YCFC&WCD BOARD OF DIRECTORS

February 7, 2023



Adoption of the January 3, 2023 Regular Board Meeting Minutes

Open Forum

Guest introductions, unscheduled appearances and opportunity for public comment on non-agenda items

Adding Items to the Posted Agenda

Appointment of District Representatives to Committees and Various Groups

YCFC&WCD BOARD OF DIRECTORS 2023 COMMITTEE ASSIGNMENTS

for Adoption at the February 2023 Board Meeting

Standing Committees

Finance	Vink and Tucker
Infrastructure	Barth and Kimball
Environmental Issues	Mayer and Tucker
Personnel	Mayer and Kimball
Lake Communications	Tucker and Vink
Public Education	Mayer and Vink
Yolo County 2x2	Vink and Kimball

Ad Hoc Committees

Clear Lake Water User Agreements	Barth and Tucker
Winter Water Rights Committee	Barth and Mayer
Outreach Committee (Revenue Evaluation)	Barth and Tucker

Other Appointments

NCWA Director/Alternate	Mayer/Vink
ACWA/JPIA Director/Alternate	Barth/Sicke
WRA/YSGA Director/Alternate	Barth/Sicke

Vink	Kimball	Barth	Mayer	Tucker
Finance	Infrastructure	Infrastructure	Enviro	Finance
Lake	Personnel	YSGA	Personnel	Enviro
Public Education	Yolo 2x2	ACWA/JPIA	Public Education	Lake
Yolo 2x2			NCWA	

Changing March 2023 Board of Directors Regular Meeting Time to 6:00 p.m. to Accommodate Public Hearing

Adoption of Resolution 23.03 Concurring in Nomination of John Pang to the Executive Committee of ACWA JPIA



Contact: John Pang



Phone 530-448-6460





jpang@tcpud.org



Address 221 Fairway Dr., Tahoe City CA



Building a healthy mountain community through our passion for public service.

Candidate Statement of Qualifications for ACWA JPIA Executive Committee

John was first elected to the TCPUD Board in 2014 and successfully reelected twice, in 2018 and 2022. John was appointed by the TCPUD Board to serve as a member of the ACWA JPIA Board of Directors in January 2015 in recognition of his experience in risk management and safety. John has been an actively engaged ACWA JPIA board member since his appointment in 2015, attending the spring and fall conferences each year and participating in the ACWA Headwaters Workgroup.

- Elected TCPUD Board Director 2014, 2018, 2022
 - o Past Board President (2018 and 2022)
 - · Current Chair, TCPUD Finance Committee
 - Member, TCPUD Ad-Hoc Long-Term Financial Planning Committee
 - Member, TCPUD Ad-Hoc Administrative Facility Master Plan Committee
 - · Past Chair, TCPUD Sewer and Water Committee
- . Board Director ACWA / JPIA (2015-Present)
- Member ACWA Headwaters Workgroup

Experience

- Retired Fire Chief Meeks Bay Fire Protection District (19 years)
- o Prioritized employee and public safety and prevention
- Active Volunteer Tahoe Nordic Search and Rescue Team (since 1995)
- Active Volunteer Loyalton Fire (since 2015)
- Vice President Talmont Resort Improvement District (7 years)
- Director Olympic Valley Public Service District (7 years)
- Director Sierra Watershed Education Partnership (7 years)
- Member Lake Tahoe Federal Advisory Committee
- Member El Dorado County "Fire Advisory Board" (10 years)
- . Founding Chair Tahoe Fire and Fuels Team (addressing forest health)

Education

- · Certified Chief Officer for the State of California (Fire Chief Certification)
- Certificate in Special District Management from Special District Management Institute
- · Graduate California Special District Governance Academy
- · Graduate University of California, Davis

Adoption of Resolution 23.04 to Monitor Groundwater Use During the 2023 Irrigation Season Under Temporary Permit 21440



2023 Temporary Permit for Diverting Excess Flows to Groundwater Recharge

- Diversions season: January 1 April 30, 2023
- Diversions up to 600 cfs; max of 72,000 AF
- Maintain ≥ 50 cfs in Cache Creek at Yolo (100 cfs in April)
- Divert "excess" stormwater into canals and onto fields
- Fields must be part of Yolo County Irrigated Lands Program
- CDFW Concerns
- Resolution to account for LIFO method / overlying groundwater users



Update from Larsen, Wurzel & Associates on Cost-of-Service Study



Cost of Service Preliminary Rates

YCFC&WCD
Board of Directors

February 7, 2023

Background

- Technical Memorandum (Sept 14, 2022) identified a need to increase District revenue, identified options, and recommended a path forward
- 3 Phase Rate Stabilization Program
 - Phase 1 Property Assessment (ongoing)
 - Phase 2 Water Rate Increase (upcoming and subject of discussion)
 - Phase 3 Groundwater Charge (future action)
- Proposed water rate increase have since been refined/revised
- Review water rate assumptions, including capital reserve and drought reserve

Background

Phase	Why	Who	When
Phase I: Property Assessment	Reliable source of revenue to cover a portion of the District's fixed costs	Properties with the ability/potential to receive water	January-March 2023
Phase II: Water Rate Increase (5-year)	Address inflation, cover portion of fixed costs, and ensure reserves for critical repairs/system improvements	Volumetric water deliveries	March-May 2023
Phase III: Groundwater Charge	Equitably account and charge for groundwater benefits	Properties that benefit from in-lieu, passive, active groundwater recharge	Future action, in coordination with YSGA

District Projected Expenses

	FY 23/24*
Agricultural Water Operations	\$2.316M
Agricultural Water G&A Allocation	\$1.887M
Agricultural Water Capital Improvement	\$1.715M
Total	\$5.918M

^{*}Estimated and subject to change as District budget is established

Key Expense Assumptions

- Expense projections utilize FY22/23 budget with some adjustments based on historical averages to better represent an 'average' water year.
- Capital projects apportioned to agricultural water based on type of service project supports; annualized over life of project
- G&A apportioned to agricultural water based on the proportional service provided across ag-water, nonag-water, and non-water services.
- Drought reserve expense shown on next slide.

District Projected Balance

	FY 23/24* w/o SBA	FY 23/24* w/ SBA
Assumed Water Rate Revenue at Current Rates	\$3.797M	\$3.797M
Non-Rate Revenue (Tax Apportionment)	\$1.027M	\$1.027M
Special Benefit Assessment Revenue	\$0	\$0.952M
Total Ops, G&A, & Capital Expenses	\$(5.918M)	\$(5.918M)
Drought Reserve Expense	\$(0.611M)	\$(0.492M)
Net Revenue Surplus/(Deficit)	\$(1.705M)	\$(0.634)

^{*}Estimated and subject to change as District budget is established

Key Revenue Assumptions

- Agricultural water revenue based on total upstream reservoir capacity at 207k AF (rate of \$36.16/AF & 105k AF of sales).
- Tax revenues used to cover non-ag-water costs first, if needed, then utilize remaining tax apportionment to offset ag water expenses

Key Expenses Assumptions

- Drought reserve expense based on a target fund of 1-year expense coverage of ops, G&A, and CIP less tax rev and SBA (if approved), collected over an 8-yr period
- BOD to review and consider drought reserve policy to be adopted along with rate setting in March.

Rate Summary

	Current	FY 23/24* w/o SBA	FY 23/24* w/ SBA
Net Revenue Surplus/(Deficit)		\$(1.705M)	\$(0.634)
Rate Increase Required		56.5%	26.5%
Rate (Change) @ 450k AF u/s storage, rounded	\$24/AF (\$0)	\$38/AF (<i>\$14</i>)	\$30/AF (<i>\$6</i>)
Rate (Change) @ 50k AF u/s storage, rounded	\$44/AF (\$0)	\$69/AF (<i>\$25</i>)	\$56/AF (<i>\$12</i>)

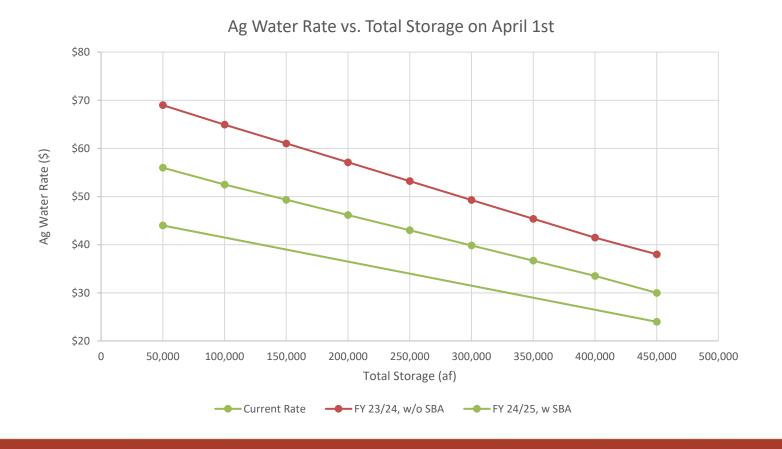
^{*}Estimated and subject to change as District adopts cost-of-service report

Key Assumptions

- Annual expenses increase assumed at approximately 3% based on Consumer Price index historical averages.
- Rates averaged across a 5-year period and set in year 1 (FY23/24).
- Rates follow the same sloped rate structure, based on the total upstream storage.

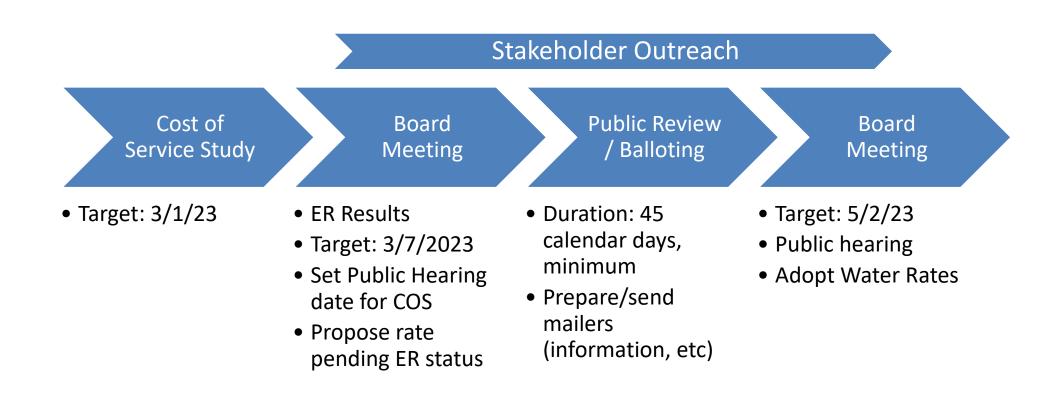
COS Rate Increase

Increase Current Water Rate by Percentage, w/ or w/o SBA



Next Steps

Prop 218 water rate fee protest vote process/timeline

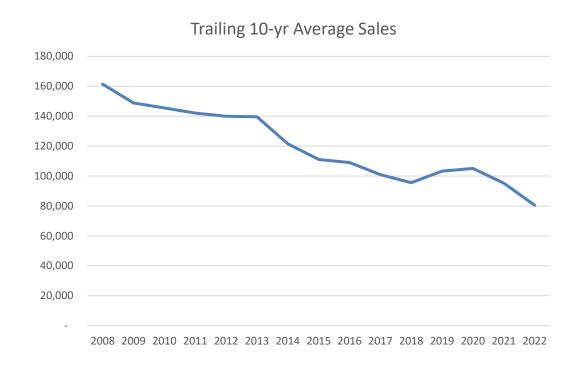


Questions/Discussion

Extra Slides

Trailing 10-yr average annual sales

10-year totals - p	orior ten years end in:
	Average
2007	155,517
2008	161,388
2009	148,845
2010	145,480
2011	142,059
2012	139,928
2013	139,644
2014	121,474
2015	111,014
2016	109,003
2017	100,896
2018	95,553
2019	103,282
2020	105,051
2021	95,208
2022	80,448



^{*}Current assumptions is ~105kAF sales

		Current Methodology		Drought Reserve Sensitivity		
		Assumptions:		Assumptions:		
		105k AF sales		105k AF sales		
e e		207k AF u/s Storage		207k AF u/s Storage		
enr		1-yr drought reserve targe collected over 8-yrs (611k; 4.9M)		1-yr drought reserve targe collected over 4-yrs (1.222M; 4.9M)		
Rev		No special benefit assessment for Capital		No special benefit assessment for Capital		
efit						
Special Benefit Revenue		Year-over-year Rate Change, Yr 1 Only (%)	56.5%	Year-over-year Rate Change, Yr 1 Only (%)	73.9%	
Scia		Net Ag Water Surplus/(Deficit)	\$ 439,133	Net Ag Water Surplus/(Deficit)	\$ 487,926	
Spe		Begin Balance	\$ -	Begin Balance	\$ -	
of		End Balance	\$ 439,133	End Balance	\$ 487,926	
Without	Current	New Rate, Yr 1 Only (\$) [1]	\$ 56.6	New Rate, Yr 1 Only (\$) [1]	\$ 62.8	
≥	Rate	New Rate Change, Yr 1 Only (\$) [1]	\$ 20.4	New Rate Change, Yr 1 Only (\$) [1]	\$ 26.7	Change
	\$24	New Rate with 450,000 AF u/s storage (rounded)	\$ 38.0	New Rate with 450,000 AF u/s storage (rounded)	\$ 42.0	\$ 4.
	\$44	New Rate with 50,000 AF us/storage (high) (rounded)	\$ 69.0	New Rate with 50,000 AF us/storage (high) (rounded)	\$ 76.0	\$ 7.0
		Assumptions:		Assumptions:		
		105k AF sales		105k AF sales		
		207k AF u/s Storage		207k AF u/s Storage		
une		1-yr drought reserve targe collected over 8-yrs (611k; 4.9M)		1-yr drought reserve targe collected over 4-yrs (1.222M; 4.9M)		
Reve		With special benefit assessment for Capital		With special benefit assessment for Capital		
Benefit Revenue						
Be		Year-over-year Rate Change, Yr 1 Only (%)	26.5%	Year-over-year Rate Change, Yr 1 Only (%)	40.6%	
Special		Net Ag Water Surplus/(Deficit)	\$ 372,907	Net Ag Water Surplus/(Deficit)	\$ 414,341	
be		Begin Balance	\$ -	Begin Balance	\$ -	
With 9		End Balance	\$ 372,907	End Balance	\$ 414,341	
>	Current	New Rate, Yr 1 Only (\$) [1]	\$ 45.74	New Rate, Yr 1 Only (\$) [1]	\$ 50.82	
	Rate	New Rate Change, Yr 1 Only (\$) [1]	\$ 9.0	New Rate Change, Yr 1 Only (\$) [1]	\$ 14.0	Chang
	\$24	New Rate with 450,000 AF u/s storage (rounded)	\$ 30.0	New Rate with 450,000 AF u/s storage (rounded)	\$ 34.0	\$ 4
	\$44	New Rate with 50,000 AF us/storage (high) (rounded)	\$ 56.0	New Rate with 50,000 AF us/storage (high) (rounded)	\$ 62.0	\$ 6

• Changing drought reserve by doubling target or collecting twice as fast (4yrs vs. 8yrs), yields a ~4-7/AF increase above current methodology

Directors' Reports

Report on Meetings and Conferences Attended During the Prior Month on Behalf of the District

i. District Community Information Meetings

A Board Moeting and Dry Year Task Force Mee

ii. NCWA Board Meeting and Dry Year Task Force Meetings

iii. Yolo County Board of Supervisors Meeting

General Manager's Report

- Water Conditions Report
- Financial Report Summary
- Capital Improvement Program
- General Activities
- YSGA Update
- Upcoming Events

Current Water Conditions (02-07-23)

	Elevation	<u>Available</u>	2022
Clear Lake			
February 7	4.62'	38,598 AF	0.54' (0 AF)
January 7	-0.37'	0 AF	
 Total Gain 	4.99'	38,598 AF	
Indian Valley Reservoir			
February 7	1,430.22'	119,400 AF	1,392.35' (48,050 AF)
January 7	1,403.92'	65,170 AF	
 Total Loss 	26.30'	54,230 AF	

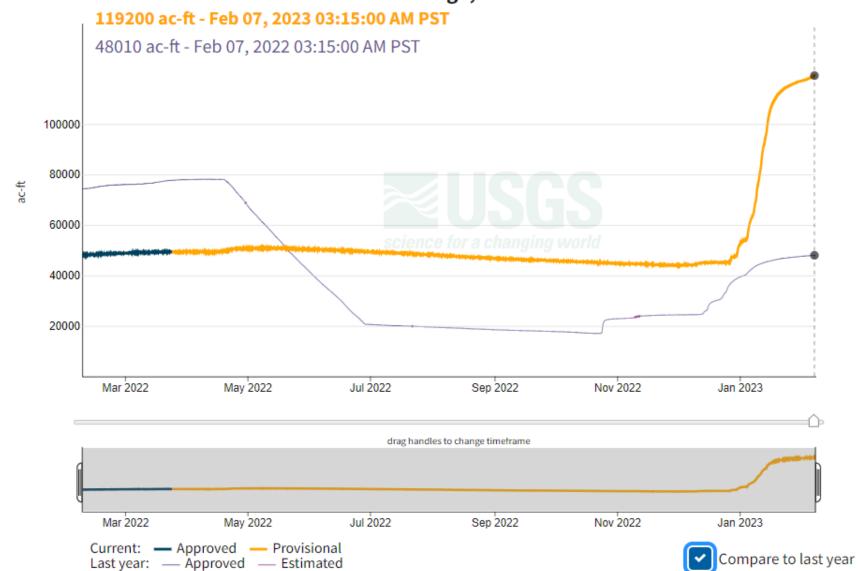
Facility	Precipitation (10/1/22 – 02/07/23)
Cache Creek Dam	21.89"
Indian Valley Reservoir	21.18"
Headquarters	14.09"



Change time span **±** Retrieve data

Indian Valley Reservoir storage





Irrigation Season 2023 Update (as of 2/7/23)

Total Water in Storage: 157,998 AF

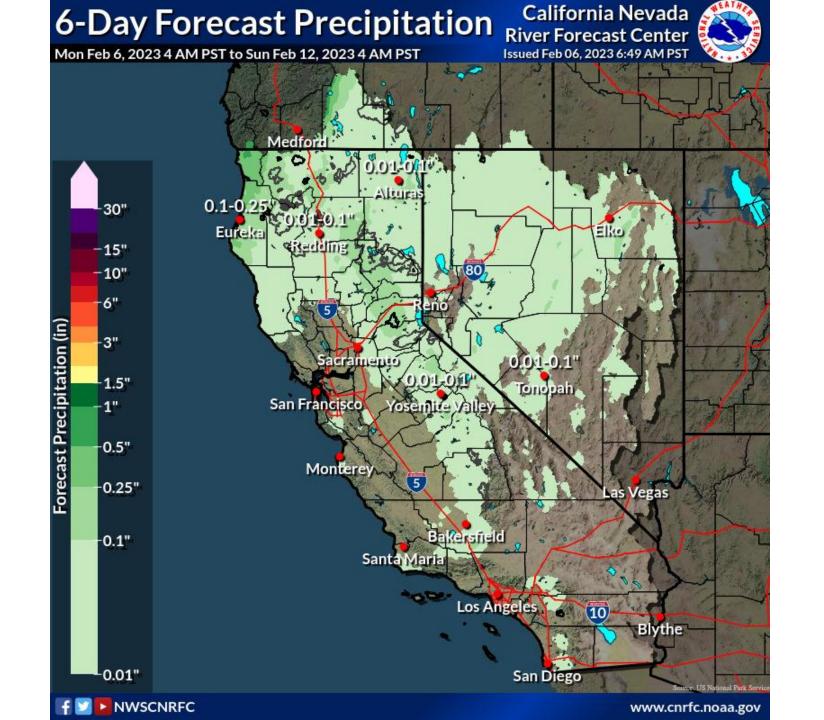
Full Allocation Supply: 225,000 AF

Minimum Pool Requirement in IVR: 20,000 AF

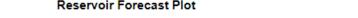
Total Water Available for 2023 Irrigation Season: 137,998 AF

Anticipated Allocation (Factoring Losses): 1 AF/acre for ~ 3 months

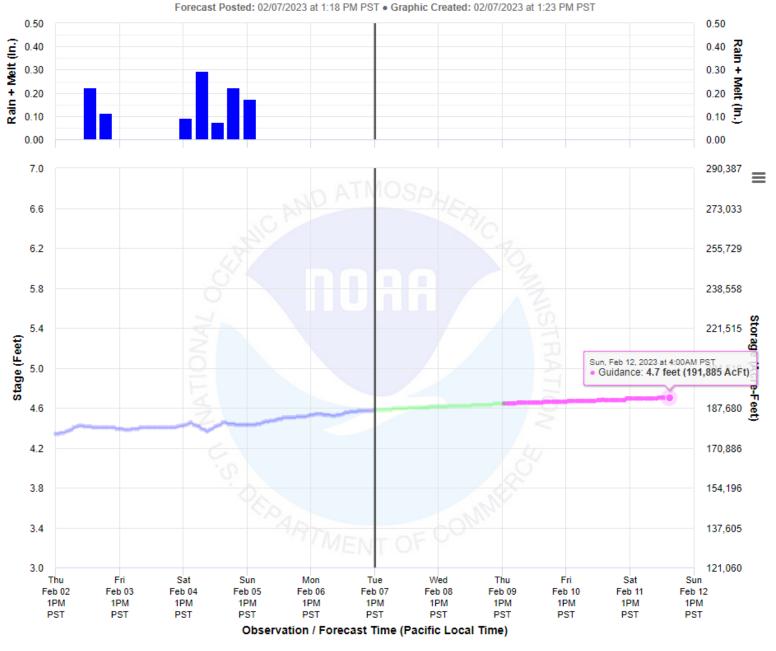
Coordinated Run Timeframe

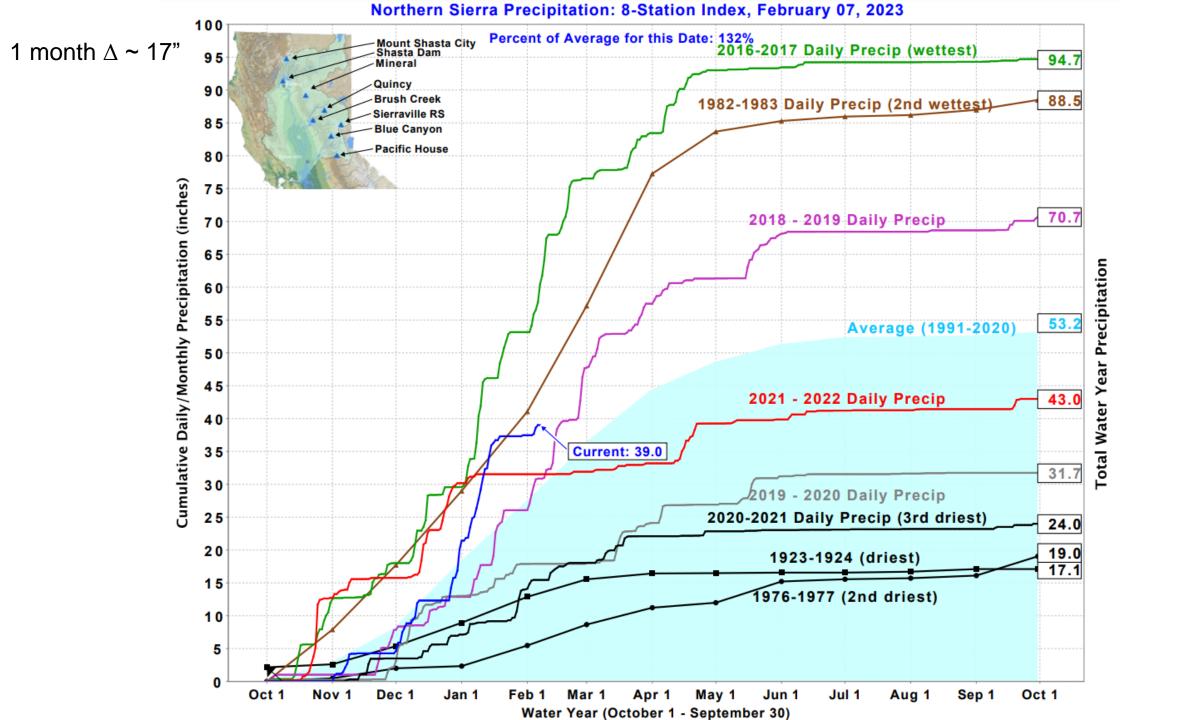


Clear Lake - Lakeport (CLKC1) Reservoir Forecast Plot



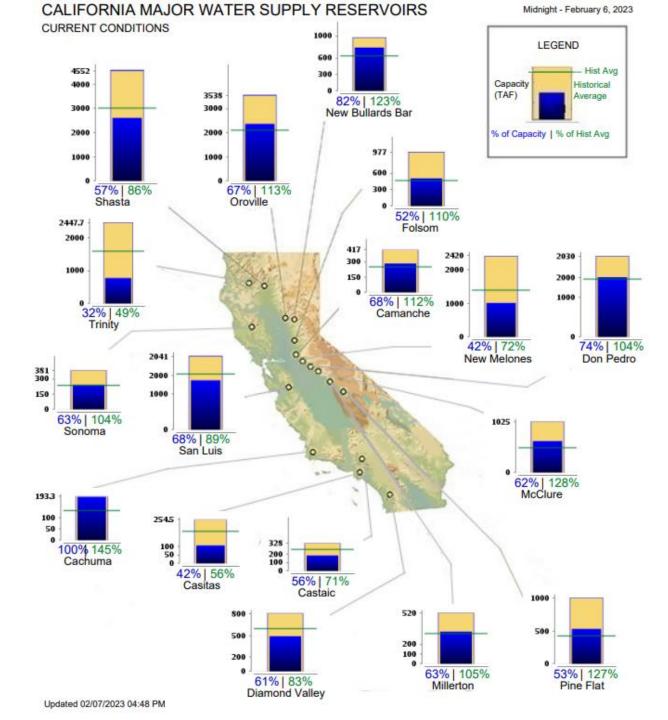
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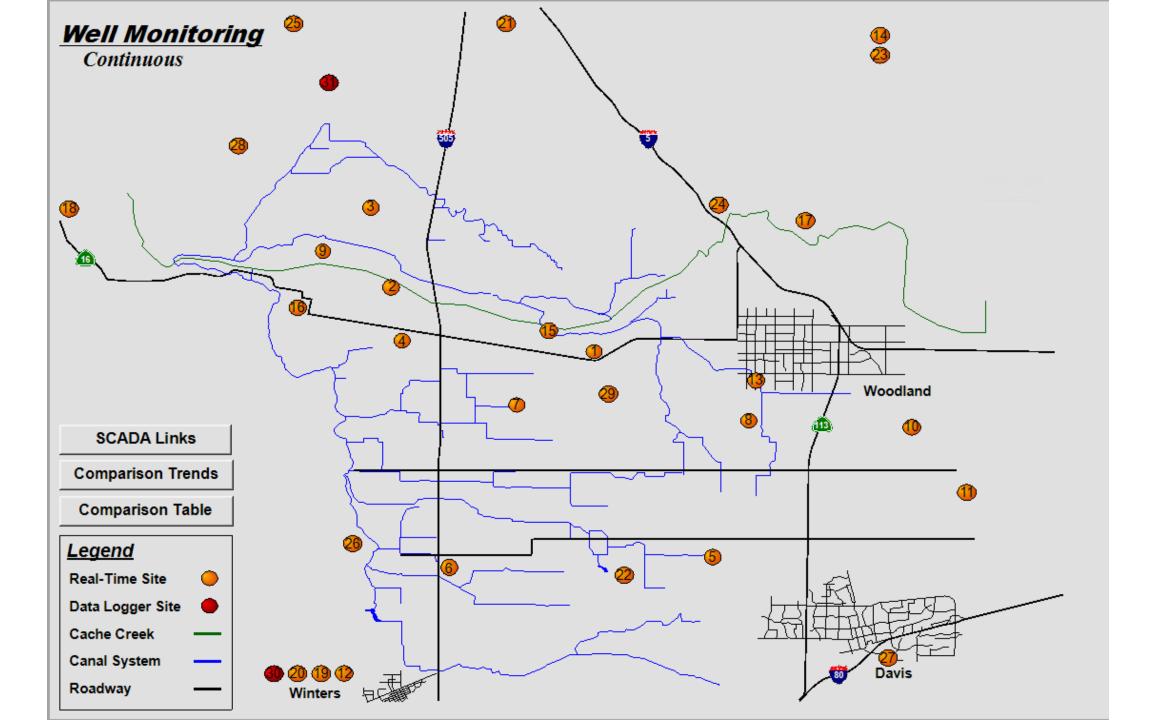


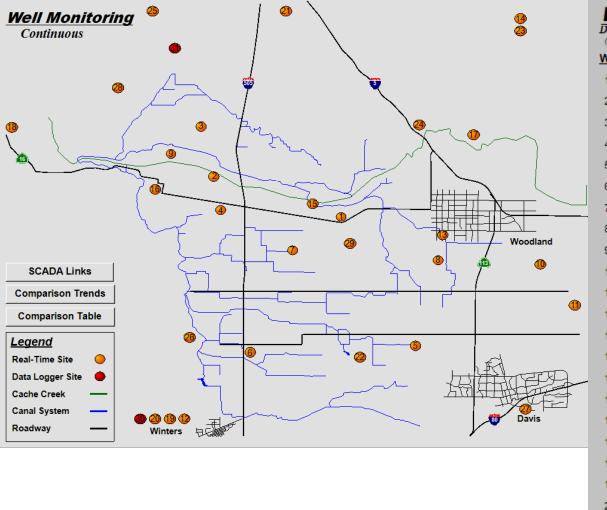
1 month Δ

Shasta ~ 23% Oroville ~ 29% Folsom ~ 9%



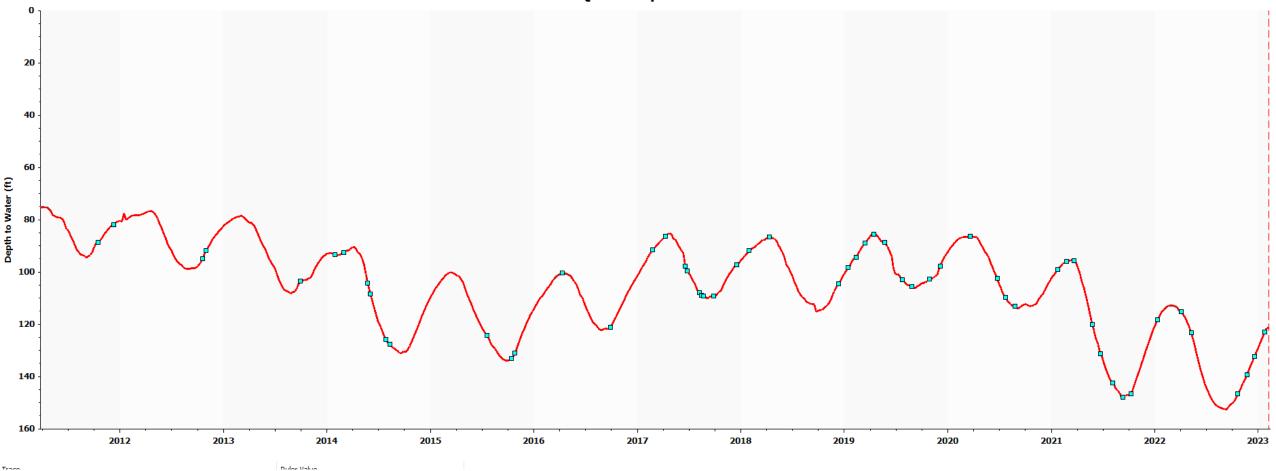
Watershed View Clear Lake Indian Valley Reservoir 4.63 ft <u>Legend</u> 11 cfs Releasing NF of CC **SCADA Site** 120 cfs 1,430.22 ft Res. Level **USGS Gage** 119,400 acft Storage **SCADA Control Site SCADA Links Bear Creek Kelsey Creek** 44 cfs 89 cfs **Rumsey Bridge Cache Creek Dam** 185 cfs 6.2 cfs Releasing 9 fnu 4.53 ft **Pond Level** 37,730 acft Storage Yoche Dehe Yolo 0.00 ft 0.0 cfs 105 cfs 3000 fnu **Salisbury Spill Capay Dam** Settling **Basin** 0.51 ft **Pond Level** Winters asleep 118 cfs asleep **West Adams** Woodland





	Well Monitoring								SCADA Links		s	Well Map		Select Date			02/07	
	Depth t	epth to Water Historical Comparison Daily Average DTW in feet)														Δ 2022	Г	Δ 2015
	Well	2010	<u>2011</u>	2012	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	2021	2022	2023	- 2023		<u>- 2023</u>
	1.	85.4	80.5	79.5	80.0	94.6	104.6	109.4	95.9	91.9	95.8	88.5	98.3	115.7	121.8	-6.0		-17.2
	2.	33.8	30.4	29.8	28.7	44.5	40.9	43.6	27.6	29.8	28.9	29.4	31.8	37.6	47.6	-10.0		-6.7
	3.		43.2	39.3	39.2	53.4	62.0	62.1	45.6	40.0	41.3	39.3	43.3	55.9	65.8	-9.9		-3.9
	4.		26.8	25.6	23.3	35.6	40.1	41.7	26.1	26.8	23.5	24.9	33.1	35.2	41.9	-6.7		-1.9
	5.			20.8	21.7	29.1	34.2	39.8	20.1	27.4	24.3	22.0	28.8	36.7	33.7	3.0		.6
	6.			36.2	31.6	50.6	50.0	54.1	32.3	34.9	29.7	31.1	40.1	48.9	51.7	-2.8		-1.7
	7.				21.1	21.1	33.9	36.1	18.5	21.4	18.8	19.0	26.3	32.2	35.5	-3.3		-1.6
	8.					56.6	61.4	65.5	53.8	43.0	43.9	37.0	45.4	57.5	61.6	-4.1		2
	9.					53.7	60.9	62.1	43.2	40.3	39.7	40.1	43.6	53.7	63.6	-9.9		-2.7
	10.						25.9	29.6	22.0	13.1	16.3	10.2	17.5	23.1	24.5	-1.4		1.4
	11.						12.5	13.9	10.8	9.1	8.6	8.6	12.9	12.1	11.8	.4		.8
<u>D</u>	12.										117.1	108.0	119.0	129.4	139.6	-10.3		
-	13.									54.1	53.8	48.4	56.2	66.7	70.9	-4.2		
	14.										9.4	10.5	13.3	12.9	10.0	2.8		
	15s.										38.6	36.9	45.7	44.5	42.7	1.8		
	15d.										112.6	103.4	121.9	148.6	162.5	-13.8		
	16.										31.5	31.8	36.1	42.8	49.0	-6.2		
	17.											19.3	26.3	29.6	32.8	-3.2		
	18.											31.6	36.0	44.5	32.4	12.0		
	19.											167.2	176.8	187.8	217.0	-29.1		
	20.											Wc	rking	on a	replac	ement		
	21.											117.5	127.3	135.0	141.6	-6.5		
	22.													55.7	64.2	-8.5		
	23.													28.5	25.4	3.1		
	24.													55.6	62.2	-6.7		
	25.														103.0			
	26.														114.2			
	27.														46.1			
	28.														139.1			
	29.														93.8			
																لسا	L	

1. HQ Well Depth to Water



Depth to Water

01/07/22: 121.3 feet 02/07/22: 115.7 feet

 Δ 5.6 feet

Depth to Water

01/07/23: 129.3 feet

02/07/23: 121.8 feet

 Δ 7.5 feet

Preliminary Financial Report

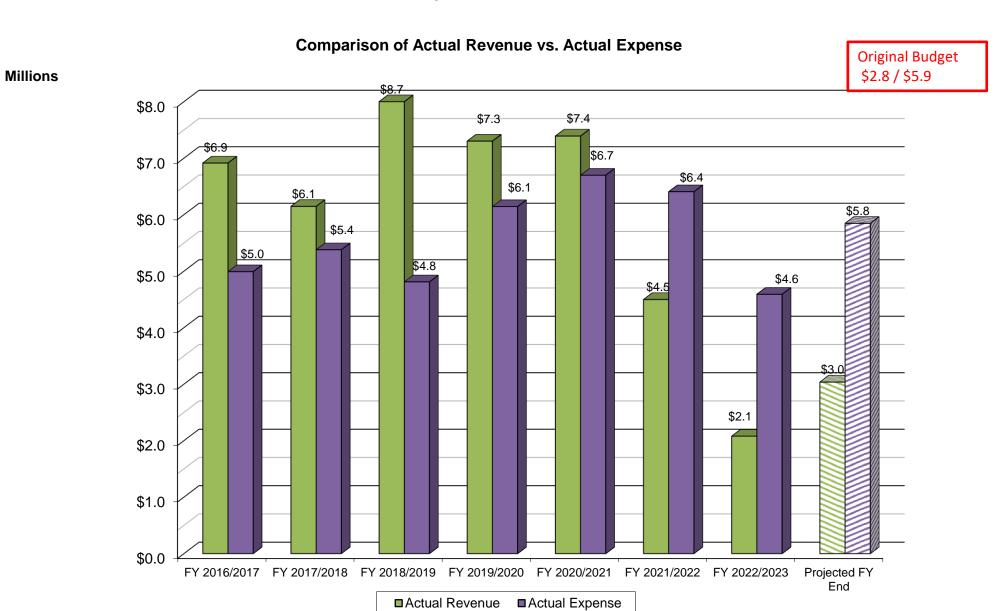
Highlights as of January 31, 2023

Preliminary Budget Summary as of 1/31/2023

Key Revenue Drivers	Year-to-Date	Budget	Difference	
Agricultural Water Sales *adjustment made to Appropriated Sales so year-to-date reduced \$18,700	\$49,400	\$84,500	(\$35,100)	
Non-Agricultural (M&I) Water Sales	\$182,300	\$334,200	(\$151,900)	
Property Taxes	\$1,034,900	\$1,657,600	(\$622,700)	
IV Dam Hydro (less fees)	\$0	\$0	\$0	
Other Revenue	\$812,500	\$716,000	\$96,500	
Shared Services Revenue	\$474,300	\$300,000	\$174,300	
YSGA Reimbursements	\$168,000	\$275,000	(\$107,000)	
Interest	\$63,900	\$20,000	\$43,900	
Other	\$106,300	\$121,000	(\$14,700)	
TOTAL REVENUE	\$2,079,100	\$2,792,300	(\$713,200)	

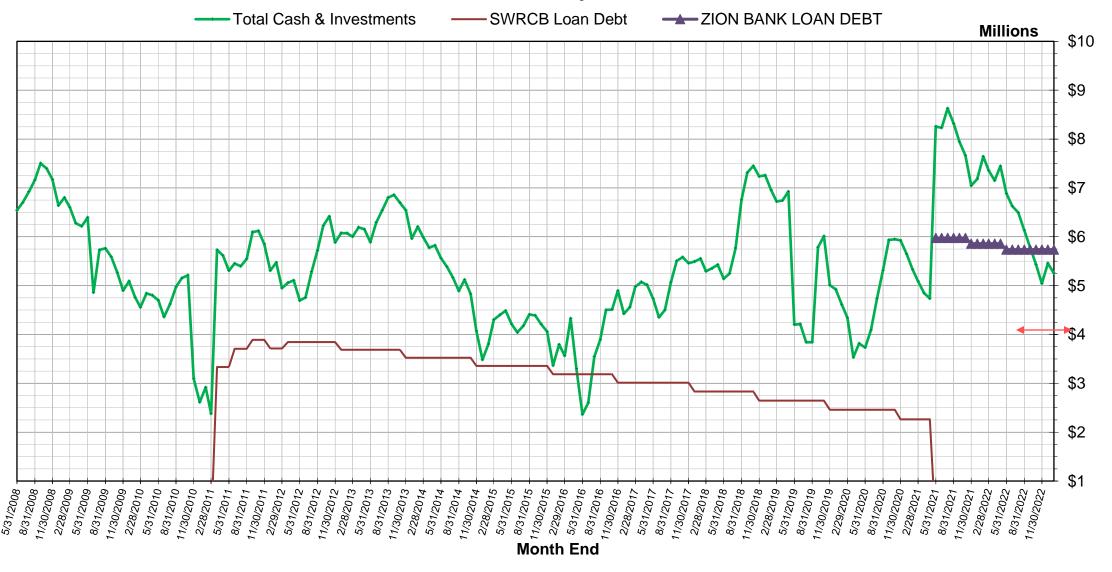
Key Expense Drivers	Year-to-Date	Budget	Difference	
Transmission and Distribution (O&M)	\$521,600	\$1,060,200	(\$538,600)	
General Administration	\$1,859,500	\$2,147,200	(\$287,700)	
Other Expenses	\$2,209,900	\$2,652,700	(\$442,800)	
TOTAL EXPENSES	\$4,591,000	\$5,860,100	(\$1,269,100)	

Preliminary Financial Report



Preliminary Financial Report

Cash History



Capital Improvement Program

Planning for Capital Jobs

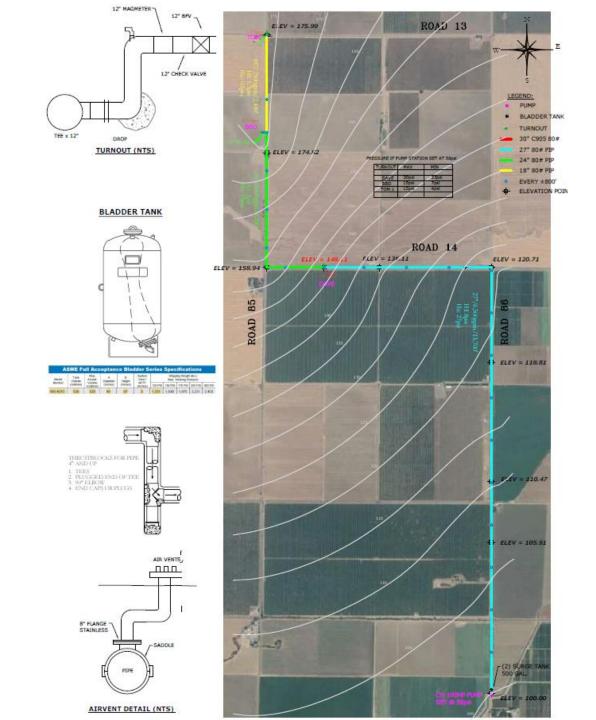
Capay Dam Bladder Replacement Project

FY 22/23 Planning Activities Related to Large Capital Jobs

Hungry Hollow Canal – Pipeline Extension Project



Update on
Hungry Hollow
Canal Pipeline
Extension
Project



2022 Cache Creek Annual Status Report Recommendation

- Remedies to prevent future damage of the dam and movement of concrete dissipators into channel
- Erosion behind recent emergency bank stabilization wall continuing to occur and should be investigated/addressed























General Activities (January 4 – February 7)

PROJECTS:

- LWA Cost-of-Service Study for Revenue Stabilization and Outreach Meetings
- 2023 Storm Damage Assessment
- Drought Assistance Dry well checks (Contract with Yolo County OES)
- Training and Initial Phases of Automated Payroll Project and Website Revamping Project
- Water Right Reporting Energy Reporting; and Appropriator Water Rights
- Voluntary Agreement Process/Dry Year Scenario Planning
- Project Development for Grant Opportunities (Review of Solicitation Packages)
- YSGA Project Development; Outreach; Well Permitting Procedures; GSP Grant Management;
 Groundwater Monitoring Program Improvements; Grant Opportunities; Neighboring Subbasin Coordination; Grey Area Projects and Outreach
- Maintenance on Canal System and Various Private Jobs
- Creek Spraying for CCC and Chipper Program for Yolo RCD
- Capital Projects small infrastructure projects and USBR WaterSMART Grant
- Weed Management (MERCSA, NDM and Wild Wings CSAs, Madison and Knights Landing CSDs)
- Shared Services: Cacheville CSD (part-time GM), SCWA, private jobs, spraying, etc.
- Wild Wings CSA and Madison/Knights Landing/Cacheville CSDs Groundwater Assistance and Drought Contingency Planning
- Encroachment Permits, Easement Research, Misc. Water Rights Investigations

General Activities (January 4 – February 7)

OUTREACH:

- 1. Operational Area Winter Storm Briefings (January 9-13)
- 2. Community Information Meetings (January 11 and February 1)
- 3. Yocha Dehe Wintun Nation Coordination on Winter Storm Operations (January 12)
- 4. Tour of Madison Area to Assess Flood Conveyance (January 13)
- 5. NCWA's Bay-Delta Discussion, Sac River Basin Working Group and Scientific Basis Comments and Bay Delta Task Force Meetings (Jan. 17, Feb. 3 and Feb. 7)
- 6. Meetings with Various Landowners / Water Customers about District's Revenue Stabilization Program (throughout)
- 7. RD 108 Board of Directors Meeting (January 19)
- 8. Meeting with RWA and ACWA to Discuss Recharge Permitting Experience (January 19 and 25)
- 9. January Cross-Pilot Accounting Meeting (January 20)
- 10. Planning Yolo County Water Awareness Forum (January 23)
- 11. YSGA Board of Directors Meeting (January 23)
- 12. Irrigated Lands Program (January 24-26)
- 13. Yolo County Board of Supervisors Meeting (January 24)
- 14. NCWA's Sustainable Conservation Overview of New Streamlined Permitting (January 24)
- 15. Meeting with Boundary Bend Olives (January 26)
- 16. ACWA Region 4 Midterm Board Meeting and ACWA Board of Directors Meetings (January 30, February 2, and February 3)
- 17. YSGA: Meeting with Councilmember Tania Garcia Cadena (January 30)
- 18. Meeting with SCWA to Discuss Voluntary Agreement Process (January 31)
- 19. Meeting with John Currey (January 31)
- 20. YSGA and YCFB Monthly Coordination Meeting (February 1)

YSGA UPDATE

YSGA 2023 Q1 Activities

- GSP 2023 Annual Report
- Well Permitting Process: YSGA Ad Hoc DCPC Review of Permit Status
- GSP Implementation
 - Management Area Advisory Committees
 - Consideration of Revenue Mechanisms
 - Prioritizing Projects / Preparing Grant Applications
- Drought Task Force Meetings (SB 552: Drought/Water Shortage Planning)
- DWR's Groundwater Awareness Symposium
- YSGA Board of Directors Meeting
 - Regular Meeting January 23 and March 20, 2023

Upcoming Meetings & Events

- 1. Meeting with Supervisor Villegas (February 8)
- 2. CII Board of Directors Meeting (February 9)
- 3. Coordination Meeting with Valley Clean Energy to Discuss IRA (February 9)
- 4. NCWA Priority 2 Basin Planning Discussion (ILRP / CV-Salts) (February 10)
- 5. County and YCFB Monthly Coordination Meeting (February 13)
- 6. YCFB Executive Committee Meeting (February 13)
- 7. Yolo County Financial Oversight Meeting (February 15)
- 8. ACWA Groundwater and Agriculture Committees Meetings (February 15)
- 9. Congressman Thompson Woodland Open House (February 15)
- 10. YSGA Drought Contingency Planning Committee Meeting (February 16)
- 11. Monthly Cross-Pilot Water Accounting Platform Coordination Meetings (February 16)
- 12. ACWA SGMA Implementation Committee Meeting (February 21)
- 13. ACWA ED Dave Eggerton Visits District (February 21)
- 14. YCFB Board of Directors Meeting (February 21)
- 15. YSGA: Executive Committee Meeting (February 22)
- 16. CII 2023 Conference (February 27-28)
- 17. NCWA Annual Meeting (March 3)
- 18. DWR Water Awareness Event (March 6)
- 19. ACWA Spring Conference (May 9-11)
- 20. Yolo County Water Awareness Forum (May 16)
- 21. GRA/ACWA GSA Summit (June 7-8)

General Discussion

Opportunity for Board Members to ask questions for clarification, provide information to staff, request staff to report back on a matter, or direct staff to place a matter on a subsequent agenda.

Payment of Bills

Consider the approval and payment of the bills (Checks #62006-62020)

		Invoice Number	Invoice Date	Description		Invoice Amount
0000062006	\$ 44,862.62	ACWA / JPIA Employe 0698495 FEB 2023	e Benefits 2/1/23	2/7/23 MONTHLY MEDICAL, VISION, LIFE, EA	P	44,862.62
0000062007	\$ 4,260.18	Bartkiewicz Kronick & 1650-001 DEC 2022	Shanahan 1/9/23	2/7/23 GENERAL LEGAL		4,260.18
0000062008	\$ 6,995.17	Battery Bill, Inc. MOT011330 MOT012259	1/20/23 1/26/23	2/7/23 PO6684 8 BATTERIES - GROUP 31 PO6684 12 BATTERIES - GROUP 31, 1	CORE	2,807.67 4,187.50
0000062009	\$ 101,599.56	CA Dept. of Tax and Fe L0018127581 L0018213984 L0018244736	ee Administrat 1/9/23 1/9/23 1/9/23	ion 2/7/23 APP ID A026469 WATER RIGHTS FEE APP ID A011389 WATER RIGHTS FEE APP ID A015975 WATER RIGHTS FEE		9,629.68 45,984.94 45,984.94
0000062010	\$ 13,195.00	Environmental AQUA, 80430 80595	Inc. 12/31/22 1/3/23	2/7/23 POTABLE WATER DELIVERY POTABLE WATER DELIVERY	Reimburseable	6,090.00 7,105.00
0000062011	\$ 3,500.00	Central Valley Software 555	e Solutions , LI 1/9/23	LC 2/7/23 STORM ANNUAL SUPPORT AGREEME	ENT 2023	3,500.00
0000062012	\$ 2,568.21	Dobbs Peterbilt - West 080R12043	Sacramento, 12/12/22	CA 2/7/23 PO6731 V5318 OIL IN AIR SYSTEM,EN	G/TRANS	2,568.21
0000062013	\$ 3,892.90	Integral Networks, Inc. 31289	2/1/23	2/7/23 PO6522 COMPLETE MANAGED		3,892.90
0000062014	\$ 8,422.91	Interstate Oil Company T599221-IN	/ 1/18/23	2/7/23 1700GAL GAS, 320GAL DIESEL #2		8,422.91
0000062015	\$ 26,014.28	Larsen Wurzel & Associ 2115200-1222	ciates, Inc. 1/30/23	2/7/23 12/1 - 12/31/22 TASKS 2.2 & 2.3		26,014.28
0000062016	\$ 4,198.18	Laugenour and Meikle, 23659	, Inc. 1/25/23	2/7/23 PO6735 IV ANNUAL SETTLEMENT POI	NT SURVEY	4,198.18
0000062017	\$ 19,078.45	Nutrien Ag Solutions 50173298 50187740	1/19/23 1/25/23	2/7/23 PO6572 CLEANTRAXX, DIMENSION PO6572 CLEANTRAXX, DIMENSION		9,027.51 10,050.94
0000062018	\$ 17,808.75	U.S. Geological Survey 91040735	/ 1/12/23	2/7/23 JOINT FUNDING AGREEMENT ENDING	G 12/31/22	17,808.75
0000062019	\$ 3,946.20	WelIntel Inc 2644	1/24/23	2/7/23 PO6685 ANNUAL ANALYTIC DASHBOA	ARD DATA SE	3,946.20
0000062020	\$ 20,605.00	Wood Rodgers, Inc. 165592	12/31/22	2/7/23 SR 16 FLOOD ASSESS & ANALYSIS	Reimburseable	20,605.00

Closed Session: Bay-Delta

Conference with legal counsel for existing administrative proceeding and anticipated litigation/significant exposure to litigation pursuant to Government Code 54956.9, subsections (d)(1) and (d)(2) – State Water Resources Control Board Bay/Delta Plan update proceeding.

Closed Session Report

Adjourn