

YCFC&WCD BOARD OF DIRECTORS

February 7, 2023



YOLO COUNTY
FLOOD CONTROL &
WATER CONSERVATION
DISTRICT

Agenda Item #1

Adoption of the
January 3, 2023
Regular Board Meeting Minutes

Agenda Item #2

Open Forum

Guest introductions, unscheduled appearances and opportunity for public comment on non-agenda items

Agenda Item #3

Adding Items to the
Posted Agenda

Agenda Item #4

Appointment of District
Representatives to Committees
and Various Groups

**YCFC&WCD BOARD OF DIRECTORS
2023 COMMITTEE ASSIGNMENTS
for Adoption at the February 2023 Board Meeting**

Standing Committees

Finance	Vink and Tucker
Infrastructure	Barth and Kimball
Environmental Issues	Mayer and Tucker
Personnel	Mayer and Kimball
Lake Communications	Tucker and Vink
Public Education	Mayer and Vink
Yolo County 2x2	Vink and Kimball

Ad Hoc Committees

Clear Lake Water User Agreements	Barth and Tucker
Winter Water Rights Committee	Barth and Mayer
Outreach Committee (Revenue Evaluation)	Barth and Tucker

Other Appointments

NCWA Director/Alternate	Mayer/Vink
ACWA/JPIA Director/Alternate	Barth/Sicke
WRA/YSGA Director/Alternate	Barth/Sicke

<u>Vink</u>	<u>Kimball</u>	<u>Barth</u>	<u>Mayer</u>	<u>Tucker</u>
Finance	Infrastructure	Infrastructure	Enviro	Finance
Lake	Personnel	YSGA	Personnel	Enviro
Public Education	Yolo 2x2	ACWA/JPIA	Public Education	Lake
Yolo 2x2			NCWA	

Agenda Item #5

Changing March 2023 Board of Directors
Regular Meeting Time to 6:00 p.m. to
Accommodate Public Hearing

Agenda Item #6

Adoption of Resolution 23.03 Concurring in
Nomination of John Pang to the
Executive Committee of ACWA JPIA



Contact: John Pang



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530-448-6460



Email
jpang@tcpud.org



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221 Fairway Dr., Tahoe City CA



Tahoe City Public Utility District

*Building a healthy mountain
community through our passion
for public service.*

Candidate Statement of Qualifications for ACWA JPIA Executive Committee

John was first elected to the TCPUD Board in 2014 and successfully re-elected twice, in 2018 and 2022. John was appointed by the TCPUD Board to serve as a member of the ACWA JPIA Board of Directors in January 2015 in recognition of his experience in risk management and safety. John has been an actively engaged ACWA JPIA board member since his appointment in 2015, attending the spring and fall conferences each year and participating in the ACWA Headwaters Workgroup.

- Elected TCPUD Board Director – 2014, 2018, 2022
 - Past Board President (2018 and 2022)
 - Current Chair, TCPUD Finance Committee
 - Member, TCPUD Ad-Hoc Long-Term Financial Planning Committee
 - Member, TCPUD Ad-Hoc Administrative Facility Master Plan Committee
 - Past Chair, TCPUD Sewer and Water Committee
- Board Director – ACWA / JPIA (2015-Present)
- Member – ACWA Headwaters Workgroup

Experience

- Retired Fire Chief – Meeks Bay Fire Protection District (19 years)
 - Prioritized employee and public safety and prevention
- Active Volunteer – Tahoe Nordic Search and Rescue Team (since 1995)
- Active Volunteer – Loyalton Fire (since 2015)
- Vice President – Talmont Resort Improvement District (7 years)
- Director – Olympic Valley Public Service District (7 years)
- Director – Sierra Watershed Education Partnership (7 years)
- Member – Lake Tahoe Federal Advisory Committee
- Member – El Dorado County "Fire Advisory Board" (10 years)
- Founding Chair – Tahoe Fire and Fuels Team (addressing forest health)

Education

- Certified Chief Officer for the State of California (Fire Chief Certification)
- Certificate in Special District Management from Special District Management Institute
- Graduate California Special District Governance Academy
- Graduate University of California, Davis

Agenda Item #7

Adoption of Resolution 23.04 to
Monitor Groundwater Use
During the 2023 Irrigation Season
Under Temporary Permit 21440



2023 Temporary Permit for Diverting Excess Flows to Groundwater Recharge

- Diversions season: January 1 – April 30, 2023
- Diversions up to 600 cfs; max of 72,000 AF
- Maintain ≥ 50 cfs in Cache Creek at Yolo (100 cfs in April)
- Divert “excess” stormwater into canals and onto fields
- Fields must be part of Yolo County Irrigated Lands Program
- CDFW Concerns
- Resolution to account for LIFO method / overlying groundwater users



Agenda Item #8

Update from Larsen, Wurzel & Associates
on Cost-of-Service Study

Cost of Service Preliminary Rates

YCFC&WCD
Board of Directors

February 7, 2023

Background

- Technical Memorandum (Sept 14, 2022) identified a need to increase District revenue, identified options, and recommended a path forward
- 3 Phase Rate Stabilization Program
 - Phase 1 Property Assessment (ongoing)
 - Phase 2 Water Rate Increase (upcoming and subject of discussion)
 - Phase 3 Groundwater Charge (future action)
- Proposed water rate increase have since been refined/revised
- Review water rate assumptions, including capital reserve and drought reserve

Background

Phase	Why	Who	When
<u>Phase I:</u> Property Assessment	Reliable source of revenue to cover a portion of the District's fixed costs	Properties with the ability/potential to receive water	January-March 2023
<u>Phase II:</u> Water Rate Increase (5-year)	Address inflation, cover portion of fixed costs, and ensure reserves for critical repairs/system improvements	Volumetric water deliveries	March-May 2023
<u>Phase III:</u> Groundwater Charge	Equitably account and charge for groundwater benefits	Properties that benefit from in-lieu, passive, active groundwater recharge	Future action, in coordination with YSGA

District Projected Expenses

	FY 23/24*
Agricultural Water Operations	\$2.316M
Agricultural Water G&A Allocation	\$1.887M
Agricultural Water Capital Improvement	\$1.715M
Total	\$5.918M

*Estimated and subject to change as District budget is established

- Key Expense Assumptions

- Expense projections utilize FY22/23 budget with some adjustments based on historical averages to better represent an 'average' water year.
- Capital projects apportioned to agricultural water based on type of service project supports; annualized over life of project
- G&A apportioned to agricultural water based on the proportional service provided across ag-water, non-ag-water, and non-water services.
- Drought reserve expense shown on next slide.

District Projected Balance

	FY 23/24* w/o SBA	FY 23/24* w/ SBA
Assumed Water Rate Revenue at Current Rates	\$3.797M	\$3.797M
Non-Rate Revenue (Tax Apportionment)	\$1.027M	\$1.027M
Special Benefit Assessment Revenue	\$0	\$0.952M
Total Ops, G&A, & Capital Expenses	\$(5.918M)	\$(5.918M)
Drought Reserve Expense	\$(0.611M)	\$(0.492M)
Net Revenue Surplus/(Deficit)	\$(1.705M)	\$(0.634)

*Estimated and subject to change as District budget is established

- Key Revenue Assumptions
 - Agricultural water revenue based on total upstream reservoir capacity at 207k AF (rate of \$36.16/AF & 105k AF of sales).
 - Tax revenues used to cover non-ag-water costs first, if needed, then utilize remaining tax apportionment to offset ag water expenses
- Key Expenses Assumptions
 - Drought reserve expense based on a target fund of 1-year expense coverage of ops, G&A, and CIP less tax rev and SBA (if approved), collected over an 8-yr period
- **BOD to review and consider drought reserve policy to be adopted along with rate setting in March.**

Rate Summary

	Current	FY 23/24* w/o SBA	FY 23/24* w/ SBA
Net Revenue Surplus/(Deficit)		\$(1.705M)	\$(0.634)
Rate Increase Required		56.5%	26.5%
Rate (<i>Change</i>) @ 450k AF u/s storage, rounded	\$24/AF (\$0)	\$38/AF (\$14)	\$30/AF (\$6)
Rate (<i>Change</i>) @ 50k AF u/s storage, rounded	\$44/AF (\$0)	\$69/AF (\$25)	\$56/AF (\$12)

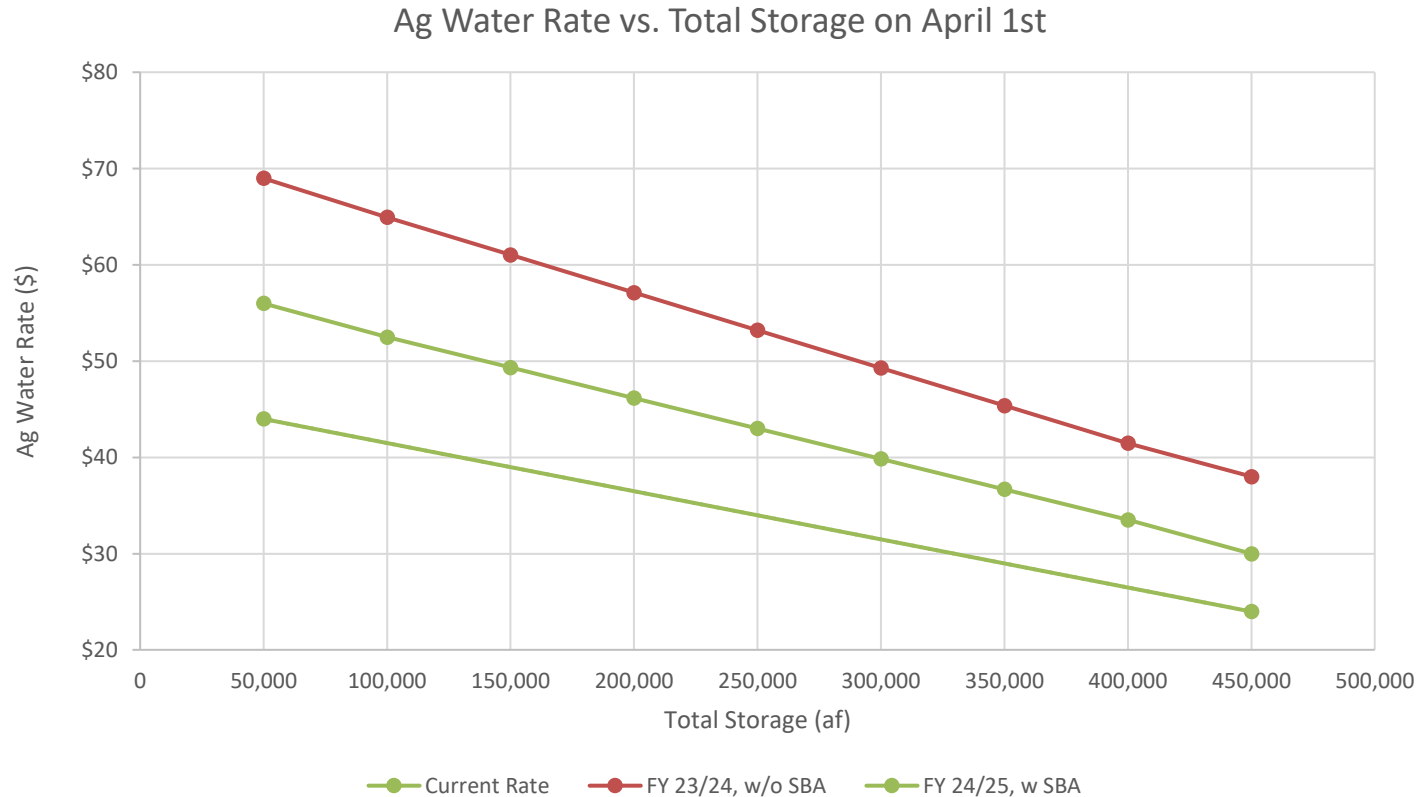
*Estimated and subject to change as District adopts cost-of-service report

- **Key Assumptions**

- Annual expenses increase assumed at approximately 3% based on Consumer Price index historical averages.
- Rates averaged across a 5-year period and set in year 1 (FY23/24).
- Rates follow the same sloped rate structure, based on the total upstream storage.

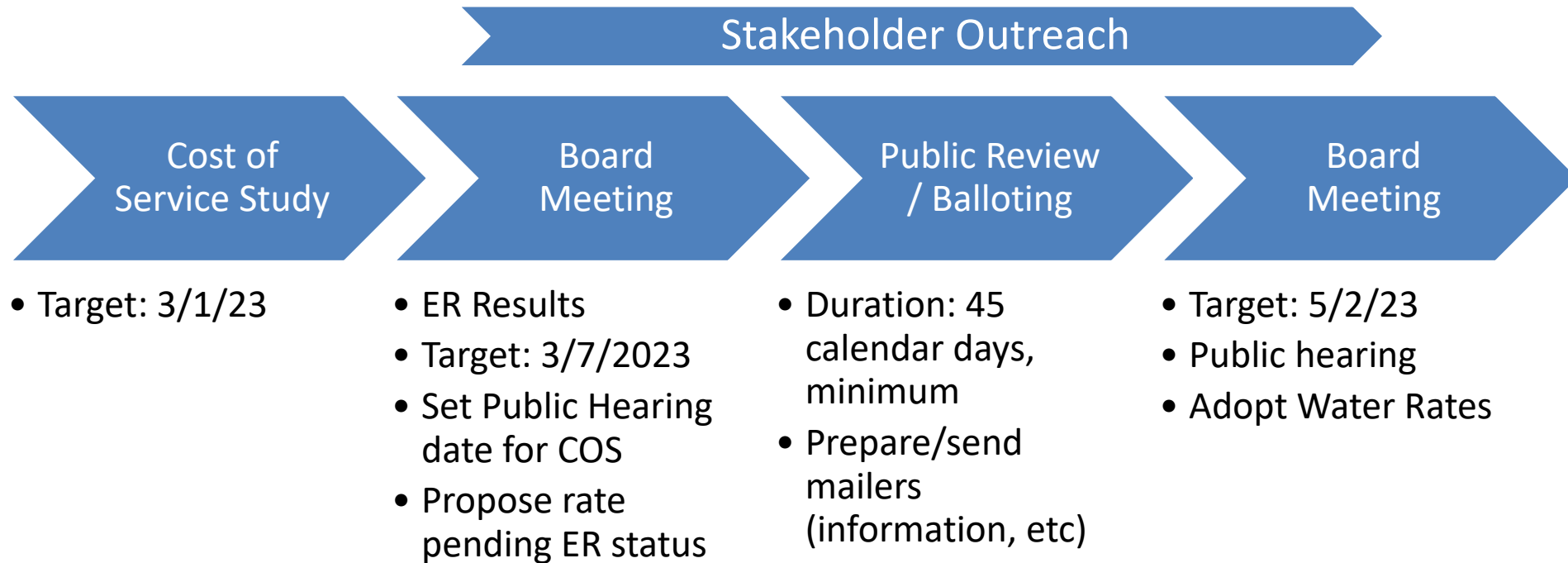
COS Rate Increase

- Increase Current Water Rate by Percentage, w/ or w/o SBA



Next Steps

- Prop 218 water rate fee protest vote process/timeline

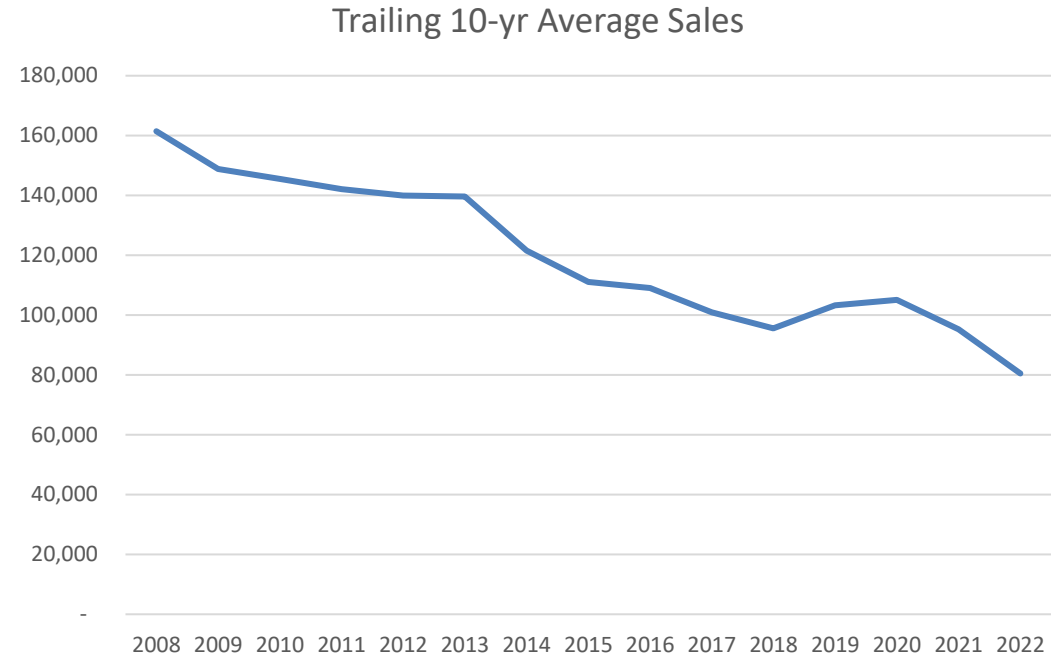


Questions/Discussion

Extra Slides

Trailing 10-yr average annual sales

10-year totals - prior ten years end in:	
	Average
2007	155,517
2008	161,388
2009	148,845
2010	145,480
2011	142,059
2012	139,928
2013	139,644
2014	121,474
2015	111,014
2016	109,003
2017	100,896
2018	95,553
2019	103,282
2020	105,051
2021	95,208
2022	80,448



*Current assumptions is ~105kAF sales

Agenda Item #9

Directors' Reports

Report on Meetings and Conferences Attended During the Prior Month on Behalf of the District

- i. District Community Information Meetings
- ii. NCWA Board Meeting and Dry Year Task Force Meetings
- iii. Yolo County Board of Supervisors Meeting

Agenda Item #10

General Manager's Report

- **Water Conditions Report**
- **Financial Report Summary**
- **Capital Improvement Program**
- **General Activities**
- **YSGA Update**
- **Upcoming Events**

Current Water Conditions (02-07-23)

	<u>Elevation</u>	<u>Available</u>	<u>2022</u>
Clear Lake			
• February 7	4.62'	38,598 AF	0.54' (0 AF)
• January 7	-0.37'	0 AF	
• Total Gain	4.99'	38,598 AF	
Indian Valley Reservoir			
• February 7	1,430.22'	119,400 AF	1,392.35' (48,050 AF)
• January 7	1,403.92'	65,170 AF	
• Total Loss	26.30'	54,230 AF	

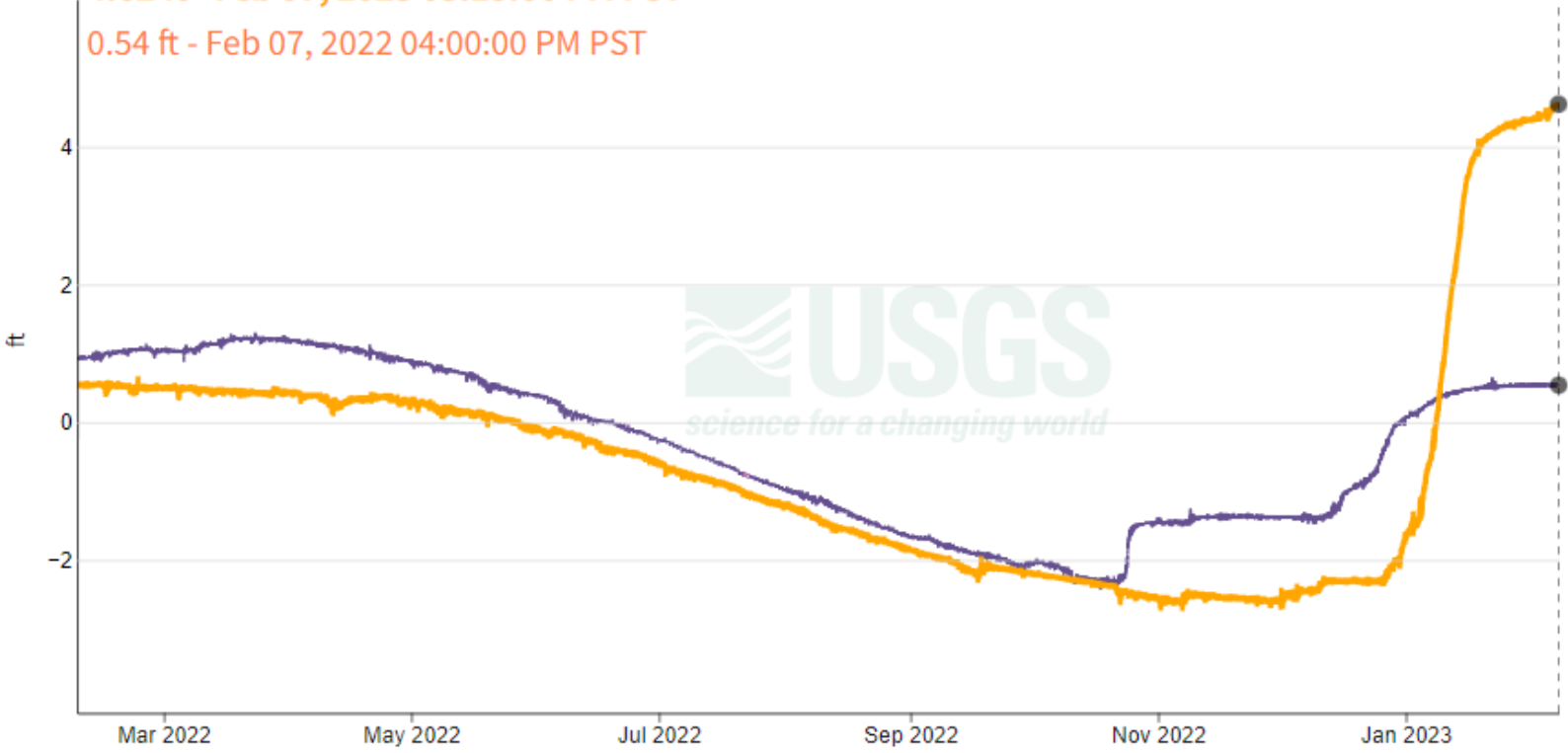
Facility	Precipitation (10/1/22 – 02/07/23)
Cache Creek Dam	21.89"
Indian Valley Reservoir	21.18"
Headquarters	14.09"

Change time span | Retrieve data

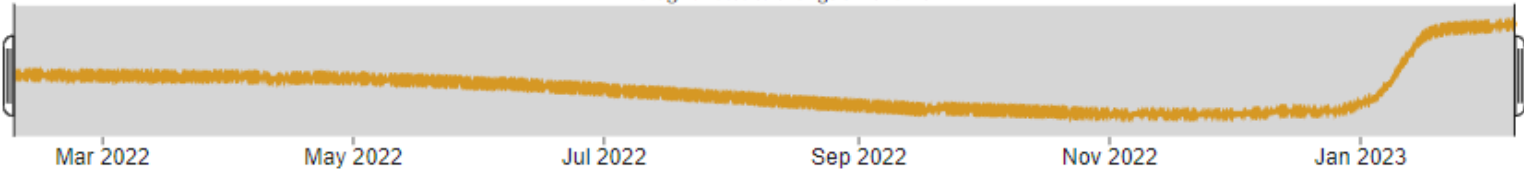
Gage height, ft

4.62 ft - Feb 07, 2023 03:15:00 PM PST

0.54 ft - Feb 07, 2022 04:00:00 PM PST



drag handles to change timeframe



Current: — Provisional
 Last year: — Approved — Estimated

Questions or Comments

Compare to last year

7 days 30 days 1 year

Comparison to last year

Change time span

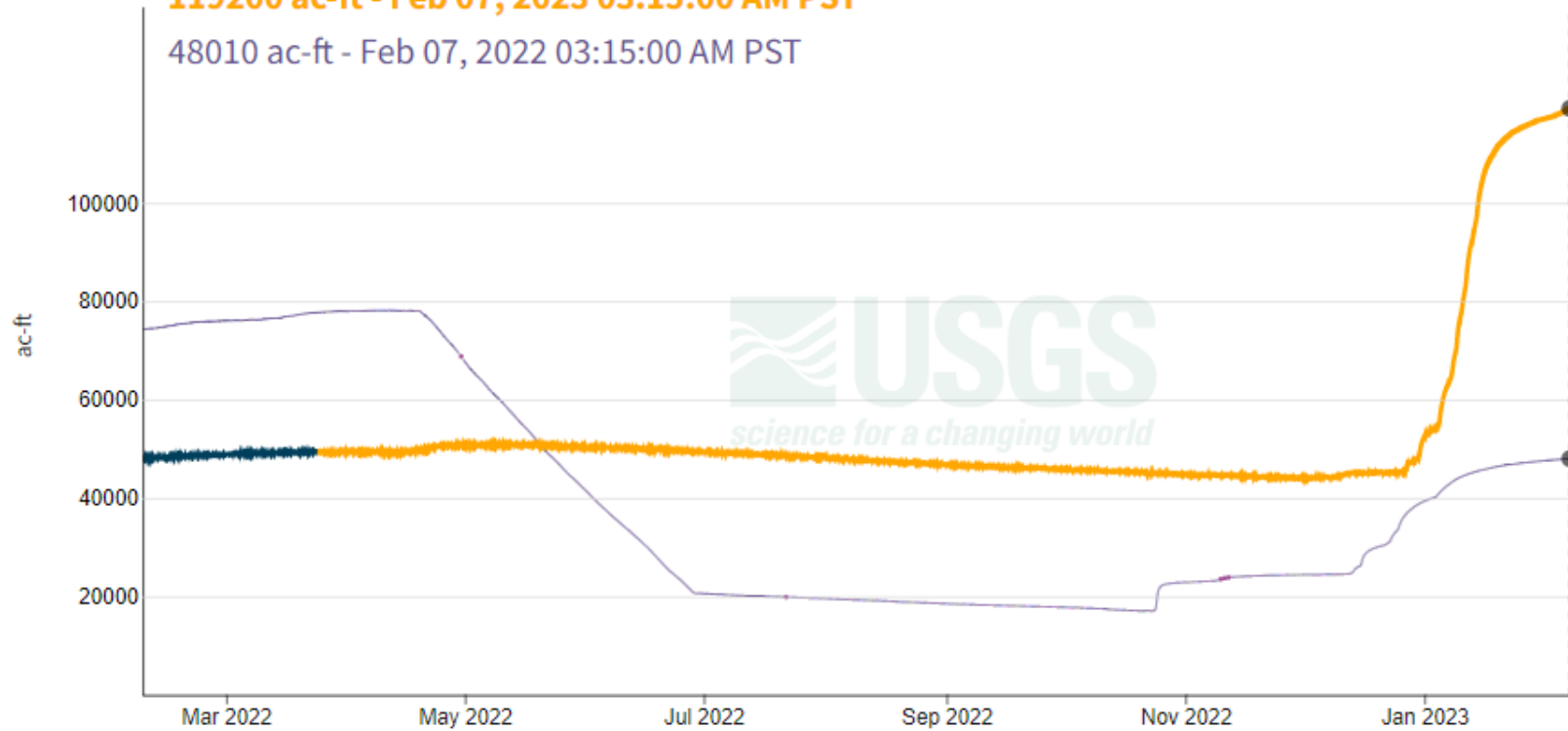
Retrieve data

Indian Valley Reservoir storage

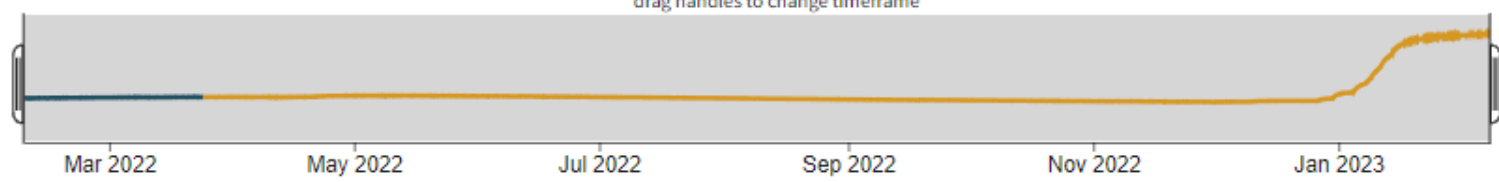
Reservoir storage, acre-ft ⓘ

119200 ac-ft - Feb 07, 2023 03:15:00 AM PST

48010 ac-ft - Feb 07, 2022 03:15:00 AM PST



drag handles to change timeframe



Current: — Approved — Provisional
Last year: — Approved — Estimated

Compare to last year

Irrigation Season 2023 Update (as of 2/7/23)

Total Water in Storage: 157,998 AF

Full Allocation Supply: 225,000 AF

Minimum Pool Requirement in IVR: 20,000 AF

Total Water Available for 2023 Irrigation Season: 137,998 AF

Anticipated Allocation (Factoring Losses): 1 AF/acre for ~ 3 months

Coordinated Run Timeframe

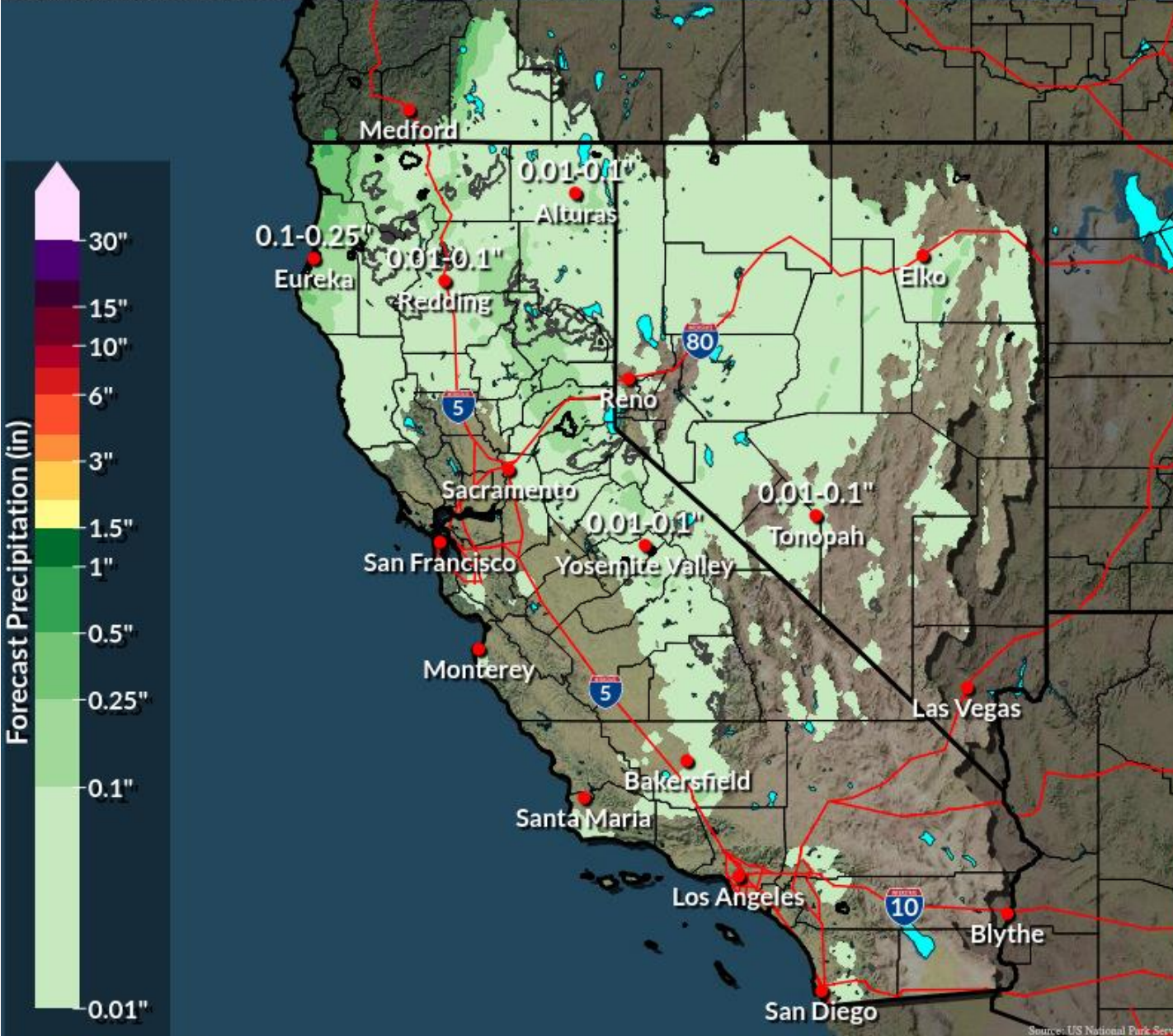
6-Day Forecast Precipitation

California Nevada
River Forecast Center



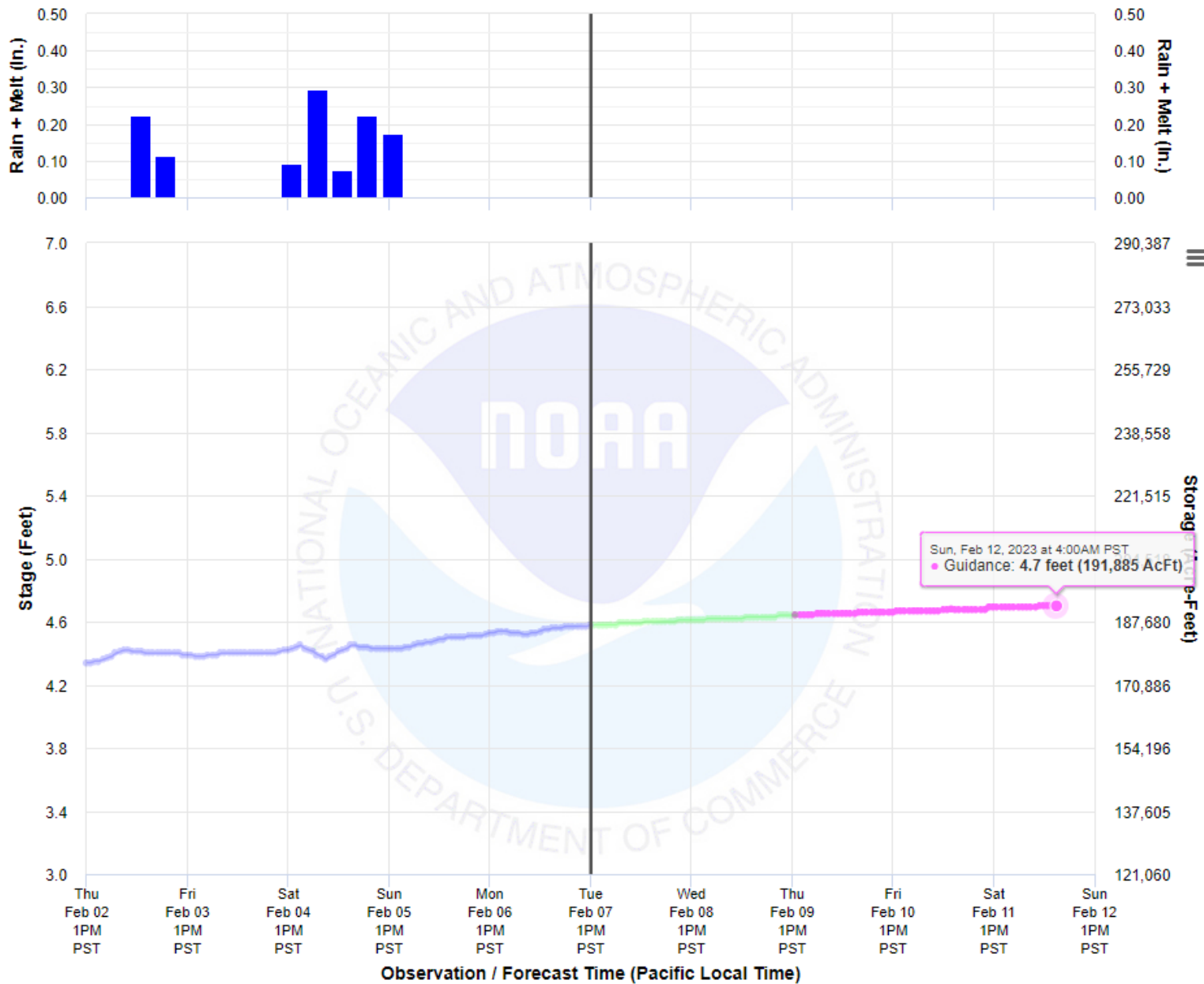
Mon Feb 6, 2023 4 AM PST to Sun Feb 12, 2023 4 AM PST

Issued Feb 06, 2023 6:49 AM PST



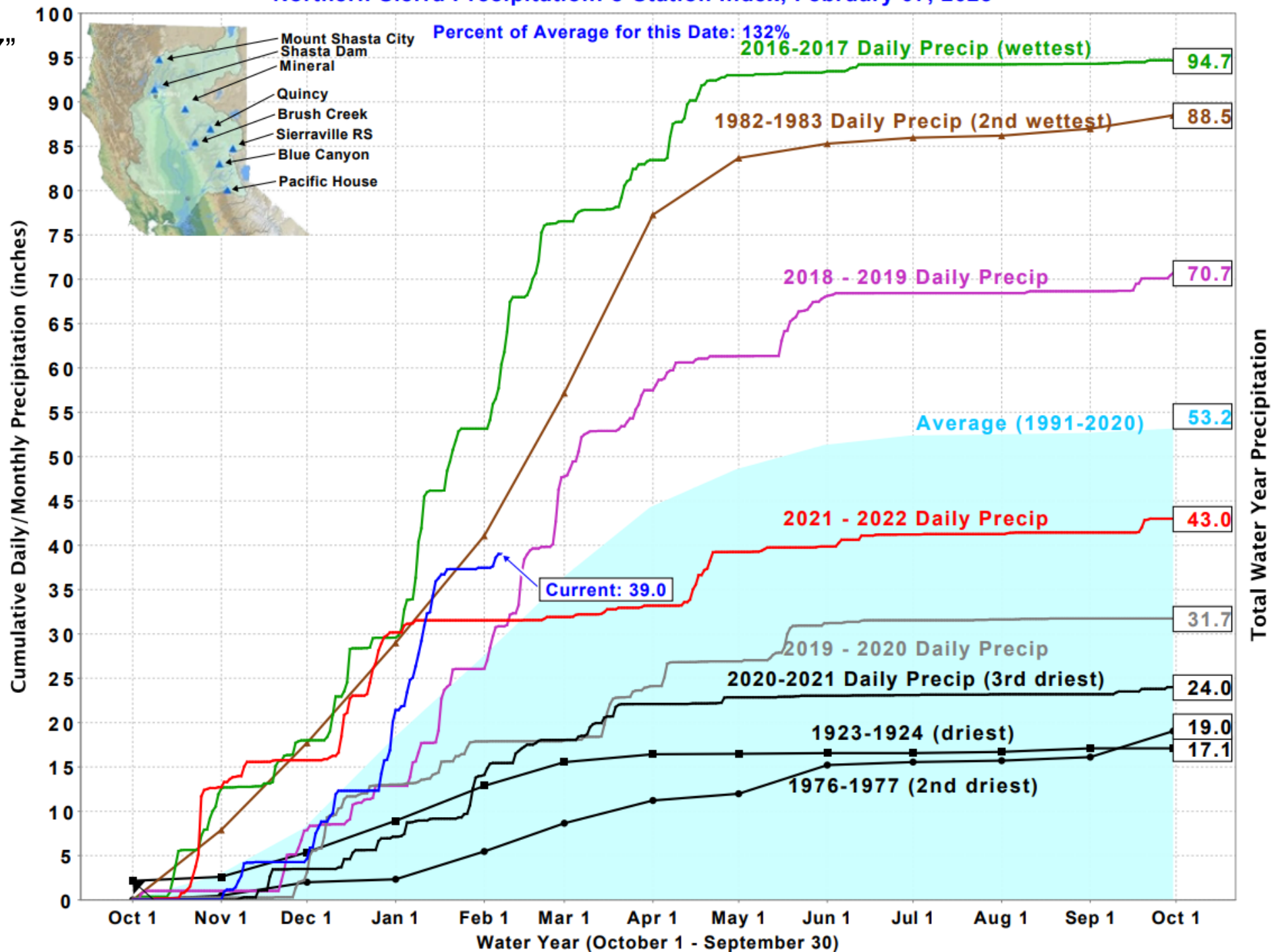
Clear Lake - Lakeport (CLKC1) Reservoir Forecast Plot

Forecast Posted: 02/07/2023 at 1:18 PM PST • Graphic Created: 02/07/2023 at 1:23 PM PST



Northern Sierra Precipitation: 8-Station Index, February 07, 2023

1 month $\Delta \sim 17''$



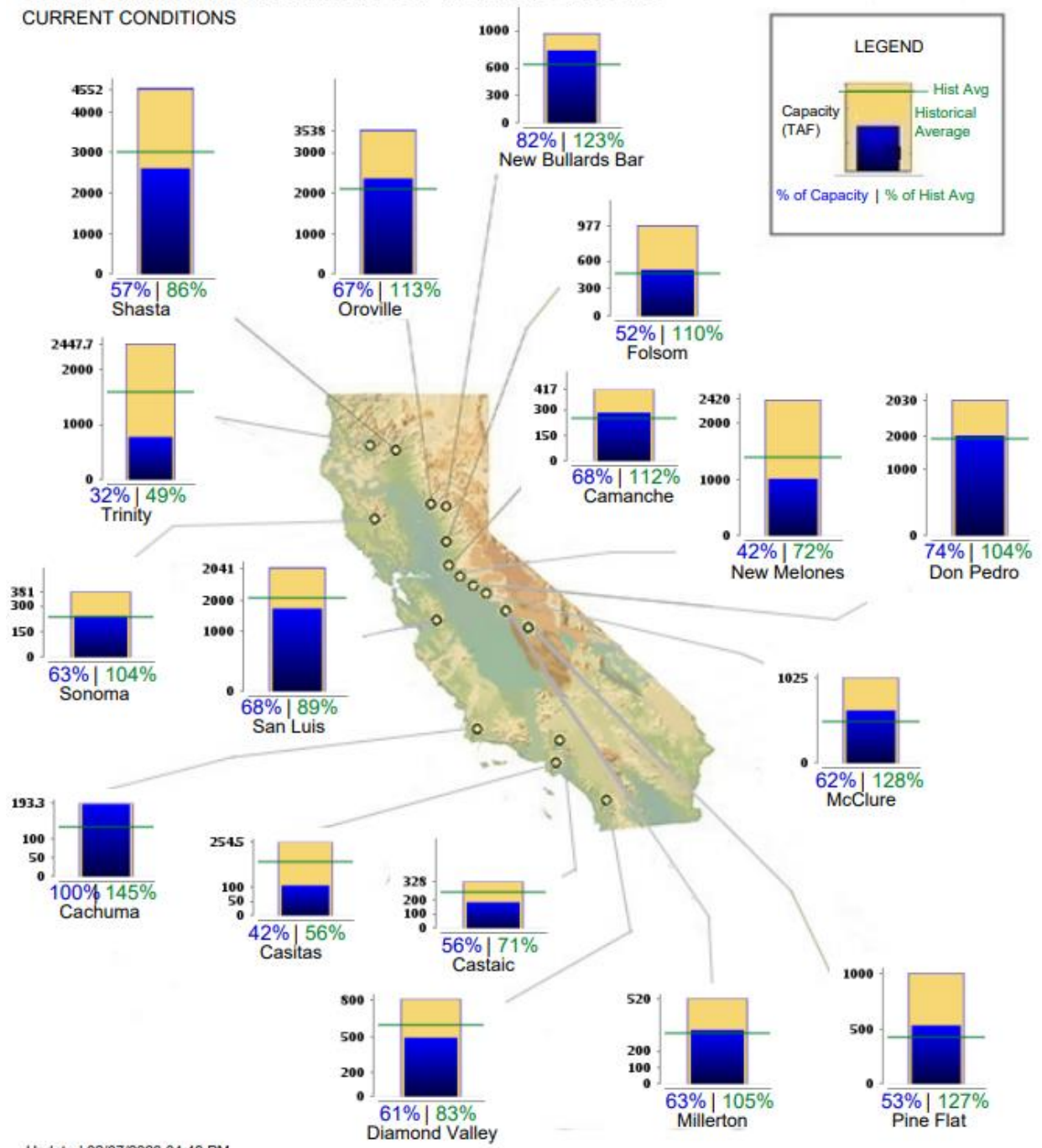
CALIFORNIA MAJOR WATER SUPPLY RESERVOIRS

Midnight - February 6, 2023

CURRENT CONDITIONS

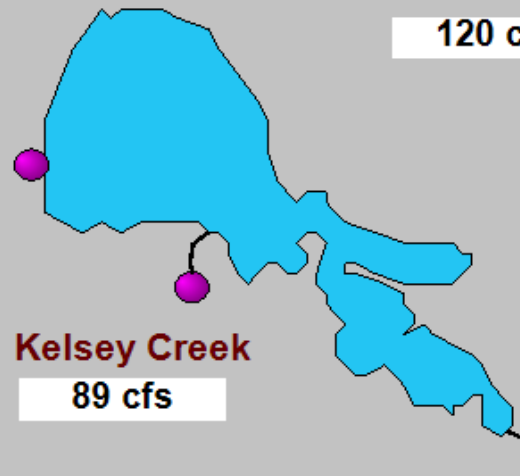
1 month Δ

Shasta ~ 23%
 Oroville ~ 29%
 Folsom ~ 9%



Watershed View

Clear Lake
4.63 ft



Kelsey Creek
89 cfs

NF of CC
120 cfs

Indian Valley Reservoir
Releasing 11 cfs
Res. Level 1,430.22 ft
Storage 119,400 acft

Legend

- SCADA Site (blue circle)
- USGS Gage (purple circle)
- SCADA Control Site (green circle)

SCADA Links

Cache Creek Dam
Releasing 6.2 cfs
Pond Level 4.53 ft
Storage 37,730 acft

Bear Creek
44 cfs

Rumsey Bridge
185 cfs
9 fnu

Yoche Dehe
0.0 cfs
0.00 ft

Yolo
105 cfs
3000 fnu

Capay Dam
Pond Level 0.51 ft
Winters asleep
West Adams asleep

Salisbury Spill

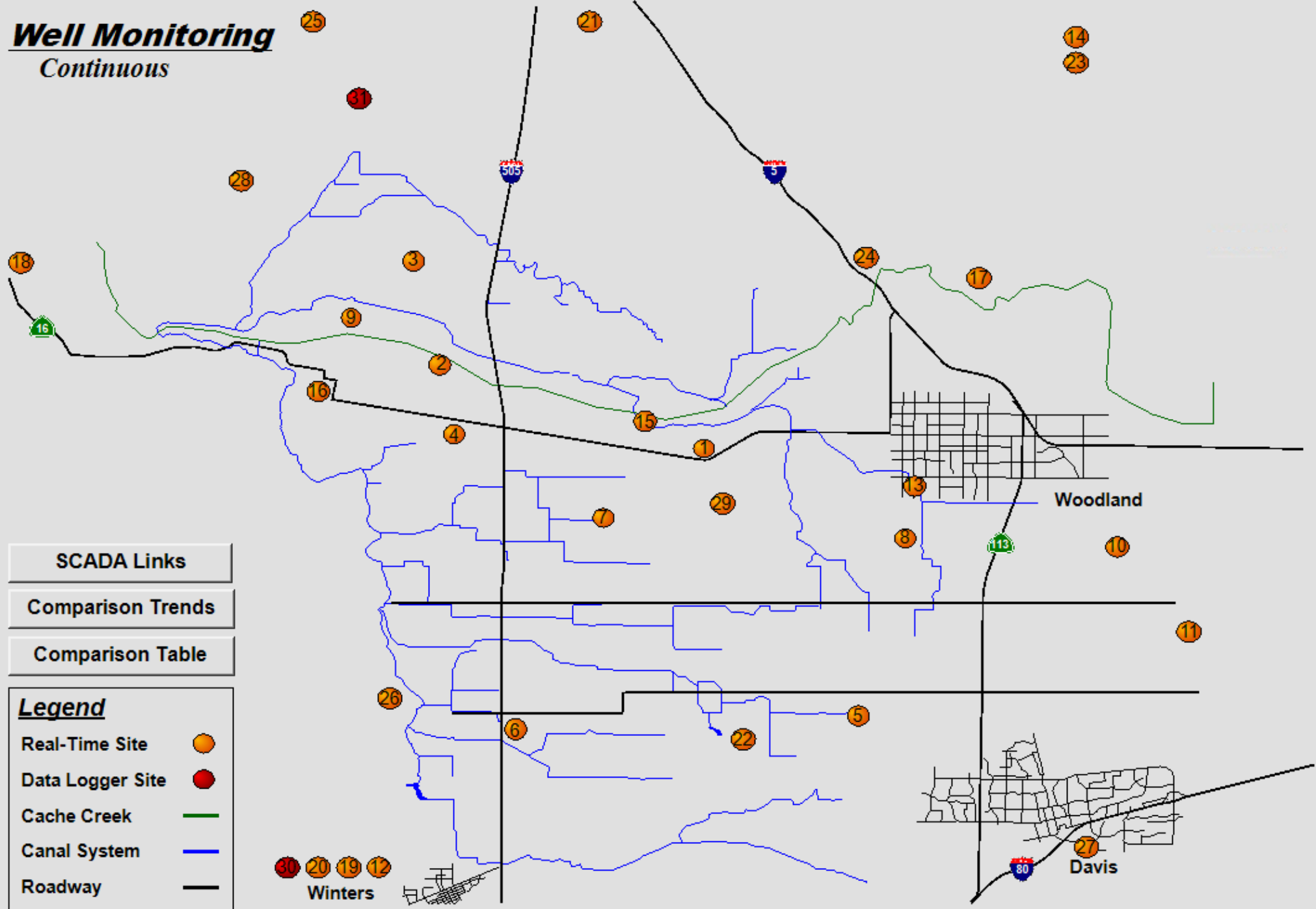


Woodland

Settling Basin
118 cfs

Well Monitoring

Continuous








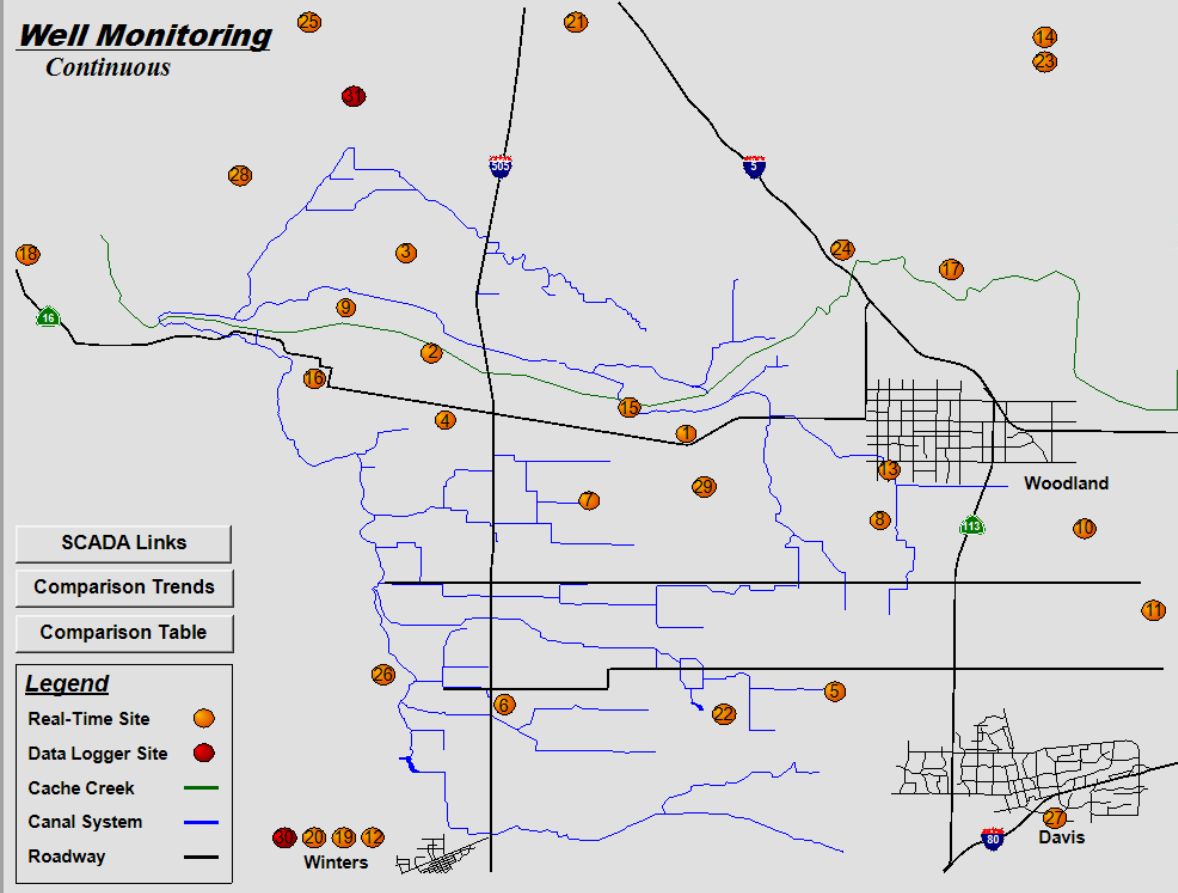
SCADA Links

Comparison Trends

Comparison Table

Legend

- Real-Time Site 
- Data Logger Site 
- Cache Creek 
- Canal System 
- Roadway 



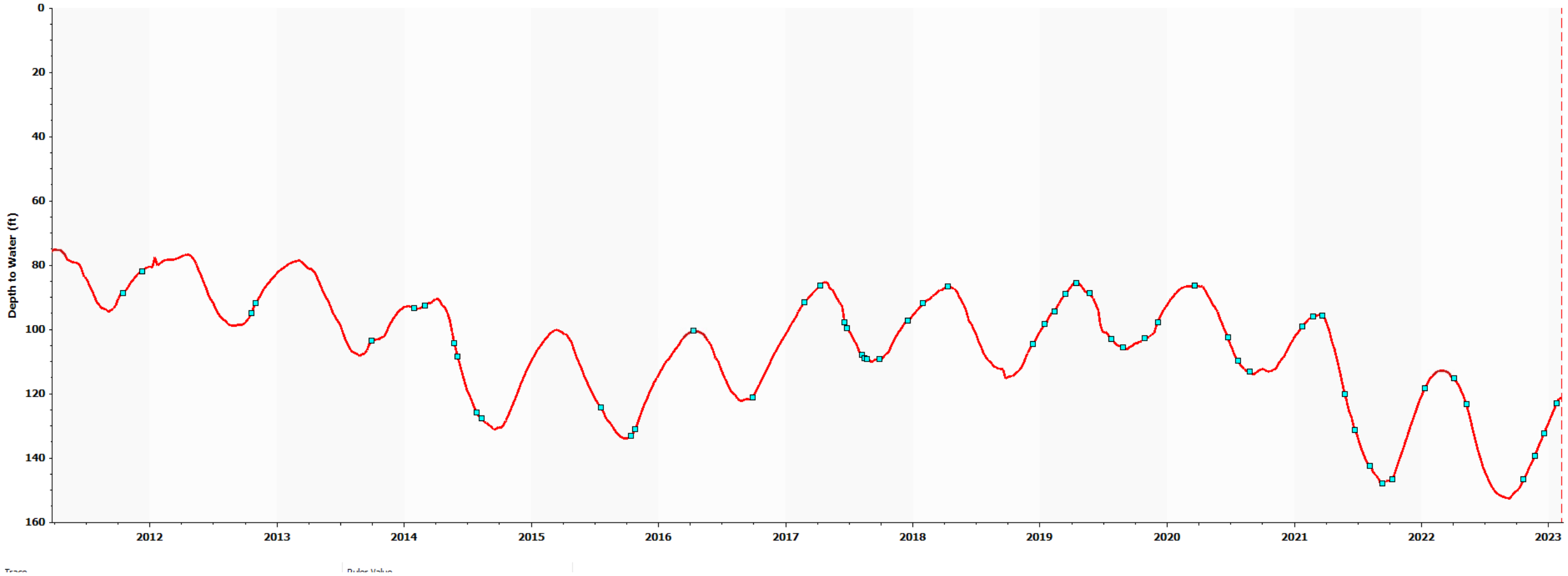
Well Monitoring

Depth to Water Historical Comparison
(Daily Average DTW in feet)

Well	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	Δ 2022 -2023	Δ 2015 -2023
1.	85.4	80.5	79.5	80.0	94.6	104.6	109.4	95.9	91.9	95.8	88.5	98.3	115.7	121.8	-6.0	-17.2
2.	33.8	30.4	29.8	28.7	44.5	40.9	43.6	27.6	29.8	28.9	29.4	31.8	37.6	47.6	-10.0	-6.7
3.		43.2	39.3	39.2	53.4	62.0	62.1	45.6	40.0	41.3	39.3	43.3	55.9	65.8	-9.9	-3.9
4.		26.8	25.6	23.3	35.6	40.1	41.7	26.1	26.8	23.5	24.9	33.1	35.2	41.9	-6.7	-1.9
5.			20.8	21.7	29.1	34.2	39.8	20.1	27.4	24.3	22.0	28.8	36.7	33.7	3.0	.6
6.			36.2	31.6	50.6	50.0	54.1	32.3	34.9	29.7	31.1	40.1	48.9	51.7	-2.8	-1.7
7.				21.1	21.1	33.9	36.1	18.5	21.4	18.8	19.0	26.3	32.2	35.5	-3.3	-1.6
8.					56.6	61.4	65.5	53.8	43.0	43.9	37.0	45.4	57.5	61.6	-4.1	-2
9.					53.7	60.9	62.1	43.2	40.3	39.7	40.1	43.6	53.7	63.6	-9.9	-2.7
10.						25.9	29.6	22.0	13.1	16.3	10.2	17.5	23.1	24.5	-1.4	1.4
11.						12.5	13.9	10.8	9.1	8.6	8.6	12.9	12.1	11.8	.4	.8
12.										117.1	108.0	119.0	129.4	139.6	-10.3	
13.									54.1	53.8	48.4	56.2	66.7	70.9	-4.2	
14.										9.4	10.5	13.3	12.9	10.0	2.8	
15s.										38.6	36.9	45.7	44.5	42.7	1.8	
15d.										112.6	103.4	121.9	148.6	162.5	-13.8	
16.										31.5	31.8	36.1	42.8	49.0	-6.2	
17.											19.3	26.3	29.6	32.8	-3.2	
18.											31.6	36.0	44.5	32.4	12.0	
19.											167.2	176.8	187.8	217.0	-29.1	
20.																
21.																
22.																
23.																
24.																
25.																
26.																
27.																
28.																
29.																

----- Working on a replacement -----

1. HQ Well Depth to Water



Depth to Water
01/07/22: 121.3 feet
02/07/22: 115.7 feet
Δ 5.6 feet

Depth to Water
01/07/23: 129.3 feet
02/07/23: 121.8 feet
Δ 7.5 feet

Preliminary Financial Report

Highlights as of January 31, 2023

Preliminary Budget Summary as of 1/31/2023

Key Revenue Drivers	Year-to-Date	Budget	Difference
Agricultural Water Sales <i>*adjustment made to Appropriated Sales so year-to-date reduced \$18,700</i>	\$49,400	\$84,500	(\$35,100)
Non-Agricultural (M&I) Water Sales	\$182,300	\$334,200	(\$151,900)
Property Taxes	\$1,034,900	\$1,657,600	(\$622,700)
IV Dam Hydro (less fees)	\$0	\$0	\$0
Other Revenue	\$812,500	\$716,000	\$96,500
<i>Shared Services Revenue</i>	<i>\$474,300</i>	<i>\$300,000</i>	<i>\$174,300</i>
<i>YSGA Reimbursements</i>	<i>\$168,000</i>	<i>\$275,000</i>	<i>(\$107,000)</i>
<i>Interest</i>	<i>\$63,900</i>	<i>\$20,000</i>	<i>\$43,900</i>
<i>Other</i>	<i>\$106,300</i>	<i>\$121,000</i>	<i>(\$14,700)</i>
TOTAL REVENUE	\$2,079,100	\$2,792,300	(\$713,200)

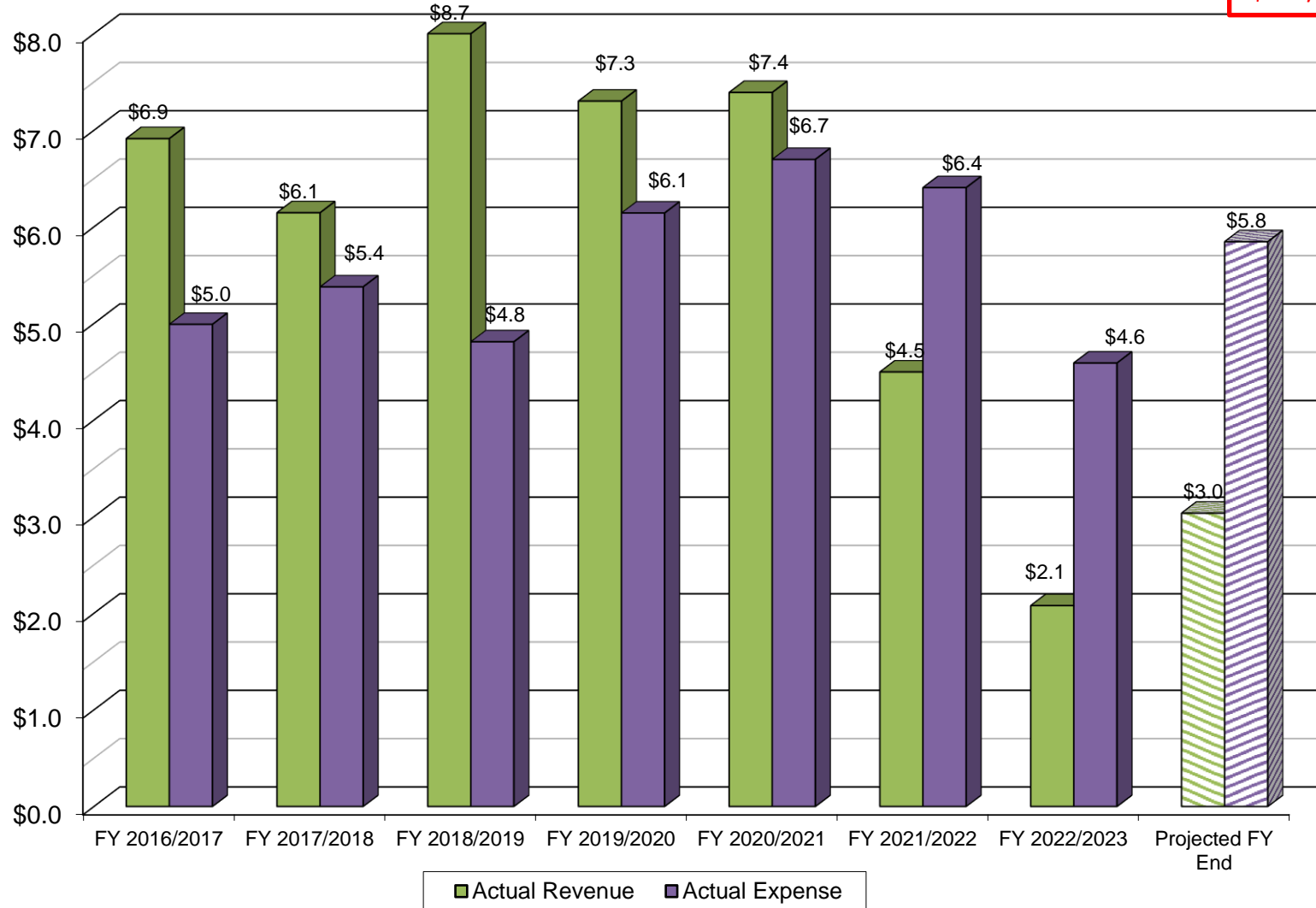
Key Expense Drivers	Year-to-Date	Budget	Difference
Transmission and Distribution (O&M)	\$521,600	\$1,060,200	(\$538,600)
General Administration	\$1,859,500	\$2,147,200	(\$287,700)
Other Expenses	\$2,209,900	\$2,652,700	(\$442,800)
TOTAL EXPENSES	\$4,591,000	\$5,860,100	(\$1,269,100)

Preliminary Financial Report

Comparison of Actual Revenue vs. Actual Expense

Millions

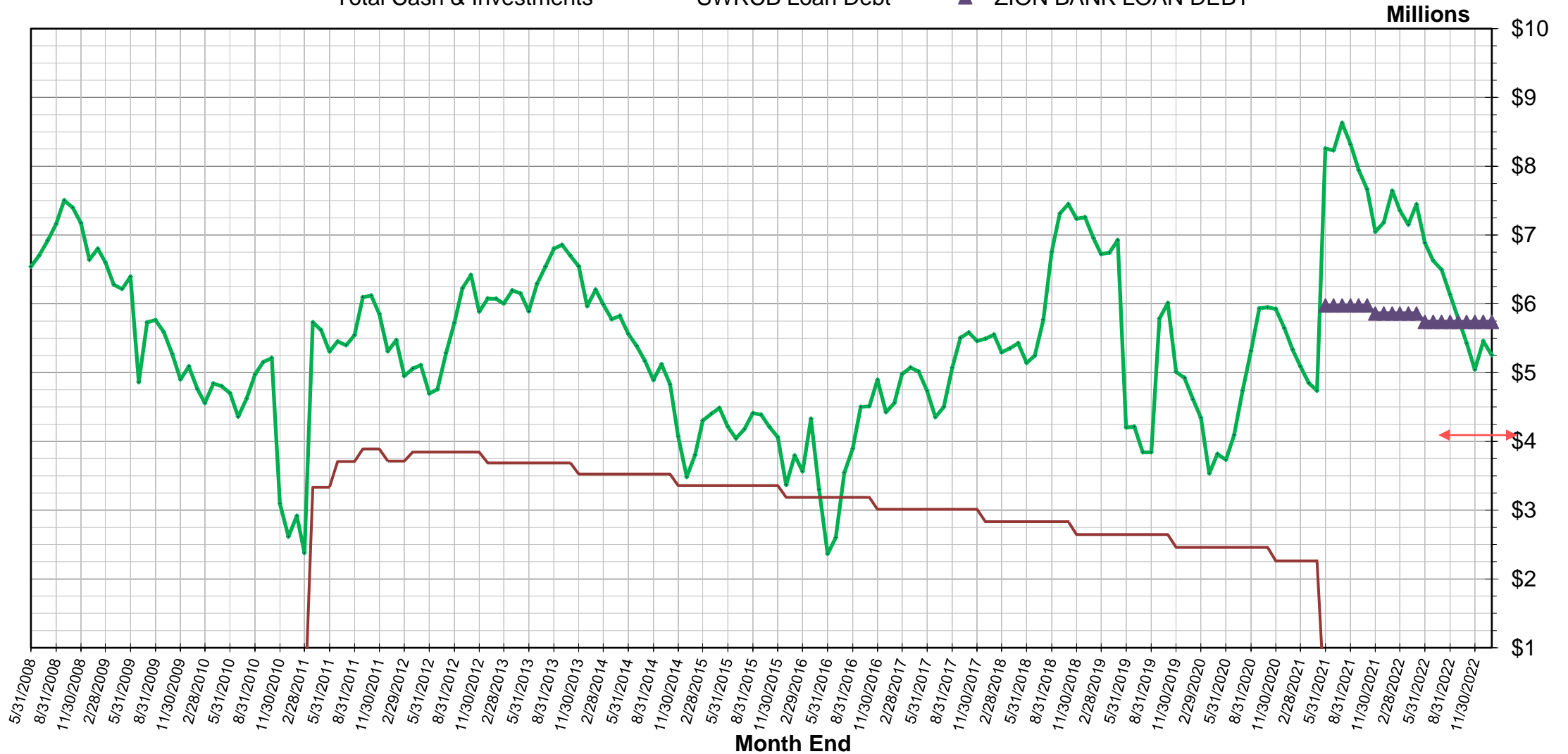
Original Budget
\$2.8 / \$5.9



Preliminary Financial Report

Cash History

— Total Cash & Investments — SWRCB Loan Debt ▲ ZION BANK LOAN DEBT



Zion Bank Loan Debt: Rate Covenant Includes Reserves and Flexibility of Lockbox

Capital Improvement Program

Planning for Capital Jobs

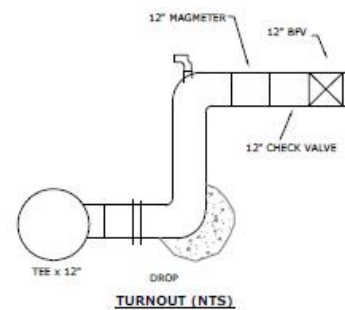
Capay Dam Bladder Replacement Project

FY 22/23 Planning Activities Related to Large Capital Jobs

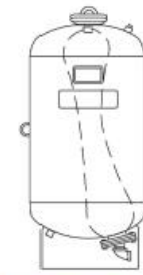
Hungry Hollow Canal – Pipeline Extension Project



Update on Hungry Hollow Canal Pipeline Extension Project

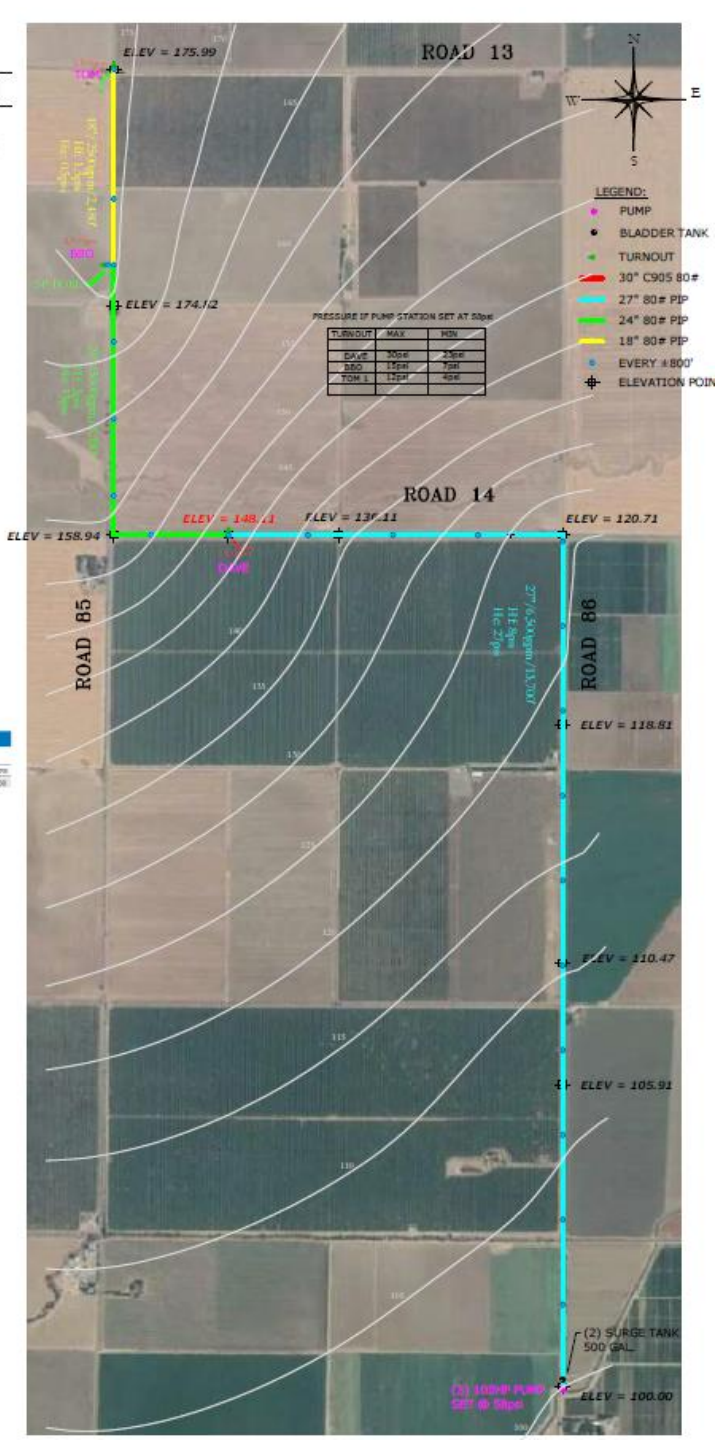
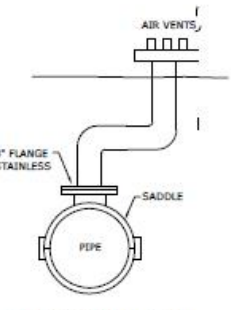
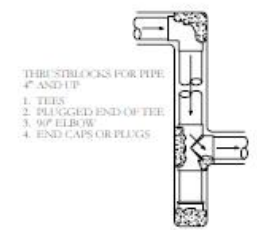


BLADDER TANK



ASME Full Acceptance Bladder Series Specifications

Model	TPA (Pounds)	Max. Allow. Working Pressure (PSI)	Max. Working Pressure (PSI)	Max. Working Pressure (PSI)
BLADDER	500	80	80	1,000
	800	80	80	1,500
	1,000	80	80	2,000
	1,500	80	80	2,500



2022 Cache Creek Annual Status Report Recommendation

- Remedies to prevent future damage of the dam and movement of concrete dissipators into channel
- Erosion behind recent emergency bank stabilization wall continuing to occur and should be investigated/addressed























General Activities (January 4 – February 7)

PROJECTS:

- **LWA Cost-of-Service Study for Revenue Stabilization and Outreach Meetings**
- **2023 Storm Damage Assessment**
- **Drought Assistance – Dry well checks (Contract with Yolo County OES)**
- **Training and Initial Phases of Automated Payroll Project and Website Revamping Project**
- **Water Right Reporting Energy Reporting; and Appropriator Water Rights**
- **Voluntary Agreement Process/Dry Year Scenario Planning**
- **Project Development for Grant Opportunities (Review of Solicitation Packages)**
- **YSGA – Project Development; Outreach; Well Permitting Procedures; GSP Grant Management; Groundwater Monitoring Program Improvements; Grant Opportunities; Neighboring Subbasin Coordination; Grey Area Projects and Outreach**
- **Maintenance on Canal System and Various Private Jobs**
- **Creek Spraying for CCC and Chipper Program for Yolo RCD**
- **Capital Projects – small infrastructure projects and USBR WaterSMART Grant**
- **Weed Management (MERCOSA, NDM and Wild Wings CSAs, Madison and Knights Landing CSDs)**
- **Shared Services: Cacheville CSD (part-time GM), SCWA, private jobs, spraying, etc.**
- **Wild Wings CSA and Madison/Knights Landing/Cacheville CSDs Groundwater Assistance and Drought Contingency Planning**
- **Encroachment Permits, Easement Research, Misc. Water Rights Investigations**

General Activities (January 4 – February 7)

OUTREACH:

1. Operational Area Winter Storm Briefings (January 9-13)
2. Community Information Meetings (January 11 and February 1)
3. Yocha Dehe Wintun Nation Coordination on Winter Storm Operations (January 12)
4. Tour of Madison Area to Assess Flood Conveyance (January 13)
5. NCWA's Bay-Delta Discussion, Sac River Basin Working Group and Scientific Basis Comments and Bay Delta Task Force Meetings (Jan. 17, Feb. 3 and Feb. 7)
6. Meetings with Various Landowners / Water Customers about District's Revenue Stabilization Program (throughout)
7. RD 108 Board of Directors Meeting (January 19)
8. Meeting with RWA and ACWA to Discuss Recharge Permitting Experience (January 19 and 25)
9. January Cross-Pilot Accounting Meeting (January 20)
10. Planning Yolo County Water Awareness Forum (January 23)
11. YSGA Board of Directors Meeting (January 23)
12. Irrigated Lands Program (January 24-26)
13. Yolo County Board of Supervisors Meeting (January 24)
14. NCWA's Sustainable Conservation Overview of New Streamlined Permitting (January 24)
15. Meeting with Boundary Bend Olives (January 26)
16. ACWA Region 4 Midterm Board Meeting and ACWA Board of Directors Meetings (January 30, February 2, and February 3)
17. YSGA: Meeting with Councilmember Tania Garcia Cadena (January 30)
18. Meeting with SCWA to Discuss Voluntary Agreement Process (January 31)
19. Meeting with John Currey (January 31)
20. YSGA and YCFB Monthly Coordination Meeting (February 1)

YSGA UPDATE

YSGA 2023 Q1 Activities

- GSP 2023 Annual Report
- Well Permitting Process: YSGA Ad Hoc DCPC Review of Permit Status
- GSP Implementation
 - Management Area Advisory Committees
 - Consideration of Revenue Mechanisms
 - Prioritizing Projects / Preparing Grant Applications
- Drought Task Force Meetings (SB 552: Drought/Water Shortage Planning)
- DWR's Groundwater Awareness Symposium
- YSGA Board of Directors Meeting
 - Regular Meeting January 23 and March 20, 2023

Upcoming Meetings & Events

1. Meeting with Supervisor Villegas ([February 8](#))
2. CII Board of Directors Meeting ([February 9](#))
3. Coordination Meeting with Valley Clean Energy to Discuss IRA ([February 9](#))
4. NCWA Priority 2 Basin Planning Discussion (ILRP / CV-Salts) ([February 10](#))
5. County and YCFB Monthly Coordination Meeting ([February 13](#))
6. YCFB Executive Committee Meeting ([February 13](#))
7. Yolo County Financial Oversight Meeting ([February 15](#))
8. ACWA Groundwater and Agriculture Committees Meetings ([February 15](#))
9. Congressman Thompson Woodland Open House ([February 15](#))
10. YSGA Drought Contingency Planning Committee Meeting ([February 16](#))
11. Monthly Cross-Pilot Water Accounting Platform Coordination Meetings ([February 16](#))
12. ACWA SGMA Implementation Committee Meeting ([February 21](#))
13. ACWA ED Dave Eggerton Visits District ([February 21](#))
14. YCFB Board of Directors Meeting ([February 21](#))
15. YSGA: Executive Committee Meeting ([February 22](#))
16. CII 2023 Conference ([February 27-28](#))
17. NCWA Annual Meeting ([March 3](#))
18. DWR Water Awareness Event ([March 6](#))
19. ACWA Spring Conference ([May 9-11](#))
20. Yolo County Water Awareness Forum ([May 16](#))
21. GRA/ACWA GSA Summit ([June 7-8](#))

Agenda Item #11

General Discussion

Opportunity for Board Members to ask questions for clarification, provide information to staff, request staff to report back on a matter, or direct staff to place a matter on a subsequent agenda.

Agenda Item #12

Payment of Bills

Consider the approval and payment of the bills
(Checks #62006-62020)

		Invoice Number	Invoice Date	Description	Invoice Amount
0000062006	\$	44,862.62	ACWA / JPIA Employee Benefits 0698495 FEB 2023	2/7/23 MONTHLY MEDICAL, VISION, LIFE, EAP	44,862.62
0000062007	\$	4,260.18	Bartkiewicz Kronick & Shanahan 1650-001 DEC 2022	2/7/23 GENERAL LEGAL	4,260.18
0000062008	\$	6,995.17	Battery Bill, Inc. MOT0111330 MOT012259	2/7/23 PO6684 8 BATTERIES - GROUP 31 PO6684 12 BATTERIES - GROUP 31, 1 CORE	2,807.67 4,187.50
0000062009	\$	101,599.56	CA Dept. of Tax and Fee Administration L0018127581 L0018213984 L0018244736	2/7/23 APP ID A026469 WATER RIGHTS FEE APP ID A011389 WATER RIGHTS FEE APP ID A015975 WATER RIGHTS FEE	9,629.68 45,984.94 45,984.94
0000062010	\$	13,195.00	Environmental AQUA, Inc. 80430 80595	2/7/23 POTABLE WATER DELIVERY POTABLE WATER DELIVERY	6,090.00 7,105.00
0000062011	\$	3,500.00	Central Valley Software Solutions, LLC 555	2/7/23 STORM ANNUAL SUPPORT AGREEMENT 2023	3,500.00
0000062012	\$	2,568.21	Dobbs Peterbilt - West Sacramento, CA 080R12043	2/7/23 PO6731 V5318 OIL IN AIR SYSTEM,ENG/TRANS	2,568.21
0000062013	\$	3,892.90	Integral Networks, Inc. 31289	2/7/23 PO6522 COMPLETE MANAGED	3,892.90
0000062014	\$	8,422.91	Interstate Oil Company T599221-IN	2/7/23 1700GAL GAS, 320GAL DIESEL #2	8,422.91
0000062015	\$	26,014.28	Larsen Wurzel & Associates, Inc. 2115200-1222	2/7/23 12/1 - 12/31/22 TASKS 2.2 & 2.3	26,014.28
0000062016	\$	4,198.18	Laugenour and Meikle, Inc. 23659	2/7/23 PO6735 IV ANNUAL SETTLEMENT POINT SURVEY	4,198.18
0000062017	\$	19,078.45	Nutrien Ag Solutions 50173298 50187740	2/7/23 PO6572 CLEANTRAXX, DIMENSION PO6572 CLEANTRAXX, DIMENSION	9,027.51 10,050.94
0000062018	\$	17,808.75	U.S. Geological Survey 91040735	2/7/23 JOINT FUNDING AGREEMENT ENDING 12/31/22	17,808.75
0000062019	\$	3,946.20	WellIntel Inc 2644	2/7/23 PO6685 ANNUAL ANALYTIC DASHBOARD DATA SE	3,946.20
0000062020	\$	20,605.00	Wood Rodgers, Inc. 165592	2/7/23 SR 16 FLOOD ASSESS & ANALYSIS	20,605.00
	\$	280,947.41			

Reimbursable

Reimbursable

Agenda Item #13

Closed Session: Bay-Delta

Conference with legal counsel for existing administrative proceeding and anticipated litigation/significant exposure to litigation pursuant to Government Code 54956.9, subsections (d)(1) and (d)(2) – State Water Resources Control Board Bay/Delta Plan update proceeding.

Closed Session Report

Agenda Item #14

Adjourn