YCFC&WCD BOARD OF DIRECTORS

February 6, 2024



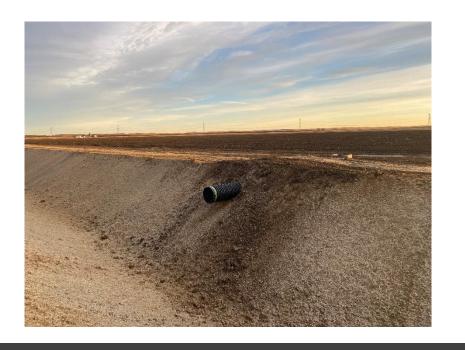
Adoption of the January 2, 2024 Regular Board Meeting Minutes

Open Forum

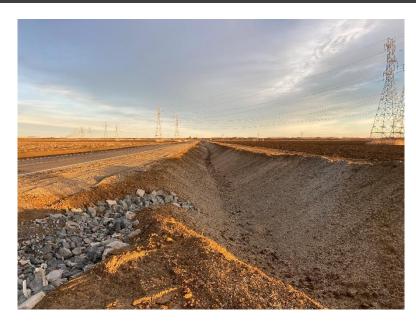
Guest introductions, unscheduled appearances and opportunity for public comment on non-agenda items

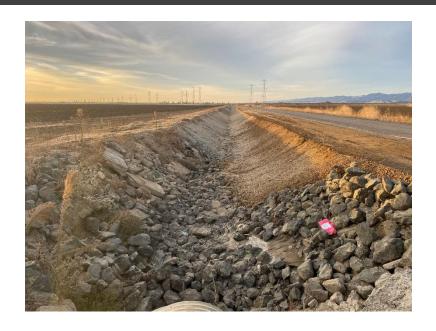
Adding Items to the Posted Agenda

January 2023 Storm Events Emergency Canal Repairs









Lake County's Southeast Geysers Effluent Pipeline Project



https://www.youtube.com/watch?v=umo9QsgQw00



District Representatives to Committees and Various Groups

YCFC&WCD BOARD OF DIRECTORS 2024 COMMITTEE ASSIGNMENTS

Standing Committees

Finance Vink and Tucker Infrastructure Barth and Kimball Clear Lake Tucker and Vink Yolo County 2x2 Vink and Kimball Groundwater Barth and Tucker

Ad Hoc Committees

Clear Lake Water User Agreements Barth and Tucker Voluntary Agreement Vink and Mayer Strategic Plan Kimball and Mayer

Association Assignments

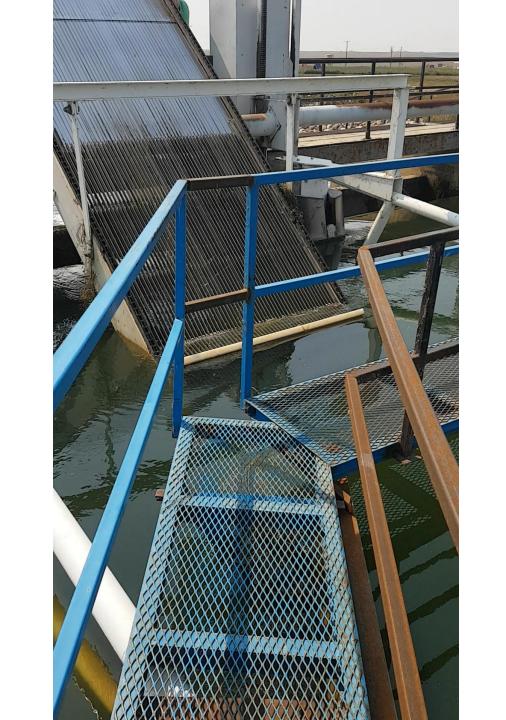
NCWA Director/Alternate Mayer/Vink
ACWA/JPIA Director/Alternate Barth/Sicke
YSGA Director/Alternate Barth/Tucker

Vink	Kimball	Barth	Mayer	Tucker	
Standing Committees					
Finance Clear Lake Yolo 2X2	Infrastructure Personnel Yolo 2x2	Infrastructure Groundwater	Personnel	Finance Clear Lake Groundwater	
Ad Hoc Committees					
VAs	SP	CLUAs	VAs SP	CLUAs	
	Asso	ciation Assignment	s		
NCWA (A)		YSGA ACWA/JPIA	NCWA	YSGA (A)	

Authorization to Purchase Aqua Systems 2000 Escalator Trash Rack







YSGA Update

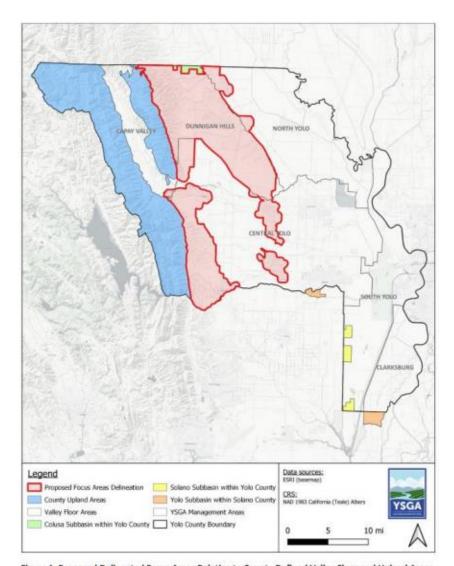


Figure 1. Proposed Delineated Focus Areas Relative to County Defined Valley Floor and Upland Areas.

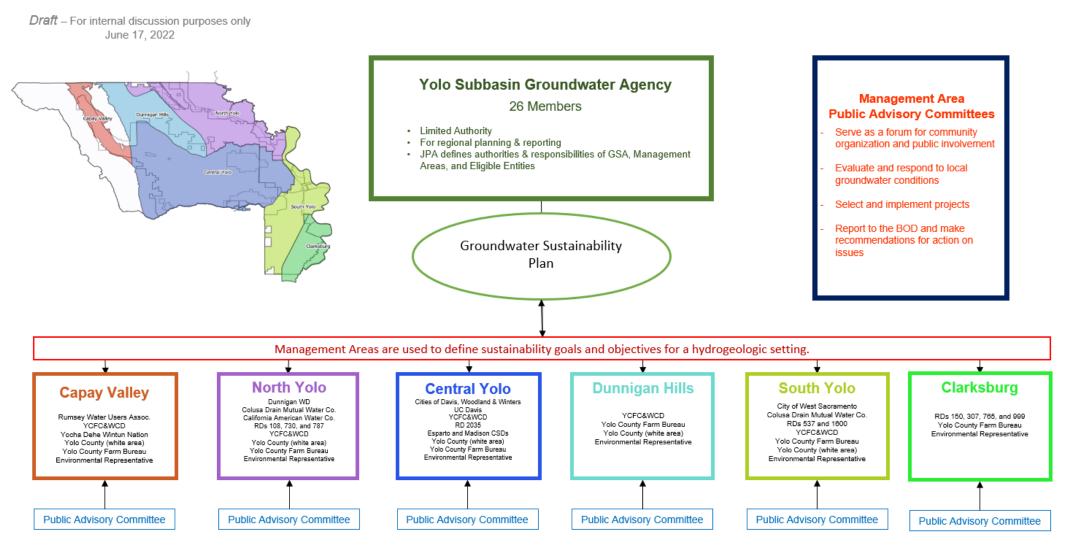
YSGA Update

- Well Permit Review Procedures reviewed at November 20 and January 22 Board meeting
- Requested staff reconsider Hydrogeology Report requirement sequencing to potentially offer a two-stage process
 - Provide economies of scale (lower applicant expense)
 - Incorporate practical considerations (high-impact versus low-impact wells)
- YSGA DCPC meeting in late February 2024
- YSGA BOD meeting March 18, 2024
- Public comment process after March 18
- Yolo County BOS meeting April 9, 2024

SGMA Implementation Grant

- 1) YSGA GSP Implementation
 - i. GSP Update: Updated water budgets with recent land use and climate data and forecast scenarios
 - ii. GPS Subsidence Survey
 - iii. Fee Study
 - iv. Hungry Hollow Area White Paper
- 2) YCFC&WCD Winter Water Recharge Program
 - i. Install four automatic gates on Hungry Hollow Canal checks
 - ii. Long-Term Permit Application Process (includes environmental documentation)
 - iii. Farm-field recharge pilot
- 3) City of Winters Feasibility Studies
 - i. Alternative Surface Water Supply
 - ii. Recycled Water Supply
- 4) Yolo-Zamora Recharge Project
 - i. Pilot Trickle Flow
 - ii. Install 3 new culverts, 3 new check structures, 5 new automated gates, and flow measurement equipment in ESA and ACA
 - iii. Feasibility Analysis for Long-Term Recharge
- 5) Dunnigan Area Recharge Program
 - i. Install Stream Gauges
 - ii. Implement Trickle Flow and Farm Field Recharge (Winter Shorebird Habitat)
 - iii. Basis of Design and Recharge Operations Manual for Long-Term Implementation

<u>Initial Committee Membership Proposal:</u> one voting seat per YSGA Member within boundary of, and impacting, specific MA



6 Voting Members 10 Voting Members 11 Voting Members 4 Voting Members 8 Voting Members 6 Voting Members

Directors' Reports

Report on Meetings and Conferences Attended During the Prior Month on Behalf of the District

i. NCWA Meetings
ii. Clear Lake Water Committee Meeting (1/18)
iii. YSGA Board of Directors Meeting (01/22)
iv. Infrastructure Committee Meeting (1/25)
v. Personnel Committee Meeting (1/26)

Attorney's Reports

Report on Legal Matters of Concern to the District

General Manager's Report

- Water Conditions Report
- Financial Report Summary
- Capital Improvement Program
- General Activities
- Upcoming Events

Current Water Conditions (02-06-24)

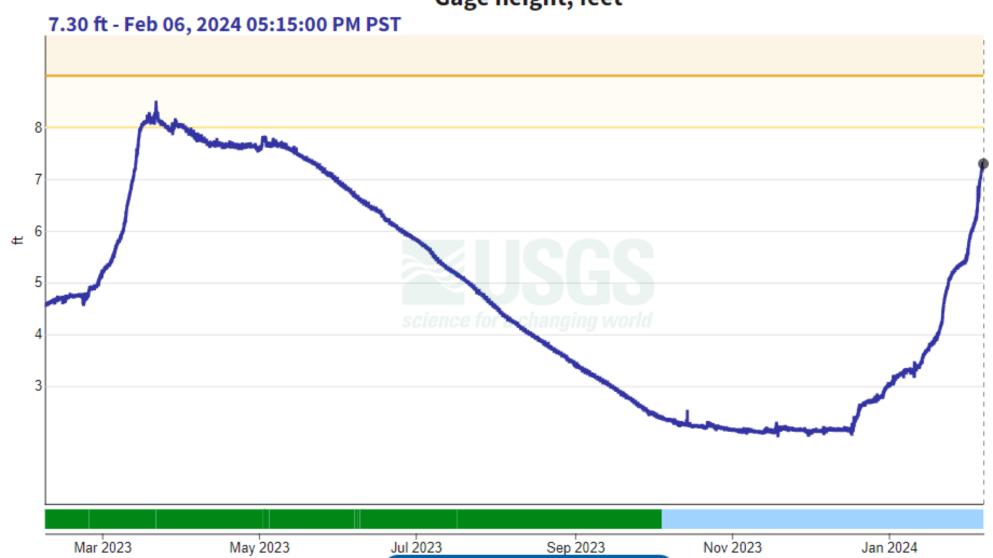
	Elevation	<u>Available</u>	2023
Clear Lake			
February 6	7.30'	139,450 AF	4.55' (36,812 AF)
January 6	3.25'	884 AF	
 Total Difference 	0.96'	129,858 AF	
Indian Valley Reservoir			
• February 6	1,454.59	190,500 AF	1,430.12' (119,200 AF)
 January 6 	1,442.83'	153,800 AF	
 Total Difference 	10.71'	33,300 AF	

Facility	Precipitation (10/1/23 – 2/6/24)	
Cache Creek Dam	18.05"	
Indian Valley Reservoir	19.57"	
Headquarters	13.58"	



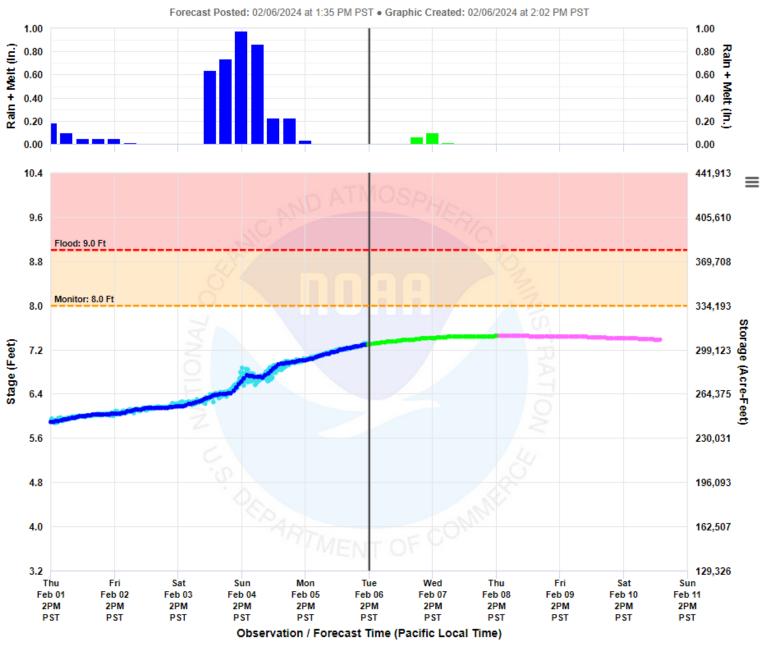
Clear LK a Lakeport CA - 11450000

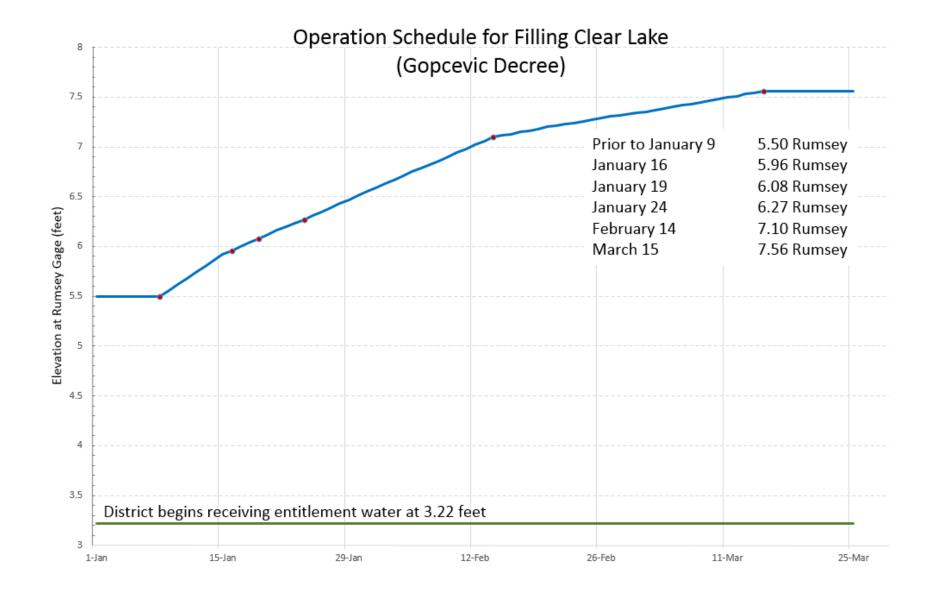
February 6, 2023 - February 6, 2024 **Gage height, feet**



Clear Lake - Lakeport (CLKC1) Reservoir Forecast Plot

 \equiv





Current Water Conditions (02-06-24)

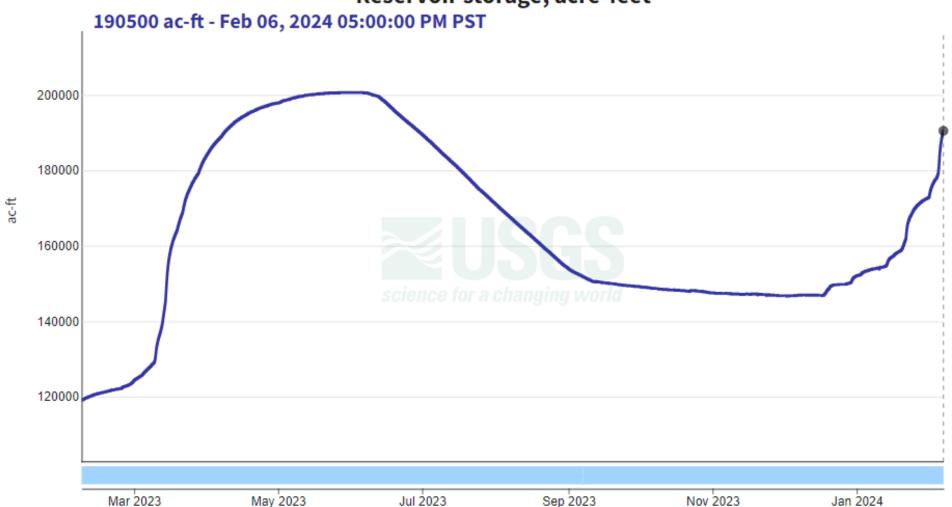
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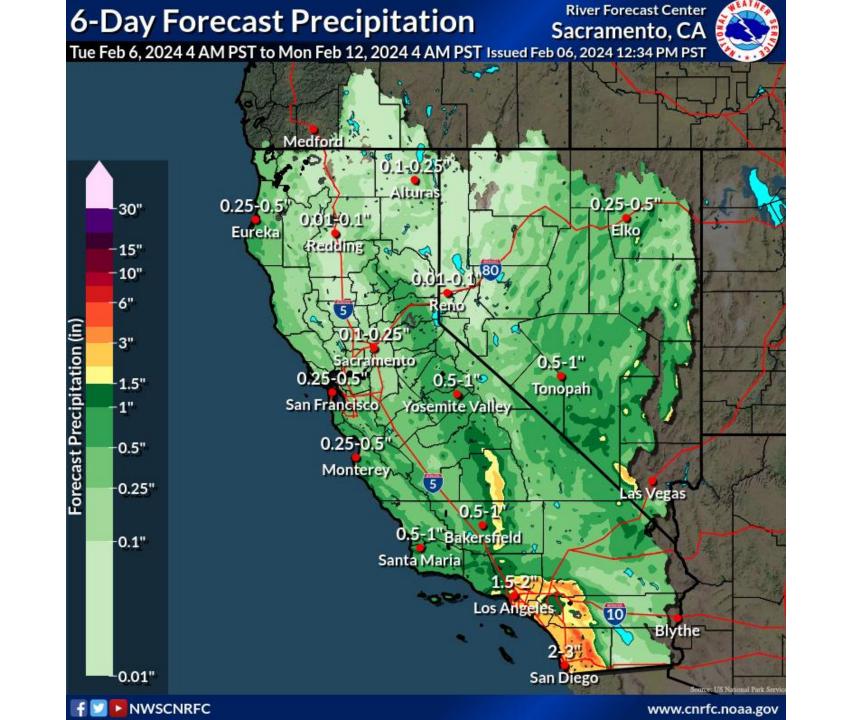
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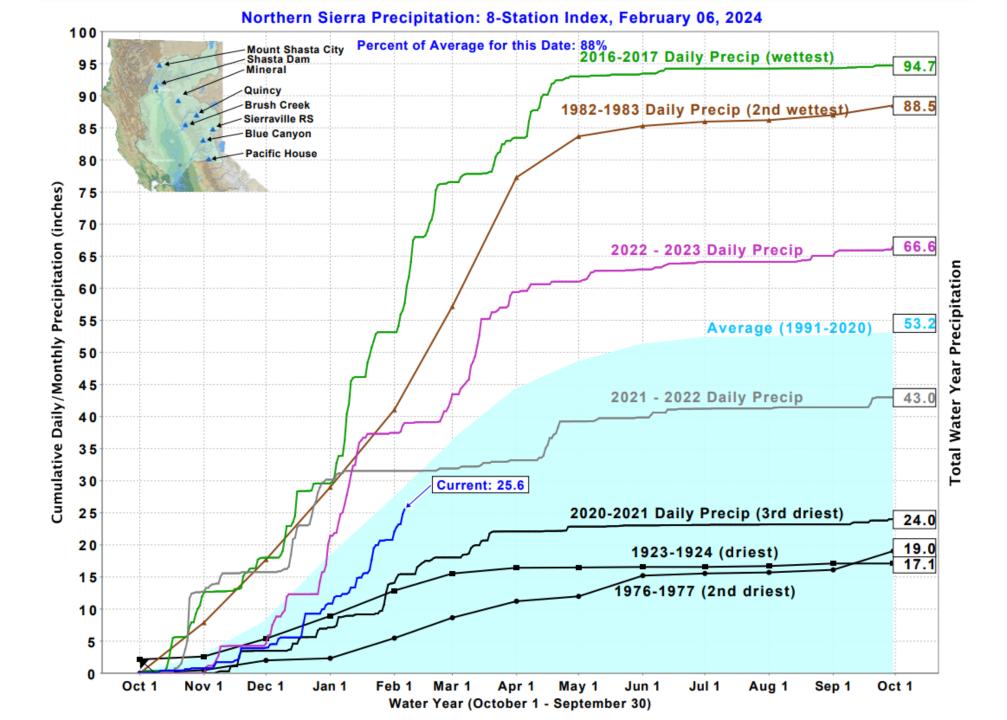


Indian Valley Res a Clearlake Oaks CA - 11451290

February 6, 2023 - February 6, 2024 Reservoir storage, acre-feet

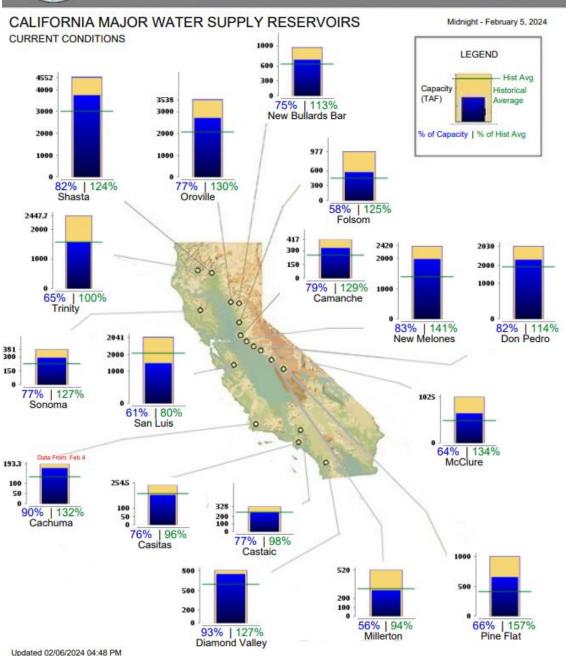








CURRENT RESERVOIR CONDITIONS



<u>1/30/24 Snow Survey</u>

Snow depth = 29" Snow water equivalent = 10"

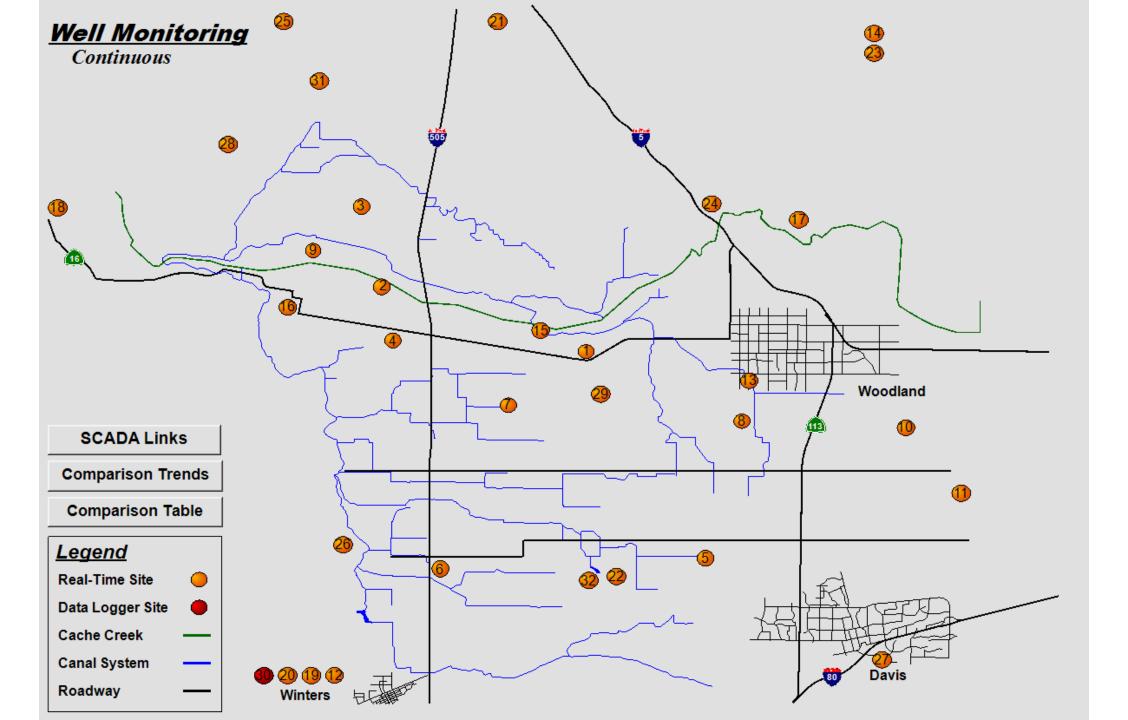
Statewide snowpack is 58%

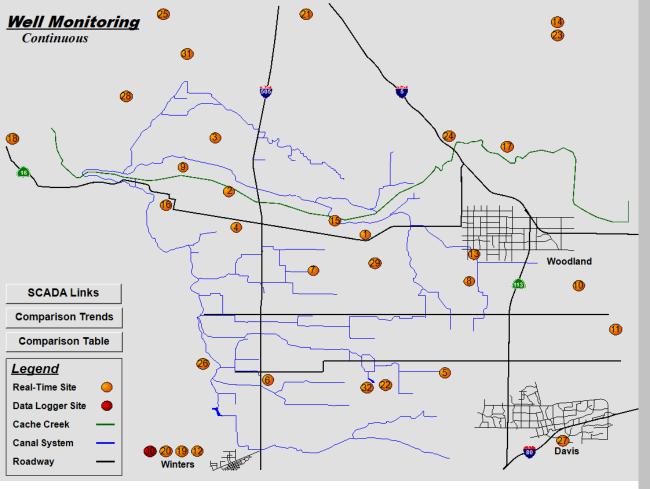
of average

2/1/23 Snow Survey = 214% of average



Second Snow Survey of the Year Shows Modest Improvement for Snowpack, Conditions Remain Below Average





Well Monitoring

Depth to Water Historical Comparison

(Daily Average DTW in feet) Δ 2023 - 2024 <u>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021</u> 2022 2023 2024 80.3 93.9 96.7 92.1 96.0 88.5 98.5 115.0 122.2 100.5 21.7 79.6 109.4 30.5 29.9 28.7 56.8 43.9 28.2 29.8 28.9 29.4 31.9 37.8 44.1 31.2 12.9 43.3 39.3 39.3 53.3 62.6 62.4 46.2 39.8 41.4 39.3 43.4 56.3 62.5 47.0 15.5 13.4 26.8 25.9 23.0 36.1 40.3 41.6 26.7 26.8 23.8 24.8 29.9 35.0 42.3 29.0 -1.720.9 21.6 28.7 34.4 39.8 20.1 27.2 24.5 22.1 28.8 36.6 33.0 34.7 36.0 31.1 51.4 50.2 54.1 31.2 34.4 30.4 31.0 39.1 50.4 52.0 43.2 8.8 26.4 32.3 35.7 22.3 13.4 34.2 36.2 19.3 21.4 18.5 19.0 48.3 13.7 59.0 61.9 65.8 54.4 43.1 44.1 36.9 45.6 57.9 62.0 53.9 62.5 43.9 40.1 39.7 40.2 43.8 53.9 64.7 47.5 17.2 61.4 10. 26.4 30.0 22.7 13.3 16.3 10.6 17.9 23.6 24.9 15.4 9.4 11. 12.9 14.0 11.0 9.1 8.8 8.7 13.0 12.1 11.8 10.7 1.1 12. 108.9 119.4 129.6 139.8 129.7 10.1 7.4 13. 54.4 54.1 48.1 56.6 67.1 71.6 64.2 14. 9.9 9.9 10.3 13.3 12.8 9.4 .5 15s. 4.5 38.6 37.0 45.8 44.6 42.9 38.5 15d. 113.3 104.1 122.9 149.5 163.5 129.1 34.4 16. 38.6 31.9 37.2 42.6 48.8 36.5 12.3 17. 22.1 11.1 19.2 26.3 30.5 33.2 18. 31.7 36.2 38.6 32.4 30.9 1.6 19. 167.4 177.2 188.2 199.0 187.6 11.4 20. 238.6 127.3 135.0 142.0 129.8 12.2 21. 22. 55.9 50.1 14.7 23. 28.0 24.9 20.9 4.0 56.7 62.7 46.1 16.6 24. 25. 103.0 26. 77.9 35.9 113.9 27. 46.4 28. 145.4 29. 95.0 68.1 30. 116.0 31. 219.2 198.3 21.1 32. 112.2

SCADA Links

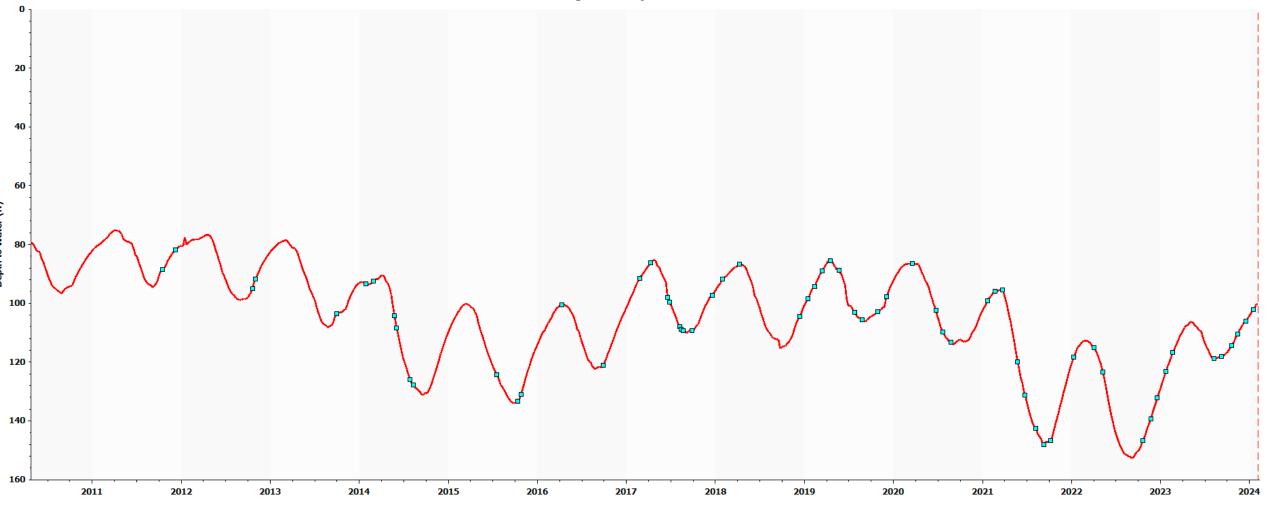
Well Map

Select Date

02/04

Δ 2015 - 2024 4.8 10.3 15.7 11.3 -.3 7.0 11.9 13.6 13.9 11.0 2.2

1. HQ Well Depth to Water



Depth to Water

1/6/23: 129.7 feet 2/6/23: 121.7 feet

 Δ 8.0 feet

Depth to Water

1/6/24: 104.6 feet

2/6/24: 100.3 feet

 Δ 4.3 feet

Preliminary Financial Report

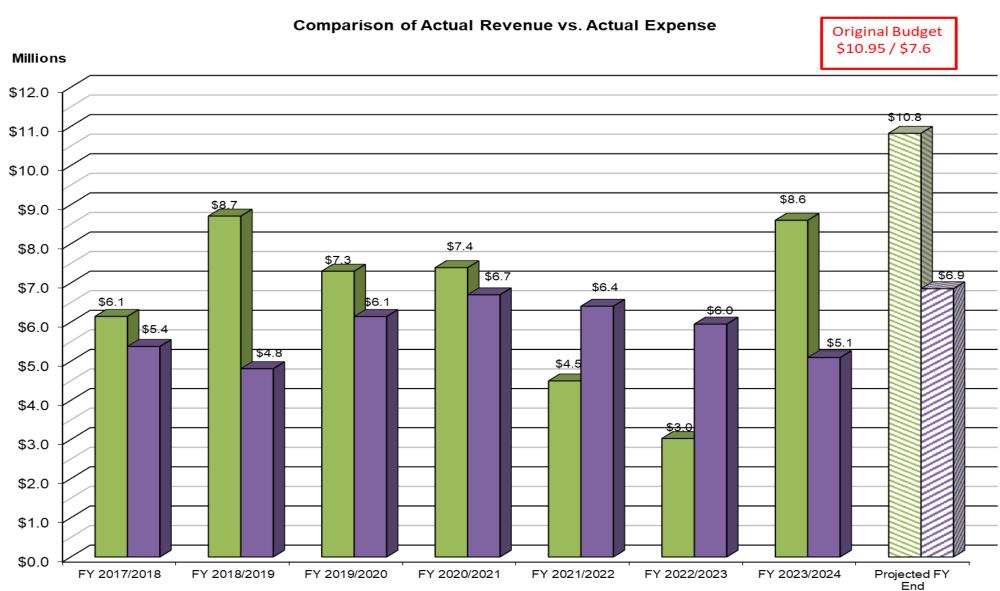
Highlights as of January 31, 2024

Preliminary Budget Summary as of 01/31/2024

Key Revenue Drivers	Year-to-Date	Budget	Difference	
Agricultural Water Sales	\$5,760,700	\$6,217,700	(\$457,000)	
Non-Agricultural (M&I) Water Sales	\$223,400	\$343,300	(\$119,900)	
Property Taxes *includes Special Property Tax Assessment	\$1,558,000	\$2,586,400	(\$1,028,400)	
IV Dam Hydro (less fees)	\$283,100	\$350,000	(\$66,900)	
Other Revenue	\$776,800	\$1,456,700	(\$679,900)	
Shared Services Revenue	\$308,500	\$315,200	(\$6,700)	
YSGA Reimbursements	\$200,600	\$250,000	(\$49,400)	
Interest	\$165,700	\$120,000	\$45,700	
Other (includes FEMA)	\$102,000	\$771,500	(\$669,500)	
TOTAL REVENUE	\$8,602,000	\$10,954,100	(\$2,352,100)	

Key Expense Drivers	Year-to-Date	Budget	Difference
Transmission and Distribution (O&M)	\$1,029,900	\$1,343,100	(\$313,200)
General Administration	\$1,827,500	\$2,846,900	(\$1,019,400)
Other Expenses	\$2,236,200	\$3,451,900	(\$1,215,700)
TOTAL EXPENSES	\$5,093,600	\$7,641,900	(\$2,548,300)

Preliminary Financial Report

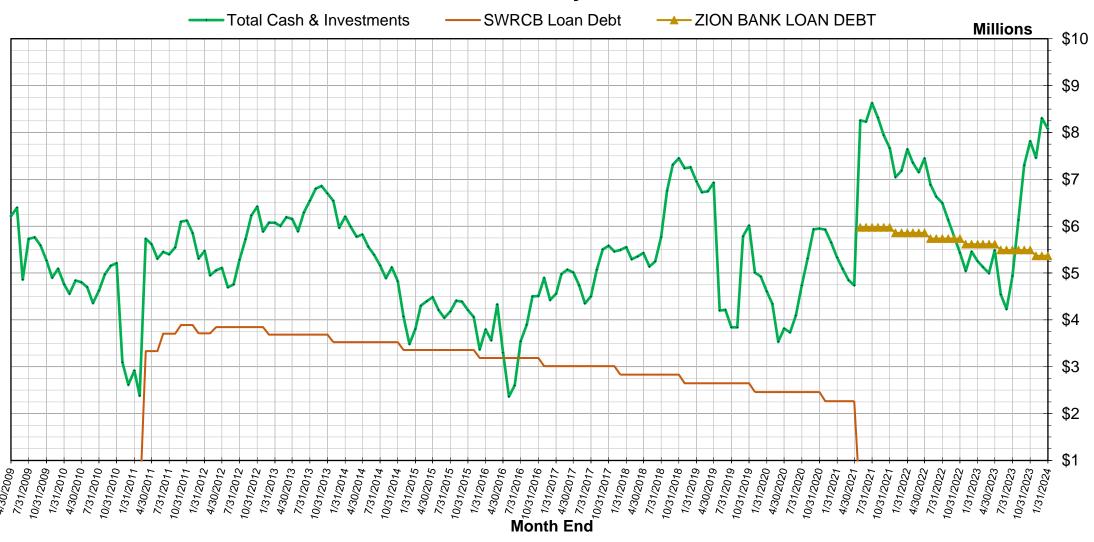


■Actual Revenue

■Actual Expense

Preliminary Financial Report





Water Rate Structure Components

- Base rate = \$39/AF
- Drought reserve = \$15.50/AF
- Short-term capital recovery charge = \$1.40/AF

2023 Adopted Water Rate = \$55.90/AF

Breakdown of Water Rate Structure Component Revenue

Water Rate Structure	Realized Revenues	Budgeted Revenues
Base Rate	\$4,008,853	\$4,329,000
Drought Reserve	\$1,597,449	\$1,720,500
Short-term Capital Recovery Charge	\$144,018	\$155,400



- Drought Reserve Target ~\$8.6M (2-years of Ag Water Expenses)
- Short-term Capital Recovery Target ~\$763k
- Assumes collection over a 5-year unallocated period at 110 TAF/year sales
- Special Benefit Assessment: \$481,292 of \$945,000 collected to-date (final installment expected by May 2024)

Planning for Capital Jobs

<u>Capay Dam Bladder Replacement Project – Fall 2024</u>

FY 23/24 Planning Activities Related to Large Capital Jobs

Hungry Hollow Canal – Pipeline Extension Project

Automated Trash System at Winters Heading and West Adams Canal



2024 Temporary Permit Application for Diverting Excess Flows to Groundwater Recharge

- Diversion season requested: January 1 April 30, 2024
- Diversions up to 600 cfs; max of 72,000 AF
- Maintain ≥ 50 cfs in Cache Creek at Yolo (100 cfs in April)
- Divert "excess" stormwater into canals and onto fields Excess Delta Conditions
- Fields must be part of Yolo County Irrigated Lands Program

- Submitted application to State Water Board 12/14/23 // Processed by 1/12/24
 - Central Valley Regional Board had no comments
 - USBR still reviewing application
 - Downstream water right holder vehemently opposed: Brad Howald (Howald Farms)

2024 Temporary Permit Application

- DWR Preliminary Correspondence Received December 7, 2023
 - Excess Conditions without Restrictions* under the CVP-SWP COA
 - Previously, DWR was okay with all Excess Delta Conditions
 - As of January 1, 2024 Delta Status is Excess with Restrictions
 - Requested State Water Contractors to evaluate need for additional permit terms to protect Projects
- CDFW Comments Received December 28, 2023
 - Concerned with impact to fish species: summary memo evaluating impacts to
 - aquatic and terrestrial biological resources at Capay Diversion Dam
 - special status terrestrial species within recharge areas (canals, sloughs, and farmers fields)
 - Requested notification for a Lake and Streambed Alteration Agreement (long-term)
 - Fish screen consideration including non-native species (long-term)

General Activities (January 3-February 6)

PROJECTS:

- Storm Response
- Automated Trash Rack Investigation
- Water Right Reporting
- Assistant General Manager Interviews
- Voluntary Agreement Process
- 2023 Storm Damage FEMA Reimbursement Process
- IVR Power Supply Issue 115kV Intertie Substation Oil Circuit Breaker Upgrade
- Indian Valley Reservoir Emergency Action Plan Updates and Exercise
- FERC Part 12D Comprehensive Assessment
- YSGA Well Permitting Review; Project Development; Outreach; GSP Implementation; Groundwater Monitoring Program Improvements; Grant Opportunities; Neighboring Subbasin Coordination; Grey Area Projects and Outreach
- Outreach with various agencies on District's Recharge Program
- Capital Projects small infrastructure projects
- Various Private Jobs
- Drought Planning
- Creek Spraying for CCC and Chipper Program for Yolo RCD
- Vegetation Management (MERCSA, NDM and Wild Wings CSAs, Madison and Knights Landing CSDs)
- Shared Services: SCWA, private jobs, spraying, etc.
- Encroachment Permits, Easement Research, Misc. Water Rights Investigations

General Activities (January 3-February 6)

OUTREACH:

- 1. ACWA Board of Directors Meeting (January 4)
- 2. YSGA: Meeting with TNC SGMA Implementation GDEs (January 4)
- Meeting with Lake County Supervisor Bruno Sabatier to Discuss Algae Mitigation (January 8)
- 4. Nitrate Control Meetings (January 8 and 12)
- 5. YSGA: Governance and Fee Brainstorm Meeting (January 8)
- 6. YSGA: Yolo County Board of Supervisors Meeting (January 9)
- 7. NCWA: Bay-Delta Working Group Meetings (January 9)
- 8. Westside-Sac IRWM Coordinating Committee Meeting (January 10)
- Meetings with Yolo County Regarding Bay-Delta Plan (January 11-12)
- 10. YSGA: Executive Committee Meeting (January 12)
- 11. ACWA SGMA Implementation Subcommittee (January 16)
- Water Data Consortium/EDF: Water Accounting Platform Meeting (January 16)
- YSGA: QA/QC of ET Satellite Data for Estimated Water Use
 (January 17 and February 6)

- 14. Meeting with LACOSAN and Calpine (January 18)
- 15. ACWA State Legislative Committee Meeting (January 19)
- 16. YSGA: Board of Directors Meeting (January 22)
- 17. Yolo County ILRP Meetings (January 22-24)
- YSGA: Meeting with Marcy Stephens to Discuss Well Permitting Process (January 23)
- 19. ACWA Region 4 Board Meeting (January 29)
- 20. YSGA: China Slough Landowner Meeting (January 31)

Upcoming Meetings & Events

- 1. ACWA SGMA Implementation Subcommittee (February 8)
- 2. Meeting with Valley Clean Energy (February 8)
- 3. ACWA State Legislative Committee (February 9)
- 4. NCWA Bay-Delta Working Group (February 12)
- 5. YSGA: Meeting with Supervisor Provenza (February 12)
- 6. Yolo County Airport (Emergency Access for Rolling Acres) (February 13)
- 7. District Farmers Council Meeting (February 14)
- 8. Water Data Consortium Water Accounting Platform Meeting (February 15)
- 9. Yolo County Farm Bureau Board Meeting (February 20)
- 10. YSGA EC Meeting (February 21)
- 11. California Irrigation Institute Board Meeting and 2024 Conference (February 15 and 26-27)
- 12. YSGA Board of Directors Meeting (March 18)
- 13. Yolo County Board of Supervisors: Well Permit Discussion (April 9)
- 14. ACWA Spring 2024 Conference (May 7-9)
- 15. GRA/ACWA SGMA Implementation Workshop (June 5-6)

Agenda Item #12

General Discussion

Opportunity for Board Members to ask questions for clarification, provide information to staff, request staff to report back on a matter, or direct staff to place a matter on a subsequent agenda.

Agenda Item #13

Payment of Bills

Consider the approval and payment of the bills (Checks #63170-63184)

0000063170	\$48,258.32	ACWA/JPIA EMP	OYEE BENEE	ITS	2/6/24		
	****	0701743 FEB 2024	2/1/24	MONTHLY MEDICAL VISION I			48,258.32
0000063171	\$2,503.46	BARTKIEWICZ KR	ONICK & SHAN	IAHAN	2/6/24		
		1650.0001 DEC 2023	1/8/24	GENERAL LEGAL			2,503.46
0000000470	64.000.40	D. T. E. E. C. T. D. D. W.			0/0/04		
0000063172	\$4,962.40	BAT ELECTRIC, IN	IG. 1/5/24	PO6879 WELL MONITORING	2/6/24	OWERED	4.082.40
		7100	1/5/24	FO00/9 WELL MONITORING	PANEL DC P	OWERED	4,962.40
0000063173	\$3,500.00	CENTRAL VALLEY	SOFTWARE S	OLUTIONS, LLC	2/6/24		
		644	1/16/24	STORM ANNUAL SUPPORT A	GREEMENT	2024	3,500.00
0000063174	\$17,734.75	DAVIDS ENGINEE	RING, INC.		2/6/24		
		1032.03-6035	1/10/24	ON-CALL ENGINEERING SER	VICES	Reimbursable	17,734.75
	*** *** ***						
0000063175	\$11,586.36	US DEPT OF INTE		0404405040400 000444 704	2/6/24		44 500 00
		2024005835	1/1/24	CACA105946186 ROW IV TRA	NSMISSION	LINE	11,586.36
0000063176	\$15,501.29	HOLT OF CALIFOR	RNIA A CORP		2/6/24		
	***,	SW010341125	2/2/24	PO6907 REPAIR STABILIZER		T CYL	15,501.29
0000063177	\$4,598.27	INTEGRAL NETWO	ORKS, INC.		2/6/24		
		32159	2/1/24	PO6806 COMPLETE MANAGE	ED SERVICE	S	4,598.27
0000063178	\$11,881.71	INTERSTATE OIL (105 CAL DECEANE	2/6/24		402.24
		P659359-IN P659360-IN	1/26/24 1/26/24	195 GAL PROPANE 132 GAL PROPANE			272.29
		T623349-IN	1/18/24	PO6748 1660GAL GAS, 12300	SAL DIESEL		11,207.18
		1023348-114	1710/24	1-00748 1000GAE GAS, 12300	JAL DIESEL		11,207.10
0000063179	\$3,592.50	LAUGENOUR AND MEIKLE, INC. 2/6/24					
		24483	12/29/23	PO6904 IV ANNUAL SETTLEN	MENT POINT	SURVEY	3,592.50
0000063180	\$0.00	MBK ENGINEERS			2/6/24		
		13324	1/24/24	5325.1 GW RECHARGE WAA		Reimburseable	2,921.50
		13323	1/24/24	5325.0 WATER RIGHT ASSIST	IANCE		4,808.75
0000063181	\$3,000.00	MANN LIPPLITIA N	ELSON CRAS A	& ASSOCIATES LLI	2/6/24		
	.,	2834749	1/31/24	FINAL BILLING - AUDIT & SCO	REPORT		3,000.00
							•
0000063182	\$59,722.88	NORTHERN CALIF	ORNIA WATER	ASSOCIATION	2/6/24		
		10571	1/10/24	2024 MEMBERSHIP - 1ST INS	TALLMENT		59,722.88
0000063183	\$8,061.80	POWER PROS	2/1/24	DOROSA INVESTEL ES DEENVENI	2/6/24	-	0.004.00
		2024017	2/1/24	PO6911 IVSS ELEC PREVENT	I ABLE MAIN	1	8,061.80
0000063184	\$9,667.50	WOOD RODGERS	INC.		2/6/24		
	-	175428	10/31/23	SR 16 FLOOD RISK REDUCTI	ON	Reimburseable	8,447.00
		176310	11/30/23	SR 16 FLOOD RISK REDUCTI	ON	:	417.00
		177173	12/31/23	SR 16 FLOOD RISK REDUCTI	ON	-	803.50
	\$ 212,301.49					\$	212,301.49

Agenda Item #14

Closed Session: Bay-Delta

Conference with legal counsel for existing administrative proceeding and anticipated litigation/significant exposure to litigation pursuant to Government Code 54956.9, subsections (d)(1) and (d)(2) – State Water Resources Control Board Bay/Delta Plan update proceeding.

Closed Session Report

Agenda Item #15 Adjourn