Board Meeting Tuesday, May 5, 2020 7:00 P.M.

NOTE: This meeting is being agendized to allow Board Members, staff, and the public to participate in the meeting via teleconference, pursuant to the <u>Governor's Executive Order N-29-20 (March 17, 2020)</u>.

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Based on guidance from the California Department of Public Health and the California Governor's Office, in order to minimize the spread of COVID-19, please consider the following:

- 1. You are strongly encouraged to observe the live stream of the Yolo County Flood Control & Water Conservation District Board of Directors meeting (see details above).
- 2. If you are joining the meeting via GoToMeeting and wish to make a comment on an item, please provide your comment in the chat box to "YCFC&WCD Board of Directors". You will be called by name or phone number when it is your turn to comment.
- 3. If you choose not to observe the Board of Directors meeting but wish to make a comment on a specific agenda item, please submit your comment via email by 5:00 p.m. on Monday, May 4, 2020. Please submit your comment to Christina Cobey at ccobey@ycfcwcd.org to place your comment into the Board meeting record.
- 4. If you are watching/listening to the live stream of the Board meeting and wish to make either a general public comment or to comment on a specific agenda item as it is being heard, you may submit your comment to Kristin Sicke at ksicke@ycfcwcd.org. Comments received after an agenda item will be made part of the record if received prior to the end of the meeting.

Public documents relating to any open session item listed on this agenda that are distributed to all or a majority of the members of the Board of Directors less than 72 hours before the meeting are available for public inspection by scheduling an appointment with Christina Cobey at (530) 662-0265 or ccobey@ycfcwcd.org.

In compliance with the Americans with Disabilities Act, if you have a disability and need a disability-related modification or accommodation to participate in this meeting please contact Christina Cobey. Requests should be made as early as possible, and at least one full business day before the start of the meeting.

	AGENDA							
7:00	1.	<u>Consideration:</u> Adoption of the April 7, 2020 Regular Board Meeting Minutes						
7:02	2.	Open forum (Limited to five minutes): Guest introductions, unscheduled appearances, opportunity for public comment on non-agenda items						
7:07	3.	 Consideration: Adding Items to the Posted Agenda In order to add an item to the agenda, it must fit one of the following categories: a) A majority determination that an emergency (as defined by the Brown Act) exists; or b) A 4/5ths determination that the need to take action that arose subsequent to the agenda being posted. 						
7:10	4.	<u>Consideration:</u> Power Purchase Agreement with Valley Clean Energy Alliance for Selling Power at Indian Valley Reservoir						
7:25	5.	Consideration: Adoption of Fiscal Year 2020/2021 District Budget						
7:45	6.	<u>Consideration:</u> Revising the Resolution Declaring the Covell Ditch Surplus Property						
7:50	7.	Presentation: Sustainable Groundwater Management Act (SGMA) Update						
8:00	8.	<u>Directors' Reports:</u> Report on meetings and conferences attended during the prior month on behalf of the District						
8:05	9.	Attorney's Report: Report on legal matters of concern to the District						
8:10	10.	General Manager's Report: Report regarding current general activities and projects of the District a) Operations, Maintenance, and Water Conditions b) Financial Report c) General Activities						

d) Upcoming Events

8:25	11.	<u>General Discussion:</u> Opportunity for clarification or additional information request
8:30	12.	Consideration: Consider the approval and the payment of bills
8:35	13.	<u>Adjourn</u>

The public may address the Board concerning an agenda item either before or during the Board's consideration of that agenda item. Public comment on items within the Board's jurisdiction is welcome, subject to reasonable time limits for each speaker. Upon request, agenda items may be moved up to accommodate those in attendance wishing to address that item. Times listed for consideration of agenda items are approximate only. The Board may consider any agenda item at any time during the Board meeting.

I declare that the foregoing agenda was posted at the office of the Yolo County Flood Control & Water Conservation District, 34274 State Highway 16, Woodland, CA on May 1, 2020.

By:	
,	Christina Cobey, Administrative Assistant

YOLO COUNTY FLOOD CONTROL & WATER CONSERVATION DISTRICT AGENDA REPORT

MEETING DATE: May 5, 2020		ITEM #: 1
SUBJECT: Consideration: Adoption of the	April 7, 2020 Regular	Board Meeting Minutes
INITIATED OR [] BOARD REQUESTED BY: [X] STAFF [] OTHER		NATED OR ED BY: <u>Tim O'Halloran</u>
ATTACHMENT [X] YES [] NO [] DIRECTION	[] INFORMA' [X] ACTION:	TION [X] MOTION [] RESOLUTION

BACKGROUND:

Pursuant to Section 54957.5 of the Brown Act, copies of the draft minutes are available to the public at the Board meeting prior to their approval.

Staff request the Directors call the Yolo County Flood Control & Water Conservation District (District) office if a correction is needed to be made to the draft minutes to clarify a substantial point or to correct content. Staff will then have time to make the appropriate change(s) and submit the revised draft for review to the Board and the public at the Board meeting.

RECOMMENDATION:

District staff recommend the adoption of the attached minutes with any corrections.



FLOOD CONTROL &
WATER CONSERVATION
DISTRICT

BOARD MEETING MINUTES

Tuesday, April 7, 2020, 7:00 PM

YCFC&WCD Offices 34274 State Highway 16 Woodland, CA 95695

Due to the COVID-19 threat and pursuant to the <u>Governor's Executive Order N-29-20 (March 17, 2020)</u>, the regular meeting of the Board of Directors of the Yolo County Flood Control & Water Conservation District (District) was agendized to allow Board members, staff, and the public to participate in the meeting via teleconference. The meeting was held at 7:00 p.m. on Tuesday, April 7, 2020 remotely via GoToMeeting. Chair Mayer convened the meeting. The following people were remotely in attendance:

District Board

Jim Mayer, Chair Tom Barth Mary Kimball Bruce Rominger Erik Vink

District Staff

Tim O'Halloran, General Manager Max Stevenson, Assistant General Manager Kristin Sicke, Assistant General Manager Ryan Bezerra, Legal Counsel

Members of the Public

Dave Pratt

1. CONSIDERATION: Approval of Minutes

M/S/C approved the minutes of the March 3 and March 17, 2020 regular and special Board meetings, respectively, as submitted.

Ayes: Directors Barth, Kimball, Mayer, Rominger, and Vink

Noes: None Absent: None Abstain: None

2. OPEN FORUM

There were no comments.

3. CONSIDERATION: Adding Items to the Posted Agenda

There were no changes made to the agenda.

4. PRESENTATION: COVID-19 RESPONSE

Assistant General Manager Sicke reported that the District has been closely monitoring the threat of COVID-19 and has followed guidance from the Yolo County Department of Health and Human Services and the California Governor's Office. Sicke reported that a District Response Team (Team) was formed to manage the dynamic situation and to identify critical steps for continuing essential functions of the District.

Sicke reported the following steps were executed to-date:

- 1) Increased the frequency and area of disinfection by providing more sanitation materials at strategic locations in our headquarters building and in operational vehicles,
- 2) Reviewed and categorized what were considered essential functions (delivering water) and essential personnel,
- 3) Provided appropriate staff with the required software to telework as much as possible,
- 4) Provided training on COVID-19 symptoms, transmission, and best practices,
- 5) Minimized access of both the public and staff to our headquarters building, and
- 6) Provided written guidance and information to employees regarding access to healthcare and District policies.

Sicke directed the Board to the draft memorandum included in the agenda package, which discussed the District's management of the health crisis and the recent paid sick leave and expanded family and medical leave under the Families First Coronavirus Act.

5. <u>PRESENTATION: COMMENTS REGARDING THE PROPOSED REALIGNMENT OF THE MOORE CANAL</u>

General Manager O'Halloran informed the Board that Yolo County (County) is currently in the process of preparing a Draft Environmental Impact Report (EIR) for the Teichert Shifler Mining and Reclamation Project. As one of the primary stakeholders and impacted parties, the District has been working with Teichert to make sure our needs are met. The District is considering the project with the following principles kept in mind: that any changes to the Moore Canal system not a) negatively impact water delivery operations, b) increase ongoing maintenance costs, and c) increase either short-term or long-term liability exposure.

Director Rominger asked whether conveyance via a pipeline had been considered. O'Halloran stated that the operations and maintenance costs were likely too cumbersome for a pipeline.

Director Mayer suggested the District require a geomorphological study be conducted as part of the EIR process. A geomorphological study will help define the potential for meandering from

Cache Creek so that there is a basis to identify potential risk and help evaluate the potential financial aspect.

As part of the cost analysis of "potential cost to mitigate Creek meandering", Director Barth recommended staff review the cost of repairing the north side of the Creek from 2017 storm damages.

Directors Kimball and Mayer requested the upcoming timeline as part of this process. O'Halloran reported that the County planned to have the draft EIR posted to their website by April 30, 2020, which would allow 60 or 90 days of a comment period prior to the project going to the Yolo County Planning Commission and being approved by the Board of Supervisors.

6. PRESENTATION: 2020 IRRIGATION SEASON OPERATIONS UPDATE

General Manager O'Halloran provided the Board with an update on the status of preparations for the irrigation season. As of March 16, 2020, the District had a little more than 260,000 acre-feet of water available for the 2020 irrigation season, which was the day that releases from Indian Valley Reservoir began. For the 2020 irrigation season about 78,000 acres are signed up for 50 unique crop types. O'Halloran quickly discussed the District's staffing situation for ditchtender rides and informed the Board that capital projects were completed prior to the start of water deliveries. He announced the 2020 agricultural irrigation rate was set on April 1, 2020 at \$32 (based on March 16, 2020 water storage numbers since deliveries commenced prior to April 1, 2020). Lastly, O'Halloran reviewed the existing groundwater conditions as seen in the District's 16 real-time groundwater monitoring wells.

7. DIRECTORS' REPORTS

None of the Directors had anything to report on behalf of the District.

8. ATTORNEY'S REPORTS

Legal Counsel Bezerra reported on two lawsuits that challenged the validity of Groundwater Sustainability Plans complying with the substantive requirements of SGMA. Additionally, Bezerra reported on the Bay-Delta water quality control planning process stating the fate of the Voluntary Agreements was still unclear.

9. GENERAL MANAGER'S REPORT

Assistant General Managers Stevenson and Sicke provided reports on the following:

- a) Operations, Maintenance, and Water Conditions discussed in Item 6.
- b) Financial Report Summary Highlights from the March 31, 2020 financial statements report were quickly reviewed, and the actual FY 2019/2020 Budget was compared to the projected FY 2019/2020 Budget.
- c) General Activities A list of outreach activities and projects both in-house and coordinated with other agencies was reviewed.

- d) The following upcoming events were announced:
 - 1. April 8: Westside IRWM Coordinating Committee Meeting via Zoom
 - 2. July 28-31: ACWA 2020 "Spring" Conference, Monterey

10. GENERAL DISCUSSION

There was no general discussion.

11. CONSIDERATION: Payment of Bills

M/S/C approved the following claims for payment – Yolo County Flood Control & Water Conservation District Checks # 058246–058260.

Ayes: Directors Barth, Kimball, Mayer, Rominger, and Vink

Noes: None Absent: None Abstain: None

12. ADJOURNMENT

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	Jim Mayer, Chair	
ATTEST:		

YOLO COUNTY FLOOD CONTROL & WATER CONSERVATION DISTRICT

AGENDA REPORT

MEETING DATE: May 5, 2020	ITEM #: 4
SUBJECT: Consideration: Power Purchase Agr Selling Power at Indian Valley Reservoir	reement with Valley Clean Energy Alliance for
INITIATED OR [] BOARD REQUESTED BY: [X] STAFF [] OTHER	COORDINATED OR PREPARED BY: Max Stevenson APPROVED BY: Tim O'Halloran
ATTACHMENT [] YES [X] NO [] DIRECTION	[] INFORMATION [X] ACTION: [X] MOTION [] RESOLUTION

BACKGROUND:

The District has been selling power from Indian Valley Reservoir's hydroelectric facility to Valley Clean Energy Alliance (VCEA) since June 1, 2018 via a two-year renewable Power Purchase Agreement (PPA). Staff have negotiated an updated five-year renewable PPA with VCEA for selling power starting June 1, 2020.

Total income from the PPA over the next five seasons will depend on water release patterns and storage conditions. Historic power production data and details of the draft PPA will be presented. The draft PPA is available for review at the District offices upon request.

RECOMMENDATION:

Staff recommend that General Manager O'Halloran be given authority to contract with the VCEA for a PPA from June 1, 2020 to May 31, 2025.

YOLO COUNTY FLOOD CONTROL & WATER CONSERVATION DISTRICT

AGENDA REPORT

MEETING DATE: May 5, 2020	ITEM #: 5
SUBJECT: Consideration: Adoption of Fisc	cal Year 2020/2021 District Budget
INITIATED OR [] BOARD REQUESTED BY: [X] STAFF [] OTHER	COORDINATED OR PREPARED BY: <u>Tim O'Halloran</u> APPROVED BY: <u>Tim O'Halloran</u>
ATTACHMENT [X] YES [] NO [] DIRECTION	[] INFORMATION [X] ACTION: [X] MOTION [] RESOLUTION

BACKGROUND:

Attached is the proposed budget for Fiscal Year (FY) 2020/2021 as recommended by the Finance Committee. Staff prepared the FY 2020/2021 Budget in coordination with the Board's Finance Committee, and the proposed budget has been reviewed by the Board's Finance Committee.

FY 2020/2021 revenues are projected to be \$7,235,980 while expenses are projected to be \$6,777,640. The FY 2020/2021 Budget projects a positive cash balance of \$458,340 at the end of the fiscal year. Although this budget projects a positive cash balance, the District is planning on major capital repairs at the Indian Valley spillway and hydroelectric facility and Cache Creek Dam electrical upgrades. These capital improvements and repairs will require that the District use reserve funds and/or borrow money from a financial institution. Even though the proposed FY 2020/2021 Budget anticipates a positive cash balance, there is, and will remain an ongoing need for conservative fiscal management.

General Manager O'Halloran will present the proposed budget to the Board, including a yearend summary of FY 2019/2020 actuals, the key drivers and assumptions used in developing the proposed budget, and a prioritization of Capital and Non-Capital Projects.

RECOMMENDATION:

The Finance Committee and staff recommend adoption of the proposed Operations and Maintenance and Capital Budgets for FY 2020/2021.

PROPOSED OPERATING BUDGET FISCAL YEAR 2020 - 2021

	May 1 - April 30					
			roposed	F	rior Year	
			Budget		Budget	
		_ ا	_	_ ا	_	B.W
		1 -	iscal Year		iscal Year	Difference
		2	2020-2021	2	019-2020	
		1				
OPER/	ATING REVENUE	1				
41110	WATER - AG - MEASURED	1	4,160,000		3,510,000	650,000
41130	WATER - AG - RIPARIAN	1	6,500		6,500	0
41140	WATER - AG - APPROPRIATED	1	3,000		0	3,000
41210	WATER - NON-AG - M&I	1	253,000		253,000	0,555
41230	WATER - NON-AG - GOLF COURSE / TRUCKS / INDUSTRIAL	1	35,000		35,000	0
		1				_
41240	WATER - NON-AG - APPROPRIATED	1	8,700		0	8,700
42300	CANAL MAINTENANCE	1	8,000		8,000	0
44200	HYDROELECTRIC REVENUES - INDIAN VALLEY	1	335,000		300,000	35,000
44400	RECREATION INCOME	1	8,500		8,500	0
44600	YSGA CONTRACT REVENUES	1	213,280		152,064	61,216
44700	FLOODSAFE YOLO 2.0 REVENUES	1	100,000		100,000	0
TOTAL	OPERATING REVENUE	s	5,130,980	s	4.373,064	\$ 757,916
		-	-,,	*	,,	
NON-C	PERATING REVENUE	1				
48003	GRANT REVENUE - DWR DROUGHT GRANT CONSTRUCTION REIMB	1	0	l	434,000	(434,000)
		1	_		565,000	
48008	GRANT REVENUE - YOLO SUBBASIN GSP GRANT (YSGA)	1	330,000			(235,000)
48200	FEMA / OES REVENUE (STORM EVENTS RECOVERY 2019/2017)	1	0		1,773,598	(1,773,598)
48400	REVENUE FROM OTHER SOURCES - SHARED SERVICES / PRIVATE JOBS	1	50,000		40,000	10,000
48600	CONTRIBUTIONS TO CAPITAL	1	35,000		11,000	24,000
49200	INTEREST REVENUES	1	50,000		160,000	(110,000)
49300	YOLO COUNTY GENERAL FUND PROPERTY TAX REVENUE		1,640,000		1,640,000	0
TOTAL	NON-OPERATING REVENUE	s	2,105,000	5	4,623,598	(2,518,598)
		<u> </u>		-		, , , ,
TOTAL	L REVENUE					C /4 TCO COOL
IVIA	LREVENUE	\$	7,235,980	\$	8,996,662	\$ (1,760,682)
IOIA	LREVENUE	5	7,235,980	\$	8,996,662	\$ (1,760,682)
	ATING EXPENSES	\$	7,235,980	\$	8,996,662	\$ (1,760,682)
	ATING EXPENSES	5		\$		
	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only)	5	2,210,423	\$	1,963,777	246,646
	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits	5	2,210,423	•	1,963,777	246,646
	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FIGA, Work Comp)	5	2,210,423	\$	1,963,777	246,646
	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits	\$	2,210,423	\$	1,963,777	246,646
	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate	\$	2,210,423 985,191 (224,058)	•	1,963,777 937,646 (304,903)	246,646 47,545 80,835
	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate	\$	2,210,423 985,191 (224,068) (2,971,546)	•	1,963,777 937,646 (304,903) (2,696,620)	246,646 47,545 80,835 (375,026)
	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate	3	2,210,423 985,191 (224,068) (2,971,546)	•	1,963,777 937,646 (304,903) (2,696,620)	246,646 47,545 80,835 (375,026)
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51100 51200 51300	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT	5	2,210,423 985,191 (224,068) (2,571,646) 0 92,233 461,967 12,297		1,963,777 937,646 (304,903) (2,696,620) 0 87,506 557,850 11,896 17,971	246,646 47,645 80,835 (375,026) 0 4,727 (95,883) 401 3,585
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51100 51200 51300 51400	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Heatin, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES		2,210,423 985,191 (224,068) (2,971,646) 0 92,233 461,967 12,297 21,556 588,053		1,963,777 937,646 (304,903) (2,696,620) 0 87,506 557,850 11,896 17,971 675,223	246,646 47,545 80,835 (375,025) 0 4,727 (95,883) 401 3,585 (87,170)
51100 51200 51300 51400	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total	5	2,210,423 985,191 (224,058) (2,971,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240	246,646 47,645 80,835 (375,026) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594
51100 51200 51300 51400	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total WATER RESOURCES	3	2,210,423 \$85,191 (224,068) (2,971,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130	246,646 47,645 80,835 (375,036) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594
51100 51200 51300 51400	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total		2,210,423 985,191 (224,058) (2,971,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130	246,646 47,645 80,835 (375,026) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594 (7,013)
51100 51200 51300 51400 51400	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total WATER RESOURCES		2,210,423 \$85,191 (224,068) (2,971,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130	246,646 47,645 80,835 (375,026) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594 (7,013)
51100 51200 51200 51300 51400 52100 52200	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total WATER RESOURCES GROUNDWATER LEVEL MONITORING	3	2,210,423 985,191 (224,058) (2,971,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130	246,646 47,645 80,835 (375,026) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594 62,594 (7,013) (382)
51100 51200 51300 51400 52100 52200	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total WATER RESOURCES GROUNDWATER LEVEL MONITORING GROUNDWATER QUALITY MONITORING		2,210,423 \$85,191 (224,058) (2,971,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724 35,274 3,589		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130 42,287 3,971	246,646 47,645 80,835 (375,026) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594 62,594 (7,013) (382) (2,771)
51100 51200 51300 51400 52100 52200 53100 53200 53300 53400	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total WATER RESOURCES GROUNDWATER LEVEL MONITORING WATER FLOW MEASUREMENTS SURFACE WTR QUALITY MONITORING		2,210,423 \$85,191 (224,068) (2,971,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724 35,274 3,589 46,567 17,740		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130 42,287 3,971 49,338 18,537	246,646 47,545 80,835 (375,025) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594 62,594 (7,013) (382) (2,771) (797)
51100 51200 51300 51400 52100 52200 53100 53200 53300 53400 59400 59970	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total WATER RESOURCES GROUNDWATER LEVEL MONITORING GROUNDWATER QUALITY MONITORING WATER FLOW MEASUREMENTS SURFACE WTR QUALITY MONITORING SGMA (SUSTAINABLE GROUNDWATER MANAGEMENT ACT)	3	2,210,423 \$85,191 (224,068) (2,971,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724 35,274 3,589 46,567 17,740 25,000		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130 42,287 3,971 49,338 18,537 101,969	246,646 47,545 80,835 (376,026) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594 62,594 (7,013) (382) (2,771) (76,969)
51100 51200 51300 51400 52100 52200 53200 53300 53400 56970 56971	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total WATER RESOURCES GROUNDWATER LEVEL MONITORING GROUNDWATER QUALITY MONITORING WATER FLOW MEASUREMENTS SURFACE WTR QUALITY MONITORING SGMA (SUSTAINABLE GROUNDWATER MANAGEMENT ACT) YSGA (YOLO SUBBASIN GROUNDWATER AGENCY)		2,210,423 985,191 (224,068) (2,571,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724 35,274 3,589 46,567 17,740 25,000 194,694		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130 42,287 3,971 49,338 18,537 101,969 91,461	246,646 47,545 80,835 (375,026) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594 62,594 (7,013) (382) (2,771) (76,969) 103,233
51100 51200 51300 51400 52100 52200 53200 53200 53200 53200 53200 53200 53200 53200 53200 53200 53200 53200 53200	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retre, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total WATER RESOURCES GROUNDWATER LEVEL MONITORING GROUNDWATER QUALITY MONITORING WATER FLOW MEASUREMENTS SURFACE WTR QUALITY MONITORING SGMA (SUSTAINABLE GROUNDWATER MANAGEMENT ACT) YSGA (YOLO SUBBASIN GROUNDWATER AGENCY) YOLO SUBBASIN GSP PLANNING & PREPARATION GRANT		2,210,423 \$85,191 (224,058) (2,571,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724 35,274 3,589 46,567 17,740 25,000 194,694 450,000		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130 42,287 3,971 49,338 18,537 101,969 91,461 565,000	246,646 47,646 80,835 (376,026) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594 62,594 (7,013) (382) (2,771) (797) (76,969) 103,233 (115,000)
51100 51200 51300 51400 52100 52200 53200 53200 53200 53200 53200 53200 53200 53200 53200 53200 53200 53200 53200 53200	ATING EXPENSES BUDGETED PAYROLL EXPENSE (for information only) Employee Cash-out Benefits (Health, Retire, FICA, Work Comp) Allocation of Payroll & Benefits to Capital Jobs - Estimate Allocation of Payroll & Benefits to General Expense Accounts SOURCE OF SUPPLY SOS - CACHE CREEK DAM SOS - INDIAN VALLEY DAM & RESERVOIR SOS - I.V. WATER TREATMENT PLANT SOS - I.V. RECREATION Total HYDROELECTRIC EXPENSE CACHE CREEK DAM HYDRO EXPENSES INDIAN VALLEY HYDRO EXPENSES Total WATER RESOURCES GROUNDWATER LEVEL MONITORING GROUNDWATER QUALITY MONITORING WATER FLOW MEASUREMENTS SURFACE WTR QUALITY MONITORING SGMA (SUSTAINABLE GROUNDWATER MANAGEMENT ACT) YSGA (YOLO SUBBASIN GROUNDWATER AGENCY)		2,210,423 985,191 (224,068) (2,571,646) 0 92,233 461,967 12,297 21,556 588,053 4,890 133,834 138,724 35,274 3,589 46,567 17,740 25,000 194,694		1,963,777 937,646 (304,903) (2,696,620) 87,506 557,850 11,896 17,971 675,223 4,890 71,240 76,130 42,287 3,971 49,338 18,537 101,969 91,461	246,646 47,645 80,835 (375,026) 0 4,727 (95,883) 401 3,585 (87,170) 0 62,594 62,594 (7,013) (382) (2,771) (797) (76,969)

PROPOSED OPERATING BUDGET FISCAL YEAR 2020 - 2021

	May 1 - April 30	Proposed Budget Fiscal Year 2020-2021	Prior Year Budget Fiscal Year 2019-2020	Difference
55000	ENVIRONMENTAL RESOURCES	16,273	60,001	(43,728)
	TRANSMISSION / DISTRIBUTION			
54100	T & D OPERATIONS	432,946	398,744	34,202
54200	T & D MAINTENANCE	840,562	813,533	27,029
	Total	1,273,508	1,212,277	61,231
54500	MERCSA ACTIVITIES	51,357	40,462	10,895
54470	FLOODSAFE YOLO 2.0 ACTIVITIES	200,000	100,000	100,000
	ADMINISTRATIVE & GENERAL			
56100	ADMINISTRATIVE SALARIES & BENEFITS	690,545	566,475	124,070
56200	OFFICE EXPENSE	13,000	13,000	0
56300	INSURANCE EXPENSE	67,660	66,498	1,162
58410	EMPLOYEE BENEFITS	624,108	559,997	64,111
56600	INFORMATION TECHNOLOGY SYSTEMS	102,000	67,000	35,000
56720	COMMUNICATIONS & UTILITIES	48,000	46,000	2,000
56810	ACCOUNTING AND AUDIT	15,000	12,000	3,000
56820	LEGAL EXPENSE	45,000	45,000	0
56830	ENGINEERING	108,885	124,476	(15,591)
56840	FERC	15,496	65,124	(49,628)
56910	RENTALS AND LEASES	57,000	57,000	0
58950	PUBLIC EDUCATION	5,000	5,000	0
56960	MEMBERSHIPS & DUES	250,000	240,000	10,000
56980	SYSTEM PLANNING & ADMIN	26,151	46,030	(19,879)
58990	OTHER GENERAL & ADMIN EXPENSE	5,500	5,500	0
	Total	2,073,345	1,919,100	154,245
	GENERAL PLANT / FACILITIES MAINTENANCE			
56730	GP - TRANSPORTATION EQUIPMENT	145,166	141,448	3,718
56740	GP - CONSTRUCTION EQUIPMENT	86,667	90,641	(3,974)
56750	GP - SHOP / YARD / BUILDING MAINTENANCE	152,148	135,817	16,331
	Total	383,981	367,906	16,075
	OTHER OPERATING EXPENSES			
59100	DEPRECIATION AND AMORTIZATION	1,016,500	948,000	68,500
59200	REAL ESTATE TAXES (LAKE COUNTY)	240,000	224,000	16,000
59210	YOLO COUNTY TAXES / ASSESSMENTS	300	300	0
59300	OTHER OPERATING EXPENSES	1,000	1,000	0
59400	EXPENSE CREDITS	(280,500)	(325,000)	44,500
	Total	977,300	848,300	129,000
TOTAL	OPERATING EXPENSES	6,696,798	6,370,069	326,729
NON-O	PERATING EXPENSES			
61000	INTEREST ON LONG-TERM DEBT	67,342	73,420	(6,078)
61500	OTHER INTEREST EXPENSE	500	500	0
64000	COUNTY ADMINISTRATION CHARGE	13,000	12,000	1,000
66000	SHARED SERVICES (Includes Madison Flood Mitigation Work)	0	40,000	(40,000)
	NON-OPERATING EXPENSES	80,842	125,920	(45,078)
TOTAL	L EXPENSES	\$ 6,777,640	\$ 6,495,989	\$ 281,651
METIN	COME (4) OCC)	6 450.040	e 2 500 050	E (2.042.222)
NET IN	COME / (LOSS)	\$ 458,340	\$ 2,500,673	\$ (2,042,333)

PROPOSED OPERATING BUDGET FISCAL YEAR 2020 - 2021

		Proposed Budget Fiscal Year 2020-2021	Prior Year Budget Fiscal Year 2019-2020	Difference
Support	ting Schedules			
EXPEN	<u>ISES</u>			
51100	SOS - CACHE CREEK DAM			
51100-10		21,394	20,027	1,367
	CCK - BENEFITS	9,831	9,309	522
	CCK - SUPPLIES CCK - FUEL	5,000 2.000	5,000 1,500	0 500
	CCK - PUEL CCK - OUTSIDE SERVICES	8,000	7,500	500
	CCK - O/S SERV - ENGINEERING	2,000	2,000	0
	CCK - UTILITIES	2,500	2,500	0
51100-61	CCK - GAUGING/RECORDING	30,500	30,200	300
51100-70	CCK - STATE DAM FEES	11,008	9,470	1,538
	Total	92,233	87,506	4,727
51200	SOS - INDIAN VALLEY			
51200-10	IV - LABOR	31,956	29,366	2,590
51200-11	IV - BENEFITS	12,801	12,014	787
51200-20	IV - SUPPLIES	10,000	10,000	0
	IV - FUEL	2,000	1,500	500
	IV - OUTSIDE SERVICES	50,000	150,000	(100,000)
		100,000	150,000	(50,000)
	IV - UTILITIES	2,200	2,200	0
	IV - GAUGING & RECORDING IV - STATE DAM & WATER RIGHTS FEES	71,000 182,010	70,300 132,470	700 49,540
61200-70	Total	461,967	557,850	(95,883)
54000	SOS IV WATER TREATMENT			
51300	SOS - IV - WATER TREATMENT IVWT - LABOR	5.890	5,279	611
	IVWT - BENEFITS	2,007	1.817	190
		3.000	2,500	500
51300-30	IVWT - OUTSIDE SERVICES	800	800	0
51300-62	IVWT - WATER SAMPLES	600	1,500	(900)
	Total	12,297	11,896	401
51400	I.V. RECREATION			
51400-10	RECREATION - LABOR	7,702	6,764	938
51400-11	RECREATION - BENEFITS	2,354	2,107	247
51400-20	RECREATION - SUPPLIES/OTHER	10,000	7,600	2,400
51400-30	RECREATION - OUTSIDE SERVICES	1,500	1,500	0
	Total	21,556	17,971	3,585
52100	CACHE CREEK DAM HYDRO EXPENSES			
52100-20	CCK HYDRO - SUPPLIES	500	500	0
	CCK HYDRO - OUTSIDE SERVICES	500	500	0
52100-40	CCK HYDRO - UTILITIES Total	3,890 4,890	3,890 4,890	0
		4,500	4,000	
52200	INDIAN VALLEY HYDRO EXPENSES			
	IV HYDRO - LABOR	11,300	10,968	332
	IV HYDRO - BENEFITS	4,534	4,352	182
	IV HYDRO - SUPPLIES/OTHER IV HYDRO - OUTSIDE SERVICES	10,000 50,000	10,000 35,000	0 15,000
	IV HYDRO - OUTSIDE SERVICES - ENGINEERING	20,000	10,000	10,000
Jan. 10-01	TO THE TOTAL SENTINES - ENGINEERING			
52200-40	IV HYDRO - UTILITIES (includes scheduling fees)	38,000	920	37,080

PROPOSED OPERATING BUDGET FISCAL YEAR 2020 - 2021

	May 1 - April 30			
		Proposed	Prior Year	
		Budget	Budget	
		Fiscal Year	Flacal Year	Difference
		2020-2021	2019-2020	Dilloronoo
		2020-2021	2019-2020	
53100	GROUNDWATER LEVEL MONITORING			
53100-10	GW LEVEL MON - LABOR	18,002	22,935	(4,933)
	GW LEVEL MON - BENEFITS	11,272	13,552	(2,280)
53100-20	GW LEVEL MON - SUPPLIES/OTHER	1,000	1,000	0
53100-30	GW LEVEL MON - OUTSIDE SERVICES	5,000	4,800	200
	Total	35,274	42,287	(7,013)
53200	GROUNDWATER QUALITY MONITORING			
53200-10	GW QUALITY MON - LABOR	2,423	2,350	73
53200-11	GW QUALITY MON - BENEFITS	1,166	1,121	45
53200-20	GW QUALITY MON - SUPPLIES/OTHER	0	500	(500)
	Total	3,589	3,971	(382)
			ŕ	, ,
53300	WATER FLOW MEASUREMENTS			
53300-10	WATER FLOW MEAS - LABOR	15,016	17,789	(2,773)
53300-11	WATER FLOW MEAS - BENEFITS	9,183	10,444	(1,261)
53300-20	WATER FLOW MEAS - SUPPLIES/OTHER	1,000	1,000	o
	WATER FLOW MEAS - GAUGING & RECORDING	21,368	20,105	1,263
33300-07	Total	46,567	49,338	(2,771)
	70187	40,507	40,550	(2,771)
53400	SURFACE WTR QUALITY MONITORING			
	SURF WQ - LABOR	8,395	7,943	452
	SURF WQ - BENEFITS	5,345	5,094	251
			,	
	SURF WQ - SUPPLIES/OTHER	1,000	1,000	0
	SURF WQ - OUTSIDE SERVICES	0	1,000	(1,000)
53400-62	SURF WQ - WATER SAMPLES	3,000	3,500	(500)
	Total	17,740	18,537	(797)
56970	SGMA (SUSTAINABLE GROUNDWATER MANAGEMENT ACT)			
56970-10	SGMA - LABOR	12,054	73,945	(61,891)
56970-11	SGMA - BENEFITS	5,758	28,024	(22,266)
56970-20	SGMA - SUPPLIES / OTHER	7,188	0	7,188
	Total	25,000	101,969	(76,969)
56971	YSGA (YOLO SUBBASIN GROUNDWATER AGENCY)			
56971-10	YSGA - LABOR	136,667	65,835	70,832
56971-11	YSGA - BENEFITS	58,027	25,626	32,401
	Total	194,694	91,461	103,233
56972	YOLO SUBBASIN GSP PLANNING & PREPARATION GRANT			
56972-10	YOLO SUBBASIN GSP - LABOR	47,336	0	47,336
56972-11	YOLO SUBBASIN GSP - BENEFITS	24,328	0	24,328
56972-30	YOLO SUBBASIN GSP - OUTSIDE SERVICES	378,336	565,000	(186,664)
	Total	450,000	565,000	(115,000)
			,	
56713	SCADA			
56713-10	SCADA - LABOR	109,234	94,251	14,983
56713-11	SCADA - BENEFITS	61,359	56,856	4,503
56713-20	SCADA - SUPPLIES/OTHER	40,000	40,000	0
	SCADA - OUTSIDE SERVICES	10,800	7,000	3,800
	Total	221,393	198,107	23,286
	/ Utel	221,383	180,107	23,200

PROPOSED OPERATING BUDGET FISCAL YEAR 2020 - 2021

	May 1 - April 30			
		Proposed	Prior Year	
		Budget	Budget	
		Fiscal Year	Flacal Year	Difference
		2020-2021	2019-2020	
54500	MERCSA			
	MERCSA - LABOR	17,023	10,446	6,577
	MERCSA - BENEFITS	11,807	7,489	4,318
54500-20	MERCSA - SUPPLIES/OTHER	22,527	22,527	0
54500-20		_		_
	Total	51,357	40,462	10,895
55000	ENVIRONMENTAL RESOURCES			
	ENV RES - LABOR	6,057	30,029	(23,972)
			14.972	
	ENV RES - BENEFITS	2,916	,	(12,056)
	ENV RES - SUPPLIES/OTHER	3,000	10,000	(7,000)
	ENV RES - CACHE CREEK (Conservancy)	0	1,200	(1,200)
	ENV RES - LAKE COUNTY	2,000	1,800	200
55300-30	ENV RES - YOLO COUNTY	2,300	1,800	500
55500-30	ENV RES - AG-WAIVER (Farm Bureau)	0	200	(200)
	Total	16,273	60,001	(43,728)
54100	T & D OPERATIONS			
54100-10	T&D - OP - LABOR	218,822	189,255	29,567
54100-11	T&D - OP - BENEFITS	128,624	119,489	9,135
54100-20	T&D - OP - SUPPLIES	4,500	4,000	500
	T&D - OP - CHEMICALS	50,000	70,000	(20,000)
	T&D - OP - UTILITIES (new Cottonwood Street Well)	15,000	1,000	14,000
54170	T&D - OP - PESTICIDE MONITORING	16,000	15,000	1,000
54170	Total	432,946	398,744	34,202
	70.0	402,040	000,744	54,202
54200	I & D MAINTENANCE			
	T&D - MAINT - LABOR	379,689	341,548	38,141
	T&D - MAINT - BENEFITS	249,873	252,285	(2,412)
	T&D - MAINT - SUPPLIES	105,000	102,000	3,000
	T&D - MAINT - CHEMICALS	75,000	83,000	(8,000)
	T&D - MAINT - WORK CREW	0	10,000	(10,000)
	T&D - MAINT - OUTSIDE SERVICES	25,000	20,000	5,000
54200-40	T&D - MAINT - UTILITIES	6,000	4,700	1,300
	Total	840,562	813,533	27,029
54470	FLOODSAFE YOLO 2.0			
54470-30	FLOODSAFE YOLO 2.0 - OUTSIDE SERVICES	200,000	100,000	100,000
	Total	200,000	100,000	100,000
56100	ADMINISTRATIVE SALARIES/BENEFITS			
56100-10	ADMIN. LABOR	475,487	382,648	92,839
56100-11	ADMIN. BENEFITS	210,058	178,827	31,231
56100-30	ADMIN. LABOR - OUTSIDE SERVICES	5,000	5,000	0
	Total	690,545	566,475	124,070
56300	INSURANCE EXPENSE			
56310	AUTO & GENERAL LIABILITY INS	50,000	50,000	0
56320	PROPERTY INSURANCE	16,500	15,500	1,000
56340	GOVERNMENT EMPLOYEE EXCESS CRIME POLICY	1,160	998	162
	Total	67,660	66,498	1,162
		07,000	00,400	1,102

PROPOSED OPERATING BUDGET FISCAL YEAR 2020 - 2021

	May 1 - April 30	Proposed Budget Fiscal Year 2020-2021	Prior Year Budget Fiscal Year 2019-2020	Difference
58400	EMPLOYEE BENEFITS MISC BENEFIT ALLOCATION			
58411	(benefit % applicable to vac, sick, hol pay)	164,581	156,052	8,529
58412	HOLIDAY PAY	100,955	90,375	10,580
56413	VACATION PAY	154,701	139,703	14,998
58414 58415	SICK LEAVE OVERTIME PREMIUM	101,170 10,962	75,000 10,200	26,170 762
58419	CLASS A PAY DIFFERENTIAL	9,600	9,600	0
56510	EMPLOYEE DEVELOP / EDUCATION / ACWA	30,000	30,000	0
56520	EMPLOYEE PHYSICALS/LICENSES	2,000	2,000	0
56530-10	SAFETY PROGRAM - LABOR & BENEFITS	42,539	40,967	1,572
56530-20	SAFETY PROGRAM - SUPPLIES/OTHER	5,000	4,500	500
56530-30	SAFETY PROGRAM - OUTSIDE SERVICES	1,600	1,600	0
56560	COVID-19 GENERAL EXPENSES	1,000	0	1,000
	Cash-Out Benefits:			
58421	MEDICAL/DENTAL/LIFE INSURANCE	510,030	501,475	8,555
58422	RETIREMENT INSURANCE	148,907	137,254	11,653
58423 58424	EMPLOYER'S FICA INSURANCE UNEMPLOYMENT INSURANCE	164,529 7,750	147,660 8,000	16,869 (250)
58425	WORKERS COMP INSURANCE	60,549	57,725	2,824
58428	DISABILITY INSURANCE	31,558	27,308	4,250
58427	DEF COMP - EMPLYR 2:1 MATCH	61,868	58,224	3,644
58429	EXP CR - EMPLOYEE BENEFIT ALLOCATION (to cost centers)	(985,191)	(937,646)	(47,545)
	Total	624,108	559,997	64,111
56600	INFORMATION TECHNOLOGY			
56600-20	INFO TECH - SUPPLIES/OTHER	7,000	7,000	0
56600-30	INFO TECH - OUTSIDE SERVICES	95,000	60,000	35,000
	Total	102,000	67,000	35,000
56700	COMMUNICATIONS & UTILITIES			
56714-50	TELEPHONE	26,000	26,000	0
56720-40	UTILITIES	22,000	20,000	2,000
	Total	48,000	46,000	2,000
56730	GP - TRANSPORTATION EQUIP.			
	TRAN EQ - LABOR	15,819	15,355	464
	TRAN EQ - BENEFITS	6,347	6,093	254
56730-20	TRAN EQ - SUPPLIES/OTHER	40,000	40,000	0
56730-21	TRAN EQ - FUEL	65,000	65,000	0
56730-30	TRAN EQ - OUTSIDE SERVICE / REPAIRS	18,000	15,000	3,000
	Total	145,166	141,448	3,718
56740	GP - CONSTRUCTION EQUIP.			
	CONS EQ - LABOR	22,599	21,936	663
	CONS EQ - BENEFITS	9,068	8,705	363
	CONS EQ - SUPPLIES/OTHER	20,000	25,000	(5,000)
56740-21	CONS EQ - FUEL	25,000	25,000	0
56740-30	CONS EQ - OUTSIDE SERVICE / REPAIRS	10,000	10,000	0
	Total	86,667	90,641	(3,974)
56750	GP - SHOP / YARD / BUILDING MAINTENANCE			
56750-10	GEN PLANT - LABOR	53,224	51,141	2,083
56750-11	GEN PLANT - BENEFITS	38,924	37,676	1,248
56750-20	GEN PLANT - SUPPLIES/OTHER	35,000	25,000	10,000
56750-30	GEN PLANT - OUTSIDE SERVICES	25,000	22,000	3,000
	Total	152,148	135,817	16,331

PROPOSED OPERATING BUDGET FISCAL YEAR 2020 - 2021

	May 1 - April 30			
		Proposed	Prior Year	
		Budget	Budget	
		Fiscal Year	Fiscal Year	Difference
		2020-2021	2019-2020	
		2020-2021	2018-2020	
56820	LEGAL EXPENSE			
56820-32	LEGAL - GENERAL	30,000	40,000	(10,000)
56821-32	LEGAL - DELTA ISSUES	2,000	2,000	0
56823-32	LEGAL - PERSONNEL	3,000	500	2,500
56824-32	LEGAL - CLEAR LAKE/CACHE CREEK DAM	10,000	2,500	7,500
	Total	45,000	45,000	0
	7.5567	40,000	40,000	
56830	ENGINEERING			
		40.040	40.000	0.450
56830-10		49,049	46,593	2,456
56830-11		18,836	17,883	953
56830-31	ENGINEERING - OUTSIDE SERVICES	35,000	55,000	(20,000)
56838	ENGINEERING - ANNEXATION FEES	1,000	0	1,000
56839	ENGINEERING - TEMPORARY DIVERSION PERMIT	5,000	5,000	0
	Total	108,885	124,476	(15,591)
		_		
56840	FERC			
	FERC - LABOR	3,875	3,628	247
	FERC - BENEFITS	1,621	1,496	125
			,	(50.000)
56840-30	FERC - OUTSIDE SERVICES / OTH (chg repair work to I.V. outside services)	10,000	60,000	1//
	Total	15,496	65,124	(49,628)
56950	PUBLIC EDUCATION			
56950-20	PUBLIC ED - SUPPLIES/OTHER	5,000	5,000	0
	Total	5,000	5,000	0
56960	MEMBERSHIPS & DUES			
	ACWA DUES	12,800	11,550	1,250
	NCWA DUES	111,483	111,483	0
	YSGA	110,000	110,000	o
	OTHER	15,717	6,967	8,750
			,	
	Total	250,000	240,000	10,000
56980	SYSTEM PLANNING & ADMIN			
56981-10	SYS PLN - MAPPING - LABOR & BENEFITS	10,903	26,030	(15,127)
56981-20	SYS PLN - MAPPING - SUPPLIES/OTHER	5,248	10,000	(4,752)
56981-30	SYS PLN - MAPPING - OUTSIDE SERVICES	10,000	10,000	0
	Total	26,151	46,030	(19,879)
		,	,	. , ,
56990	OTHER GENERAL & ADMIN EXPENSE			
56992	OTHER G&A - FALL BBQ	5,000	5,000	0
	OTHER G&A - MISC.	500	500	0
56995				_
	Total	5,500	5,500	0
59400	EXPENSE CREDITS			
59410	EXP CR - INDIRECT LABOR (charged to Private & Capital Jobs)	(79,500)	(85,000)	5,500
59420	EXP CR - OVERHEAD (charged to Capital Jobs)	(151,000)	(190,000)	39,000
59430	EXP CR - EQUIPMENT CHARGES (charged to Capital Jobs)	(50,000)	(50,000)	0
	Total	(280,500)	(325,000)	44,500
			. , , ,	,
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YOLO COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

ESTIMATED EFFECT OF BUDGET ON CASH

FOR PERIOD 5/1/2209 TO 4/30/2021

			TOTAL
Cash and Investments, April 30, 2020 (Estimated)			\$ 3,225,000
NET INCOME/(LOSS) FROM OPERATING BUDGET			\$ 458,340
CASH IN (OTHER - not included in Operating Budget):			
ACCOUNTS RECEIVABLE FROM APRIL 30, 2020:	œ.	140,170	
DWR Drought Grant Payments Due DWR Yolo Subbasin GSP Grant Payment Due	\$ \$	222,217	
Yolo County - Floodsafe Yolo 2.0 and Madison Flood Mitigation	\$	185,314	
Misc. Shared Services	\$	60,000	
miles. Shared Sci. Vises		00,000	\$ 607,701
CASH OUT (OTHER):			
Capital Projects and Purchases (use depreciation included in budget)		n/a	
Accounts Payable Due as of April 30, 2020 - Estimated	\$	(150,000)	
SWRCB Loan Principal Payment (use depreciation included in budget)	-	n/a	
			\$ (150,000)
Net Increase (Decrease) in Cash			\$ 916,041
			 ,
ESTIMATED Cash and Investments, April 30, 2021			\$ 4,141,041

YOLO COUNTY FLOOD CONTROL & WATER CONSERVATION DISTRICT

AGENDA REPORT

MEETING DATE: May 5, 2020	ITEM #: 6
SUBJECT: Consideration: Revising the Re Property	solution Declaring the Covell Ditch Surplus
INITIATED OR [] BOARD REQUESTED BY: [X] STAFF [] OTHER	COORDINATED OR PREPARED BY: Kristin Sicke APPROVED BY: Tim O'Halloran
ATTACHMENT [X] YES [] NO [] DIRECTION	[] INFORMATION [X] ACTION: [X] MOTION [X] RESOLUTION

BACKGROUND:

At the February 4, 2020 Board Meeting, District staff presented on the history of the Covell Ditch drainage easement, and recommended the Board declare the Covell Ditch surplus and authorize execution of a quit claim to the City of Davis. Resolution 20.02 was adopted, and District staff began the process of quit claiming the declared surplus assets; however, it was discovered that the District has an easement on an additional portion of the Covell Ditch (west of Highway 113). To quit claim all easements along the Ditch, a revision to the language in Resolution 20.02 is needed to revise the definition of declared surplus assets. The attached Resolution 20.03 is meant to superseded Resolution 20.02 and allow for the District to quit claim all easements along the Covell Ditch.

RECOMMENDATION:

Staff recommends that the Board adopt Resolution 20.03 Declaring the Covell Ditch as Surplus Real Property and Authorizing Quit Claim to the City of Davis.

RESOLUTION NO. 20.03

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE YOLO COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT DECLARING THE COVELL DITCH AS SURPLUS REAL PROPERTY AND AUTHORIZING QUIT CLAIM TO THE CITY OF DAVIS

WHEREAS, in 1982, the Yolo County Flood Control and Water Conservation District ("District") in conjunction with the County of Yolo (County) and the City of Davis (City) relocated a drainage ditch along Covell Street, to the North edge of Davis, the Covell Ditch (Ditch); and

WHEREAS, the County's involvement was simply to approve a necessary annexation of land to the City; and

WHEREAS, the District's involvement was to hold the easements to facilitate the future use of the Ditch, if it became feasible, to move irrigation water through it to lands east of Davis; and

WHEREAS, the City is responsible for the operation and maintenance of the Ditch requiring coordination with the District to utilize the Ditch for irrigation purposes; and

WHEREAS, the District no longer intends to utilize the Ditch for irrigation purposes; and

WHEREAS, the City has requested that the District quit claim the Ditch to the City; and

WHEREAS, in accordance with Section 65-9 of the Yolo County Flood Control and Water Conservation District Act (Water Code Appendix Section 65-9) the District's Board of Directors may authorize the sale or disposal of any interest in real and personal property that is no longer necessary to be retained for the District's uses and purposes; and

WHEREAS, the District has already delegated this authority to its General Manager in Resolution 20.02 and desires to update the defined area of declared surplus assets.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Yolo County Flood Control and Water Conservation District as follows:

- 1. The District declares the Covell Ditch and all District assets within and along the Covell Ditch starting at County Road 98 and running east of Highway 113 to F Street to be surplus to the needs to the District.
- 2. The District authorizes the General Manager or his designee to negotiate with the City of Davis and to take all actions necessary to quit claim the properties hereby declared surplus to the City of Davis.
- 3. This resolution supersedes Resolution 20.02, which has no further effect.

PASSED AND ADOPTED by the Board of Directors of the Yolo County Flood Control and Water Conservation District on the 5th day of May 2020, by the following vote:

AYES:

NOES: ABSTAIN: ABSENT:		
ADSEN1.		
Signed and approved by me this 5th day o	of May 2020.	
	James Mayer, Chair	
Attest:		
Attest.		

YOLO COUNTY FLOOD CONTROL & WATER CONSERVATION DISTRICT AGENDA REPORT

MEETING DATE: May 5, 2020	ITEM #: 7
SUBJECT: Presentation: Sustainable Grou	ndwater Management Act (SGMA) Update
INITIATED OR [] BOARD REQUESTED BY: [X] STAFF [] OTHER	COORDINATED OR PREPARED BY: Kristin Sicke APPROVED BY: Tim O'Halloran
ATTACHMENT [] YES [X] NO [] DIRECTION	[X] INFORMATION [] ACTION: [] MOTION [] RESOLUTION

BACKGROUND:

Staff and the Board's representative to the Yolo Subbasin Groundwater Agency (YSGA) will provide an update on general activities related to the Sustainable Groundwater Management Act (SGMA) implementation.

RECOMMENDATION:

This agenda item is for informational purposes only. No Board action is required.