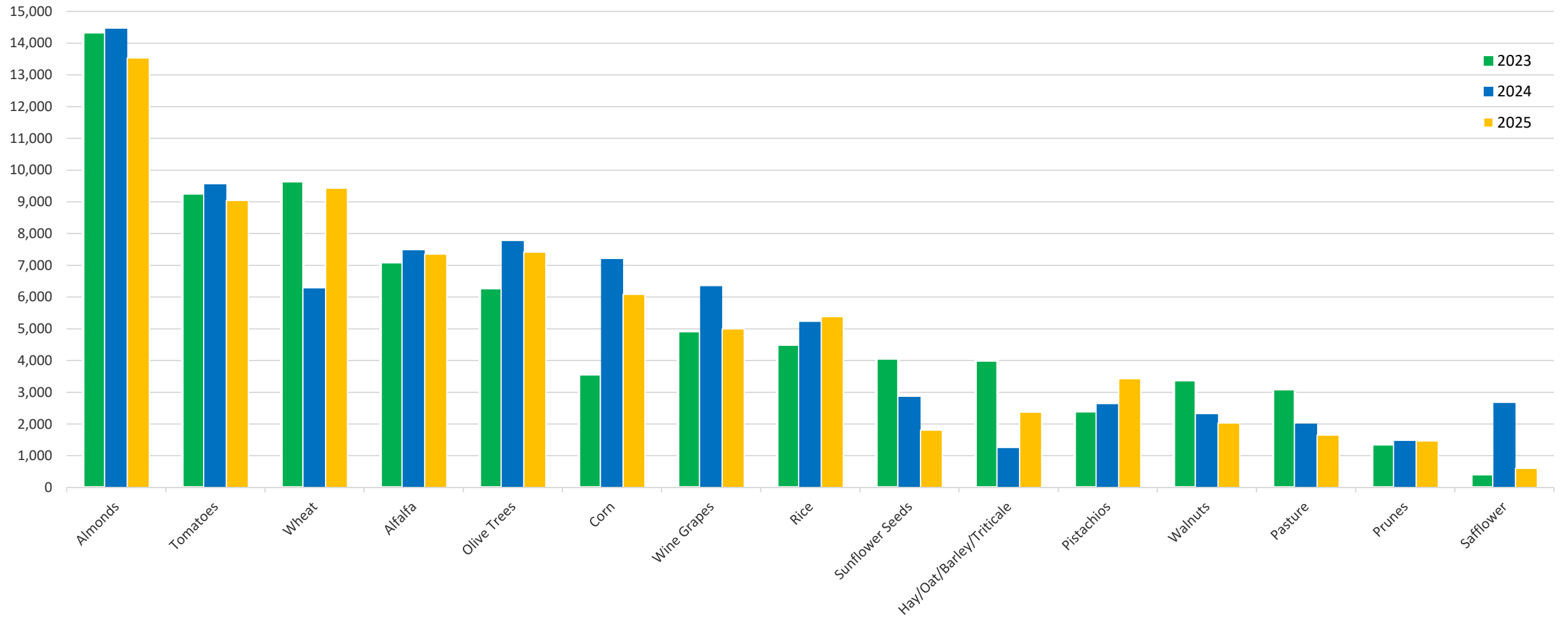
Depth to Water
5/6/25: 96.3 feet
4/6/25: 92.1 feet
 Δ -4.2 feet

2025 Top 20+ Crops Signed Up



Total Acres Signed Up = 81,000+ acres

Top 15+ Crops Signed Up



Capital Improvement Program

Fall 2025 Capital Projects – Culvert Replacements

- Pleasant Prairie Canal: Repair to Culvert at CR 96 (PLP1013S)
- Magnolia Canal at CR 20 (MAG0060): 36” CMP
- East Adams Canal at CR 94B (ESA0130): 60” CMP
- Moore Canal at Willow Slough (MOR1000S): 48” CMP
- Winters Canal at CR 27 (WIN1102): 72-84” CMP
- Cottonwood Canal at CR 25 (COW0589): 60” CMP

General Activities (April 2 – May 6)

PROJECTS:

- **Planning for Indian Valley Spillway Repair Project – Summer 2025**
- **Capital Projects – Automated Gate Installations and Trash Screens, Gate Upgrades, New Turnouts**
- **Voluntary Agreement Process**
- **Indian Valley Reservoir Hydropower Power Purchase Agreement and Alternatives**
- **Onboarding Administrative Assistant**
- ***Draft* Capital Improvement Progress and Implementation Plan for 25/26**
- **Outreach with various agencies on District's Recharge Program**
- **Winters Canal Headworks Automated Trash Rack Pulley System**
- **YSGA – Well Permitting Review; Annual Report; Project Development; Outreach; GSP Implementation; Groundwater Monitoring Program Improvements; Grant Opportunities; Neighboring Subbasin Coordination; Grey Area Projects and Outreach**
- **Various Private Jobs**
- **Strategic Planning – Draft Goals and Objectives**
- **2023 Storm Damage FEMA Reimbursement Process**
- **Drought Planning**
- **Creek Spraying for CCC and Chipper Program for Yolo RCD**
- **Vegetation Management (MERCOSA, NDM and Wild Wings CSAs, Madison and Knights Landing CSDs)**
- **Shared Services: SCWA, private jobs, spraying, etc.**
- **Encroachment Permits, Easement Research, Misc. Water Rights Investigations**

General Activities (April 2 – May 6)

OUTREACH:

1. NCWA Bay-Delta Task Force Meeting (April 7)
2. YSGA: South Colusa North Yolo Coordination Meeting (April 7)
3. YSGA: Yolo County Board of Supervisors Meeting (April 8)
4. YSGA: Winters-Area Landowner Workshop (April 9)
5. Yolo Farm and Ranch Programs 101 Workshop (April 10)
6. Meeting with UCD to Discuss Russell Ranch Regulating Reservoir (April 11)
7. YSGA Executive Committee Meetings (April 14 and May 2)
8. YSGA: Presentation to UCD Community Regional Development 140 Class (April 16)
9. YSGA: Community Alliance with Family Farms (CAFF) Groundwater Workshop (April 17)
10. CII Board Meeting: Strategic Planning Session (April 21)
11. Sac Valley Flood Diversion and Recharge Enhancement Workgroup (April 24)
12. ACWA State Legislative Committee Meeting (April 25)
13. Hungry Hollow Small Group Meeting (April 30)

Upcoming Meetings & Events

1. YSGA: Lower Sac Valley GSA Interbasin Coordination Meeting (May 9)
2. TNC Groundwater Dependent Ecosystems in the Yolo Subbasin Workshop (May 12)
3. ACWA Spring 2025 Conference: Region 4 Board and Groundwater Committee Meetings (May 13-15)
4. Westside Sacramento IRWM Meeting (May 14)
5. Meeting with Supervisor Frerichs Regarding Rolling Acres Outreach (May 16)
6. YSGA Board of Directors Meeting (May 19)
7. CSDA Legislative Conference (May 20-21)
8. Meeting with Supervisor Allen (May 22)
9. South Colusa North Yolo Coordination Meeting (May 23)
10. GRA Spring Conference (May 27-28)
11. UCD Groundwater Shortcourse (May 29)
12. ACWA State Legislative Committee Meeting (May 30)
13. NCWA Bay-Delta Task Force Meeting (June 2)
14. Sac Valley Flood Diversion and Recharge Enhancement Workgroup (June 23)
15. YSGA Executive Committee Meeting (June 30)

Agenda Item #10

General Discussion

Opportunity for Board Members to ask questions for clarification, provide information to staff, request staff to report back on a matter, or direct staff to place a matter on a subsequent agenda.

Agenda Item #11

Payment of Bills

Consider the approval and payment of the bills
(Checks #64725-64752)

Check Number	Check Amount	Vendor Name	Invoice Number	Invoice Date	Description	Check Date	Invoice Amount
0000064725	\$111,278.72	ACWA / JPIA EMPLOYEE BENEFITS				5/6/25	
		0705800 MAY 2025	4/1/25		MONTHLY MEDICAL, VISION, LIFE, EAP		55,639.36
		0706070 JUNE 2025	5/2/25		MONTHLY MEDICAL, VISION, LIFE AND EAP		55,639.36
0000064726	\$14,151.09	ACWA / JPIA - INSURANCE PAYMENTS				5/6/25	
		WC 2025 QTR1	4/15/25		WORKERS COMP QTR 2025-1		14,151.09
0000064727	\$178,750.00	AQUA SYSTEMS 2000, INC.				5/6/25	
		2025-4362	3/21/25		PO7243 AUTOMATED SCREEN CLEANING SYS. LT		178,750.00
0000064728	\$13,206.05	BKS LAW FIRM, PC				5/6/25	
		1650-0001 APR 2025	4/16/25		GENERAL LEGAL		11,874.80
		1650-0010 APR 2025	4/16/25		CLEAR LAKE LEGAL		1,153.75
		1650-0020 APR 2025	4/16/25		DELTA ISSUES LEGAL		177.50
0000064729	\$53,022.58	BRIGGS MANUFACTURING				5/6/25	
		2025018	3/1/25		PO7247 48" ADS ASTM BELL & GASKET		8,315.74
		2025019	3/1/25		PO7247 2" BELL & GASKET		1,615.83
		2025020	3/1/25		PO7247 30" ADS ASTM BELL & GSKT		1,851.14
		2025021	3/1/25		PO7247 42" ADS N12 ASTM BELL & GSKT		4,847.49
		2025022	3/1/25		24" ASTM BELL & GASKET		703.13
		2025023	3/1/25		PO724742" ADS ASTM BELL & GASKT		1,615.83
		2025123	4/1/25		PO7247 MAR MAC 24" POLY SEAL COUPLER,24"	Partial Reimb	811.24
		2025141	4/3/25		PO7247 36" 4SD FITTING,22.D FITTING,B&G		12,693.32
		2025153	4/8/25		PO7247 MARMAC 36" POLY SEAL COUPLER		3,018.02
		2025154	4/8/25		PO7247 TTWEIR 5'X6",BELL&GSKTS,BOX CULVR	Partial Reimb	6,228.28
		2025155	4/8/25		PO7247 TAIL WALL60"X72",30"BELL&GSKT		2,119.80
		2025156	4/8/25		PO7247 TT WEIR5', C10 INSERTS&CLR,FRAME		2,034.81
		2025157	4/8/25		PO7247 36" ADS N-12 ASTM BELL & GSKT		3,628.70
		2025158	4/8/25		3'X5' BOX CULVERTS 2',3' 4' TALL	Partial Reimb	3,539.25
0000064730	\$2,842.40	DAVIDS ENGINEERING, INC.				5/6/25	
		1032.03-6786	4/9/25		TASK 16.0 WINTERS CANAL CAPACITY /DATA C		2,842.40
0000064731	\$110,874.00	CA DEPT OF WATER RESOURCES				5/6/25	
		1800173349	3/10/25		ANNUAL DAM FEES 25-26		110,874.00
0000064732	\$3,900.37	DOUBLE "M" TRUCKING, INC.				5/6/25	
		79153	4/11/25		PO7233 FACING STONE 47.82 TONS		2,638.38
		79154	4/11/25		PO7235 FACING STONE 23.29TONS		1,261.99
0000064733	\$4,025.00	GEI CONSULTANTS, INC.				5/6/25	
		003174368	4/4/25		PROJ 2304186 IV DAM FERC PART 12D CA		4,025.00
0000064734	\$22,950.00	GROUNDWATER AQUIFER MAPPING LLC				5/6/25	
		205	3/31/25		PO6322 ESPARTO MOBILIZATION, TEM DATA,	Reimbursable	22,950.00
0000064735	\$8,704.00	GS ENGINEERING, LLC				5/6/25	
		INV-YCF-25002	5/2/25		IV115kV SUBSTATION EQUIP. UPGRADES		8,704.00
0000064736	\$6,288.10	INTEGRAL NETWORKS, INC.				5/6/25	
		33135	4/22/25		PO6952 IT SUPPORT SERVICES		6,288.10

Check Number	Check Amount	Vendor Name	Invoice Number	Invoice Date	Description	Check Date	Invoice Amount
0000064737	\$16,652.64	INTERSTATE OIL COMPANY				5/6/25	
		0022874-IN	4/17/25	7.3GAL PROPANE			25.94
		0025095-IN	4/28/25	DA WEAR GUARD SYN			204.08
		0874669-IN	5/2/25	DIESEL EXHAUST FLUID DEF001			266.11
		T655217-IN	4/1/25	PO6980 850GAL GAS, 750GAL DIESEL			7,164.43
		T656136-IN	4/17/25	PO6980 1200GAL GAS, 900GAL DIESEL			8,992.08
0000064738	\$0.00	JS WELD INC.				5/6/25	
		7297	3/31/25	PO7241 STAINLESS SUPPORT FRAME, WEA0430	Partial Reimb		4,515.99
		7315	4/17/25	PO7245 36" WATER SCREEN, AUGER, ID BOX	Partial Reimb		18,292.63
		7317	4/17/25	PO7245 48" WATER SCREEN, 4" SS ANGLE RAILS	Partial Reimb		16,215.42
		7318	4/17/25	MODIFY ACA0018 SCREEN BOX TO 5'			689.43
		7330	5/1/25	PO7245 48" TRASH SCREEN, TWIN TRACK WEIR	Partial Reimb		17,543.18
		7331	5/1/25	PO7245 36" TRASH SCREEN, TRACK BOX	Partial Reimb		12,946.21
		7296	3/31/25	PO7241 SS SUPPORT FRAME, WINGS WEA0321	Partial Reimb		4,042.88
		7298	3/31/25	PO7245 36" WATER SCREEN, TT BOX	Partial Reimb		12,946.21
		7316	4/17/25	PO7245 36" WATER SCREEN, SS DRAIN PANEL	Partial Reimb		12,881.21
0000064739	\$4,100.32	KIMZEY WELDING WORKS, INC.				5/6/25	
		61533	5/5/25	PO7246 12" 20.7# CHANNEL			1,022.38
		61730	4/23/25	PO7246 20FT SQ TUBING, 20FT ANGLE IRON			1,460.76
		61831	4/25/25	PO7246 20FT ANGLE IRON, 8FT 10GA			1,617.18
0000064740	\$4,400.03	MAY IRRIGATION, INC.				5/6/25	
		6457	4/10/25	PO7234 5X5X3 CONCRETE BOXS, 87' BUTYL ROPE	Partial Reimb		4,400.03
0000064741	\$6,958.25	MBK ENGINEERS				5/6/25	
		17133	4/22/25	5325.1 GW REGARGE WAA SGMA GRANT	Reimbursable		6,958.25
0000064742	\$5,270.42	NORTHERN CALIFORNIA WATER ASSOCIATION				5/6/25	
		10881	4/22/25	JT DEFENSE & EXPERT COST SHARING AGMT.			5,270.42
0000064743	\$15,000.00	NEXT LEVEL GENERAL ENGINEERING, INC.				5/6/25	
		24-68	5/5/25	REMOVE STORM DRAINS RD96, INSTALL 36" PIP			15,000.00
0000064744	\$6,740.81	PIONEER MACHINERY, INC.				5/6/25	
		1-519380-7	4/29/25	PO7242 EXCAVATOR RENTAL			3,779.81
		1-520105	4/29/25	PO7242 EXCAVATOR LINK BELT, BUCKET LINK			2,961.00
0000064745	\$19,552.43	PREFERRED PUMP				5/6/25	
		31121311-00	4/17/25	PO7183 6" MAG FLOW METER 2EA			4,319.55
		31121506-00	4/23/25	PO7188 10" & 8" MAG FLOW METERS			4,990.16
		31121681-00	4/29/25	PO7187 10" & 8" MAG GLOW METERS			10,242.72
0000064746	\$2,636.38	RUBICON SYSTEMS AMERICA, INC.				5/6/25	
		104502	4/30/25	PO7189 ASSEMBLY BATTERY 12V, 75AH			2,636.38
0000064747	\$16,665.00	SACRAMENTO PRESTIGE MANAGEMENT CO.				5/6/25	
		520209	4/17/25	PO7239 GUNITE 33YARDS			16,665.00
0000064748	\$2,808.78	STANDARD INSURANCE COMPANY				5/6/25	
		649299 MAY 2025	5/1/25	MONTHLY DISABILITY INSURANCE			2,808.78

Check Number	Check Amount	Vendor Name	Check Date			
		Invoice Number	Invoice Date	Description		Invoice Amount
0000064749	\$64,151.11	TARGET SPECIALTY PRODUCTS			5/6/25	
		INVP501819675	4/24/25	PO7017 ALLIGARE TRIDOPYR 3		9,712.23
		INVP501827726	5/1/25	PO7018 NAUTIQUE AQUATIC HERBICIDE		11,586.20
		INVPS01824371	4/29/25	PO7019 AQUAMASTER HERBICIDE		8,090.17
		INVPS01827724	5/1/25	PO7018 TETON ALGAECIDE, CASCADE AH		12,150.01
		INVPS018927727	5/1/25	PO7018 CASCADE AQUATIC HERBICIDE		22,612.50
0000064750	\$26,102.50	U.S. GEOLOGICAL SURVEY			5/6/25	
		90096441	4/10/25	JOINT FUNDING AGREEMENT ENDING 9/30/25		26,102.50
0000064751	\$4,805.50	VALLEY HYDRAULICS & MACHINE, INC.			5/6/25	
		2503-004085	3/25/25	PO7173 STAGE TELESCOPIC CYLINDER		4,805.50
0000064752	\$2,819.00	WOOD RODGERS, INC.			5/6/25	
		191318	3/31/25	SR 16 FLOOD RISK REDUCTION	Reimbursable	2,543.00
		191511	4/15/25	SR 16 FLOOD RISK REDUCTION	Reimbursable	276.00
\$ 828,728.64						\$ 828,728.64

Agenda Item #12

Closed Session: Long-Term Water Supply Agreements

Conference with real property negotiators pursuant to Government Code 54956.8

Property: Long-Term Water Supply Agreements under District's Clear Lake Water Right

Agency negotiators: Tom Barth, Shane Tucker, Kristin Sicke

Negotiating parties: Lake County Sanitation District, Calpine, and NCPA (Steam Suppliers)

Under negotiation: Price and terms of agreement

Closed Session Report

Agenda Item #13

Closed Session: Bay-Delta

Conference with legal counsel for existing administrative proceeding and anticipated litigation/significant exposure to litigation pursuant to Government Code 54956.9, subsections (d)(1) and (d)(2) – State Water Resources Control Board Bay/Delta Plan update proceeding.

Closed Session Report

Agenda Item #14

Closed Session: Public Employee Performance Evaluation

Government Code 54954.5(e) and 54957

Title: General Manager

Closed Session Report

Agenda Item #15
Adjourn