YCFC&WCD BOARD OF DIRECTORS

December 5, 2023



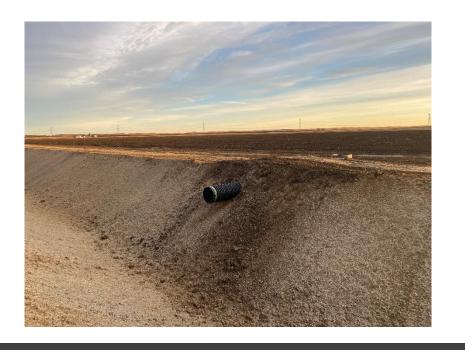
Adoption of the November 7, 2023 Regular Board Meeting Minutes

Open Forum

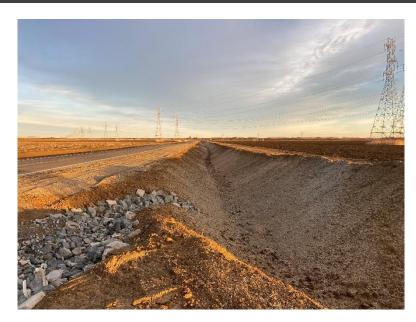
Guest introductions, unscheduled appearances and opportunity for public comment on non-agenda items

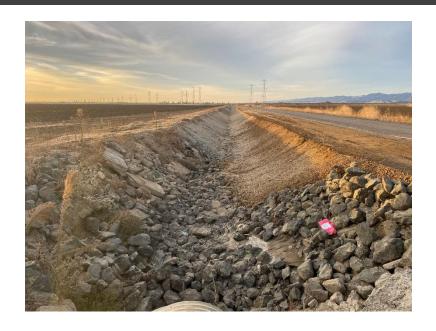
Adding Items to the Posted Agenda

January 2023 Storm Events Emergency Canal Repairs

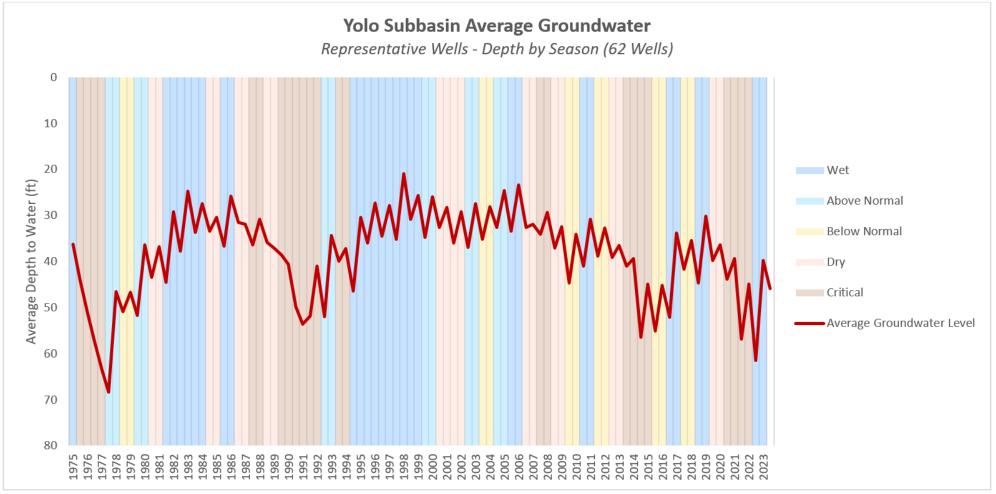








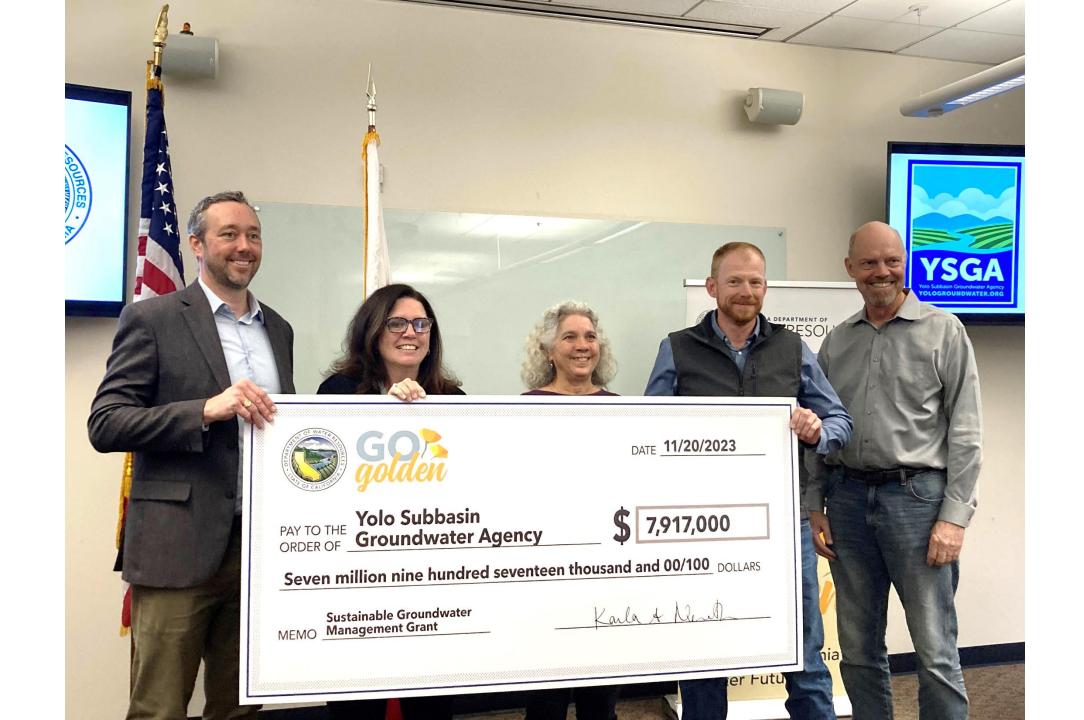
YSGA Update



September 2022 Average Depth to Water ~ 62 feet October 2023 Average Depth to Water ~ 46 feet

Of Note:

Fall 1975 to Fall 1977 Drawdown $^{\sim}$ 25 feet 2014 Drawdown from Spring to Fall $^{\sim}$ 17 feet 2019 Drawdown from Spring to Fall $^{\sim}$ 9.5 ft 2022 Drawdown from Spring to Fall $^{\sim}$ 17 feet 2023 Drawdown from Spring to Fall $^{\sim}$ 6 feet



Yolo Subbasin GSP Receives Approval from DWR



On October 26, 2023, the California Department of Water Resources (DWR) released its determination for the Yolo Subbasin GSP, approving the plan and recommending corrective actions to be implemented prior to the 2027 GSP update. DWR's statement of findings regarding the approval of the Yolo Subbasin GSP under SGMA can be read here.

The YSGA is grateful to everyone who was involved in the development of the GSP, and looks forward to implementing the now-approved plan to achieve groundwater sustainability in the Yolo Subbasin.

DWR's Corrective Actions for 2027 GSP

To maintain substantial compliance status

- 1. Revise the sustainable management criteria for
 - Chronic lowering of groundwater levels
 - Degraded water quality
 - Land subsidence
 - Interconnected surface water
- 2. Revise the monitoring network
- 3. Address miscellaneous comments

REVISE THE SUSTAINABLE MANAGEMENT CRITERIA

Chronic Lowering of Groundwater Levels	Degraded Water Quality	Land Subsidence	Interconnected Surface Water
Define exactly what constitutes significant and unreasonable effects.	Revise definition of undesirable results so that exceedances of MTs caused by groundwater extraction are considered.	Revise operational definition of URs to include localized instances of subsidence and how they would be significant and unreasonable.	Provide additional clarification of the definition of URs and explain the selection of the value of 50% of ISW RMWs exceeding the MTs in ≥ 2 MAs; why are exceedances in 1 MA not an UR.
Explain how local exceedances in a singular MA is not considered an undesirable result.	Consider including a metric in the MT, i.e., isocontour concentration map, to define areas experiencing elevated concentration.	Provide additional justification on the quantitative definition of an undesirable result: how 25% of the MA was determine and whether it means 25% of the RMWs or 25% of the area.	Identify specific beneficial users and uses of ISW for each reach and describe what constitutes significant and unreasonable effects of depletion of ISW.
Describe the relationship between MTs and how they avoid URs for each of the other sustainability indicators.	Discuss the rationale for choosing the 50% MT exceedance in defining URs.	Setting MT as the current rate does not minimize or avoid subsidence; recommend including a cumulative metric that may lead to significant and unreasonable impacts.	Review DWR's Guidance Document (when available).
	Establish sustainable management criteria for all the constituents of potential concern identified in the Basin that have the potential to cause URs.	Elaborate on how we will avoid or minimize the land subsidence that has been occurring and increasing in severity recently in the Subbasin.	Continue to fill data gaps, collect additional data, and implement the current strategy to manage depletions of ISW and define segments of interconnectivity and timing.
		Identify specific critical infrastructure susceptible to land subsidence and describe what constitutes significant and unreasonable.	Prioritize collaborating and coordinating with local, state, and federal regulatory agencies to better understand the full suite of beneficial uses and users that may be impacted by pumping-induced surface water depletion.
		Establish an MT for the Capay Valley MA.	
		Revise the Measurable Objectives and Interim Milestones to a value that achieves the sustainability goal within 20 years.	

Significant and unreasonable = "undesirable results"

UR = Undesirable Results
MA = Management Area
MT = Minimum Threshold

RMW = Representative Monitoring Wells ISW = Interconnected Surface Water

Revisions to the monitoring network

- a) Define the monitoring site type and data collection frequency in tabular format for the degraded water quality
- b) Reconcile the details of the monitoring network with the requirements of the data and reporting standards in DWR's GSP Regulations

Summary of DWR Comments

Common themes include:

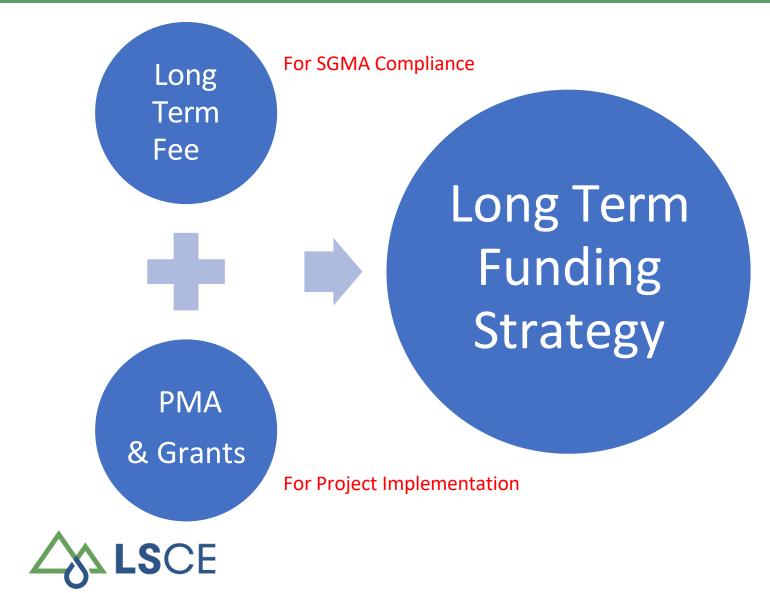
❖ Provide justification for requiring two or more management areas to exceed the minimum threshold for groundwater levels/land subsidence/interconnected surface water to define undesirable results for those sustainability criteria.

Continue to fill data gaps and collect additional monitoring data, especially for interconnected

surface water

Utilize DWR guidance as it is released: "Considerations for Identifying and Addressing Drinking Water Well Impacts" Guidance and update GSP on progress of domestic well mitigation program

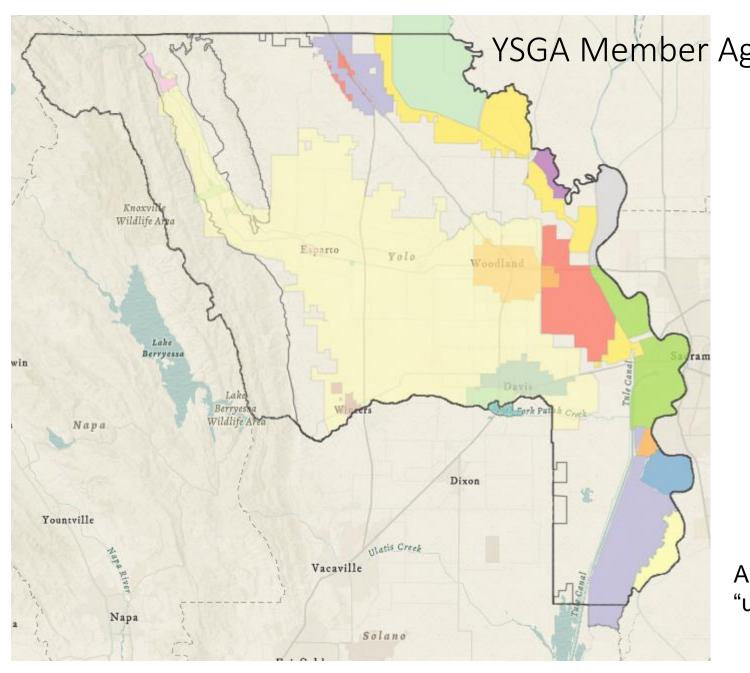
YSGA – Long Term Funding Strategy



- Legal Counsel support on summary of decisions
- Requesting member agency Board discussions

YSGA Funding Mechanism: Current Status

- ► Member Agencies & Affiliated Parties contribute annually per Exhibit D
 - ▶ Modifications to these levels require 2/3 vote of Directors
- No direct fees levied by YSGA
 - Members/Affiliated Parties are responsible for their own funding mechanisms, remit contributions annually to YSGA
- Current annual contributions of \$466,874
 - ► Rural agencies = \$257,842
 - ► Municipal agencies = \$160,000
 - ► Affiliated Parties = \$65,170
- ▶ Some reserves, but anticipated increased expenses 2024-2029



YSGA Member Agencies and Affiliated Parties

Approximately 171k acres of "undistricted" area in the Yolo Subbasin.

Next Steps: Funding SGMA Implementation

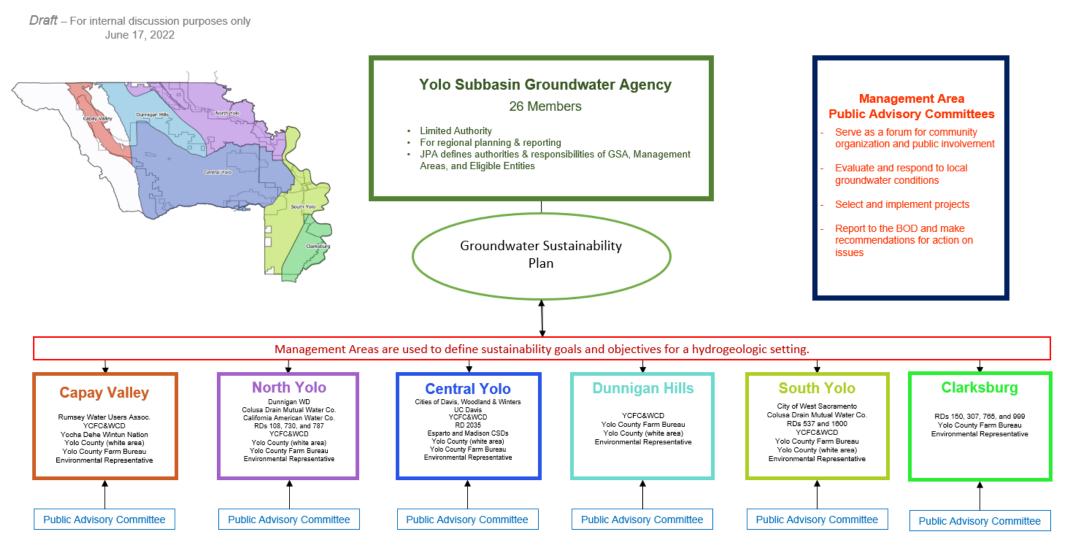
Costs will increase in the next phase, even with grant support.

► 5-year projection anticipates \$750,000 - \$815,000 annual expenditures

Fee study consultant will need feedback/consensus from YSGA on key inputs:

- Who pays:
 - ► Member/Affiliated Party contributions (Exhibit D)
 - ► Landowners, through direct fee levies by YSGA
- ...and how much:
 - ▶ Amounts identified in Exhibit D, or some modification?
 - Allocation through the Fee Study methodology (requires board feedback and direction)

<u>Initial Committee Membership Proposal:</u> one voting seat per YSGA Member within boundary of, and impacting, specific MA



6 Voting Members 10 Voting Members 11 Voting Members 4 Voting Members 8 Voting Members 6 Voting Members

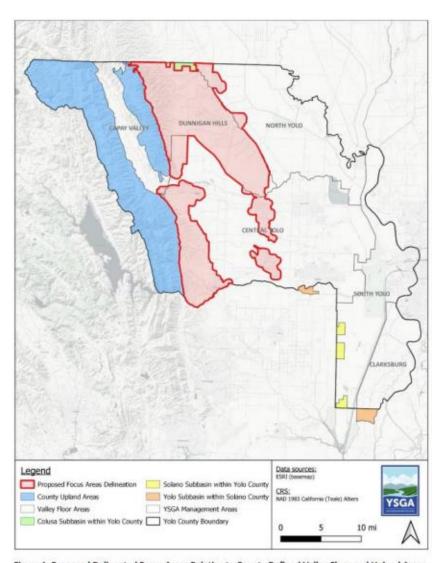


Figure 1. Proposed Delineated Focus Areas Relative to County Defined Valley Floor and Upland Areas.

Focus Areas Mapping

- Focus Areas analysis prompted by:
 - Requirements of Executive Order (EO) N-3-23
 - Concerns over declining groundwater levels in domestic wells
- Purpose:
 - Identify areas where a hydrogeologist report is needed to support YSGA's written verification of new well permits pursuant to EO N-3-23.
- Objective:
 - Delineate Focus Areas using best available groundwater data.
- YSGA Board approved Focus Area Map at November 20, 2023 Meeting

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Public Comments on Focus Areas (FA) Map

- FA Map and HR requirements are a package, so it is difficult to make comments on the Map without knowing what the HR requirements are (Davids, Lundy, Steward, Main, Fawcett)
- Rather than focusing solely on the lowering of groundwater levels, the FA Map should also consider the degradation of water quality, seawater intrusion, and reduction of groundwater storage sustainability indicators. (King)
- Future work should focus on accurately defining zones of low recharge. Buffer area should be revised to exclude lands that have adequate recharge (Tucker)
- FA Map should explicitly consider the groundwater budget (Davids, Lundy, Steward)
- Any new ag wells drilled in Focus Areas should be metered (Amon, Steward, Fawcett)

In response to this feedback, the Focus Areas Map TM was combined with the Guidelines and Evaluation Criteria for Hydrogeologist Reports TM

11/20/2023 28

Hydrogeologist Report Guidelines and Evaluation Criteria

- Hydrogeologist Report guidelines and evaluation criteria prompted by:
 - Requirements of Executive Order (EO) N-7-22 and N-3-23
 - Assist the County to define guidelines and evaluation criteria for Hydrogeologist Reports for wells within Yolo County and the Yolo Subbasin
- Purpose:
 - Define guidelines for well permittees to follow to prepare hydrogeologist reports
 - Define evaluation criteria for YSGA and County staff to use to evaluate hydrogeologist reports
- Objective:
 - Define <u>reasonable and defensible</u> guidelines to prepare hydrogeologist reports and evaluation criteria to review hydrogeologist reports
- Request to the YSGA Board:
 - Approve draft Hydrogeologist Report guidelines and evaluation criteria and initiate public comment review process.

Review of EO Requirements

- Executive Order N-3-23 (updated version of N-7-22) requires well permitting agencies and GSAs to review well permits for new wells or wells to be altered and verify the following:
 - GSA (only for wells within the Yolo Subbasin)
 - Will extraction of groundwater at the proposed well be inconsistent with any sustainable management program in the adopted Yolo Subbasin GSP?
 - Will extraction of groundwater at the proposed well decrease the likelihood of achieving the sustainability goal for the Yolo Subbasin in the adopted GSP?
 - Well permitting agency (all wells within Yolo County's jurisdiction)
 - Will extraction of groundwater at the proposed well likely interfere with the production and functioning of existing nearby wells?
 - Will extraction of groundwater at the proposed well likely cause subsidence that would adversely impact or damage nearby infrastructure?

Exemptions

- Wells producing less than two acre-feet per year for individual domestic water use
- Public supply system wells as defined in Health & Safety Code § 116275
- Replacement wells that would produce an equivalent quantity of water as the existing well that has been acquired by eminent domain
 or acquired while under threat of condemnation

Documentation to be Completed by Well Permittee

- Current
 - County Well Permit
 - YSGA Agricultural Well Permit Application Acknowledgement Form
 - Supplemental Questionnaire for Agricultural Well Permit Application
- Additional (when a hydrogeologist report is required; see slide 4)
 - The Hydrogeologist Report Summary Form (Main document for use by YSGA/County for evaluation)
 - Hydrogeologist Report (Reference material for evaluation)

Hydrogeologist Report must be completed by Professional Geologist (PG) or Certified Hydrogeologist (CHG) <u>licensed in California</u>. PG's and CHG's must document a minimum of two years' experience designing and assessing the impacts of water wells.

Outline of Hydrogeologist Report & Summary Form

- Property Owner Information
- Location of Proposed Well
- Description of the Proposed Well
- Design of the Proposed Well
- Hydrogeologic Evaluation
- Impact Assessment
- Conclusions

Directors' Reports

Report on Meetings and Conferences Attended During the Prior Month on Behalf of the District

i. NCWA Meetings
ii. Tour of the Geysers (11/13)
iii. District Farmers Council Meeting (11/15)
iv. YSGA Board Meeting (11/20)
v. ACWA Fall Conference (11/27-11/30)



Attorney's Reports

Report on Legal Matters of Concern to the District

i. Clear Lake Emergency Regulations comment letter ii. New Laws Update available January 2024

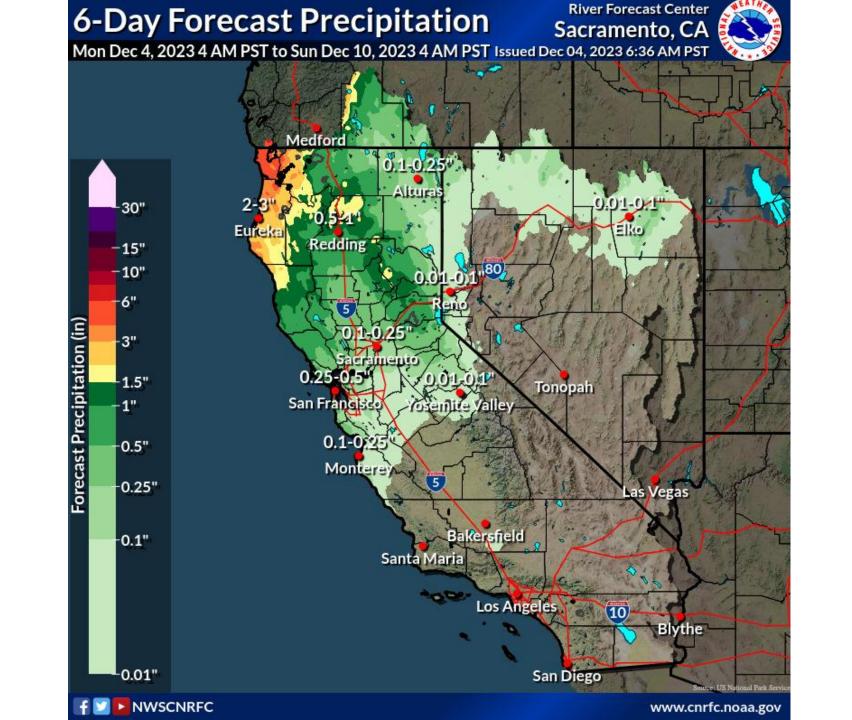
General Manager's Report

- Water Conditions Report
- Financial Report Summary
- Capital Improvement Program
- General Activities
- Upcoming Events

Current Water Conditions (12-05-23)

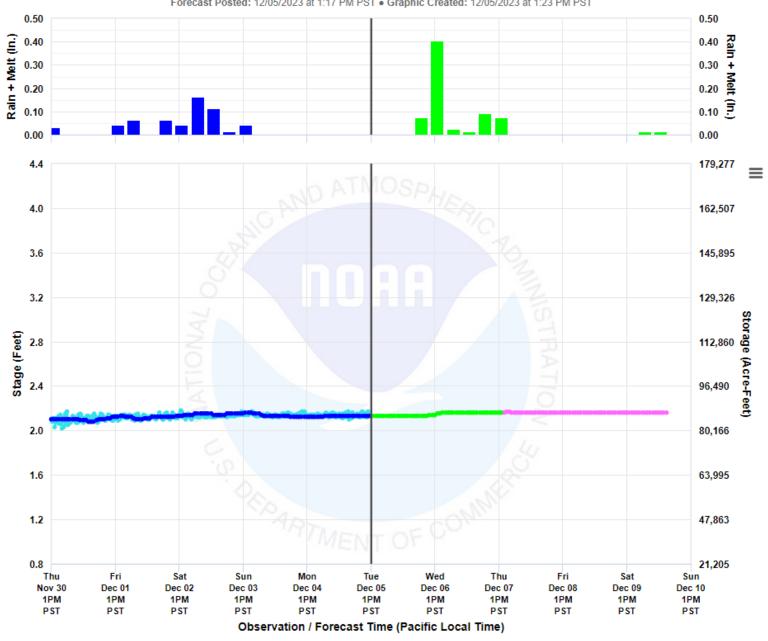
	Elevation	<u>Available</u>	2022
Clear Lake			
 December 5 	2.14'	0 AF	-2.47' (0 AF)
 November 5 	2.14'	0 AF	
 Total Difference 	0.00'	0 AF	
Indian Valley Reservoir			
December 5	1,440.43'	146,900 AF	1,389.07' (44,130 AF)
 November 5 	1,440.60'	147,400 AF	
 Total Difference 	-0.17'	-500 AF	

Facility	Precipitation (10/1/23 – 12/5/23)	
Cache Creek Dam	2.74"	
Indian Valley Reservoir	2.26"	
Headquarters	1.12"	



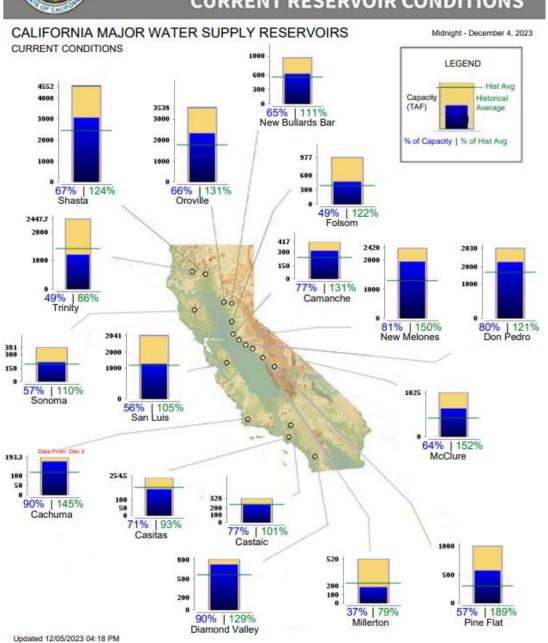
Clear Lake - Lakeport (CLKC1) Reservoir Forecast Plot

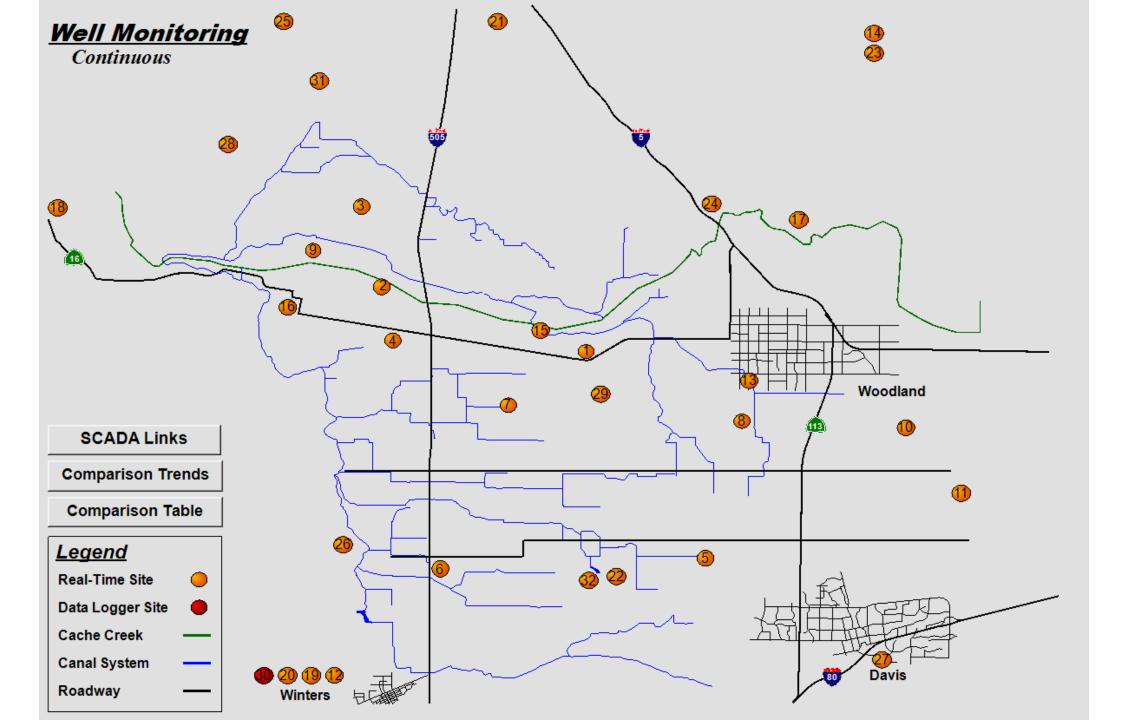
Forecast Posted: 12/05/2023 at 1:17 PM PST • Graphic Created: 12/05/2023 at 1:23 PM PST

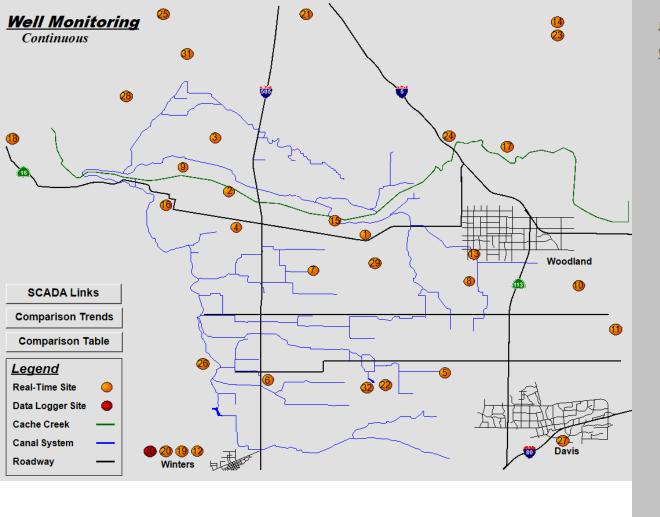




CURRENT RESERVOIR CONDITIONS







Well Monitoring

Depth to Water Historical Comparison

(Daily Average DTW in feet) **∆ 2022** Δ 2015 - 2023 <u>2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 </u> 86.1 82.8 86.8 97.1 118.0 | 121.8 | 107.9 99.7 106.9 99.9 109.1 130.8 138.2 108.8 29.4 33.5 29.7 31.1 37.1 51.3 49.8 37.5 30.4 32.2 31.0 32.8 44.2 57.6 34.0 23.6 45.5 38.3 42.9 50.1 72.1 68.6 54.1 39.5 43.5 39.8 43.7 62.9 79.4 50.2 29.2 30.6 26.3 26.4 32.6 47.2 46.8 34.3 26.7 28.0 26.6 33.9 40.9 52.7 32.4 20.3 20.1 24.0 27.9 36.3 39.5 37.7 25.7 28.5 21.2 30.1 37.7 44.6 35.4 9.3 62.3 43.9 35.4 35.3 43.8 53.4 56.7 43.0 31.4 37.1 31.1 39.2 51.3 18.3 38.9 38.9 41.7 27.6 21.9 23.9 21.3 28.9 38.9 44.6 26.9 17.7 50.8 65.4 75.4 54.4 50.4 69.8 71.5 63.7 48.1 51.1 40.4 21.1 74.5 71.3 53.9 40.6 43.5 41.9 45.6 65.3 80.3 44.7 35.6 43.7 27.4 10. 46.7 33.7 20.7 26.9 19.6 31.6 35.4 16.3 41.1 15.6 11. 20.2 20.1 15.0 11.8 15.4 12.6 16.9 17.5 21.4 5.8 12. 147.0 136.8 114.4 125.7 137.1 10.1 13. 65.7 53.1 70.6 77.0 91.3 70.5 20.7 14. 12.5 12.4 13.1 15.0 16.6 11.5 5.1 15s. 41.7 38.3 47.5 48.0 49.9 39.4 10.5 195.5 152.7 177.4 148.9 46.6 15d. 135.9 128.3 16. 41.7 36.2 37.8 44.3 56.9 43.0 13.8 17. 21.0 25.7 34.1 38.6 26.3 12.3 18. 38.2 49.6 57.2 57.6 33.9 23.7 19. 182.9 195.4 206.1 173.6 194.6 11.5 20. 240.9 137.7 142.1 132.2 21. 128.4 9.8 22. 83.3 62.5 20.8 70.0 23. 34.5 39.8 29.2 10.7 24. 63.2 69.8 51.5 18.3 25. 103.2 103.6 -.4 26. 82.7 33.9 116.6 27. 57.2 49.9 7.4 28. 151.1 165.2 -10.5 29. 121.7 80.0 43.1 30. 118.5 31. 208.3 240.6 34.4 32. 138.3

SCADA Links

Well Map

12/05

- 2023

12.9

15.8

18.4

14.5

4.2

12.8

14.9

17.1

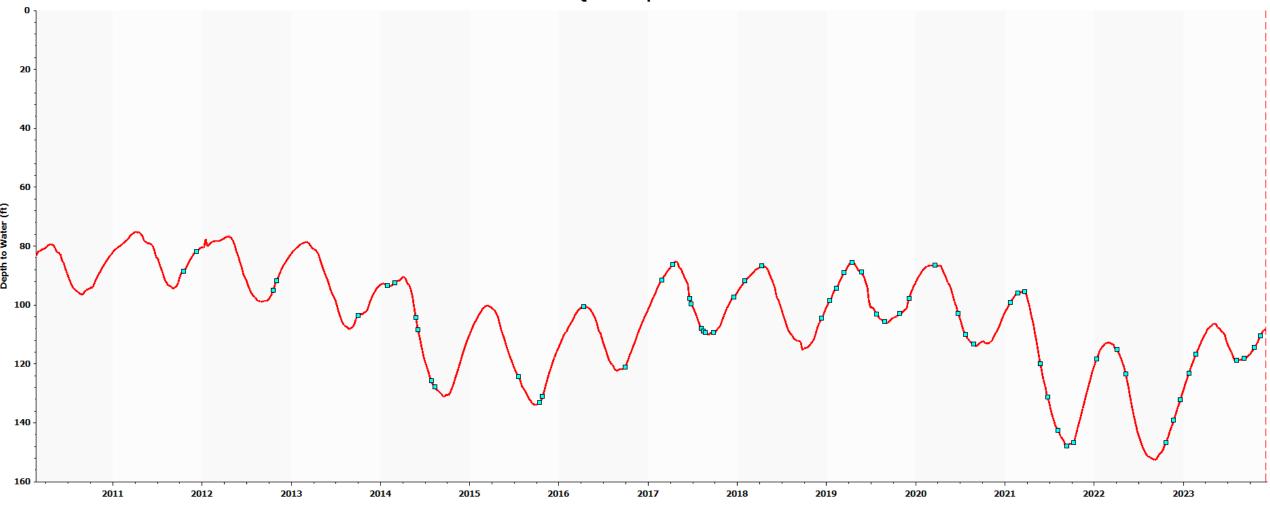
26.6

19.3

4.5

Select Date

1. HQ Well Depth to Water



Depth to Water

11/5/22: 145.5 feet 12/5/22: 138.2 feet

 Δ 7.3 feet

Depth to Water

11/5/23: 113.3 feet

12/5/23: 108.8 feet

 Δ 4.5 feet

Preliminary Financial Report

Highlights as of November 30, 2023

Preliminary Budget Summary as of 11/30/2023

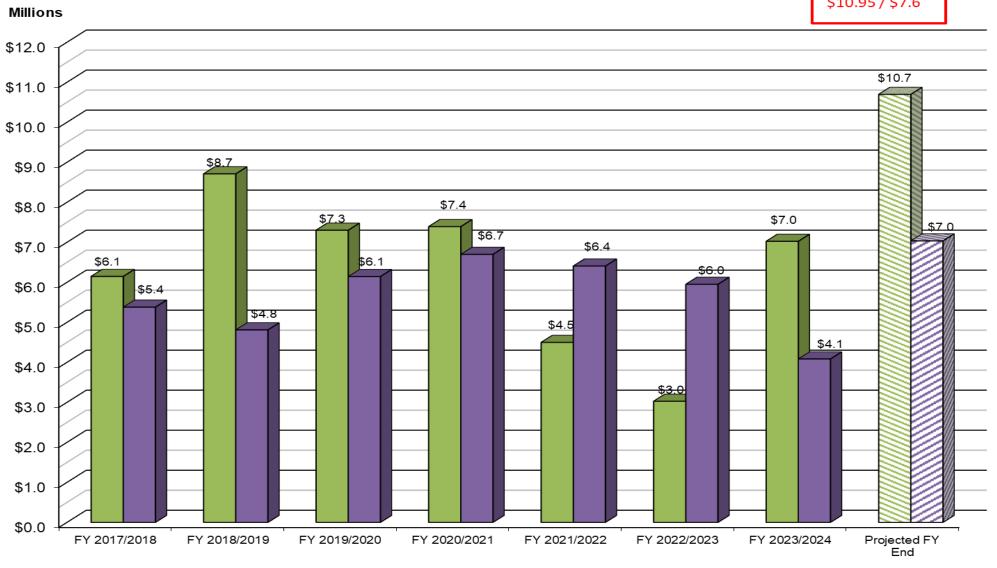
Key Revenue Drivers	Year-to-Date	Budget	Difference	
Agricultural Water Sales	\$5,760,900	\$6,217,700	(\$456,800)	
Non-Agricultural (M&I) Water Sales	\$182,900	\$343,300	(\$160,400)	
Property Taxes *includes Special Property Tax Assessment	\$147,200	\$2,586,400	(\$2,439,200)	
IV Dam Hydro (less fees)	\$283,100	\$350,000	(\$66,900)	
Other Revenue	\$650,500	\$1,456,700	(\$806,200)	
Shared Services Revenue	\$272,700	\$315,200	(\$42,500)	
YSGA Reimbursements	\$136,900	\$250,000	(\$113,100)	
Interest	\$115,900	\$120,000	(\$4,100)	
Other (includes FEMA)	\$125,000	\$771,500	(\$646,500)	
TOTAL REVENUE	\$7,024,600	\$10,954,100	(\$3,929,500)	

Key Expense Drivers	Year-to-Date	Budget	Difference
Transmission and Distribution (O&M)	\$872,700	\$1,343,100	(\$470,400)
General Administration	\$1,393,400	\$2,846,900	(\$1,453,500)
Other Expenses	\$1,818,100	(+ ,,)	
TOTAL EXPENSES	\$4,084,200	\$7,641,900	(\$3,557,700)

Preliminary Financial Report

Comparison of Actual Revenue vs. Actual Expense

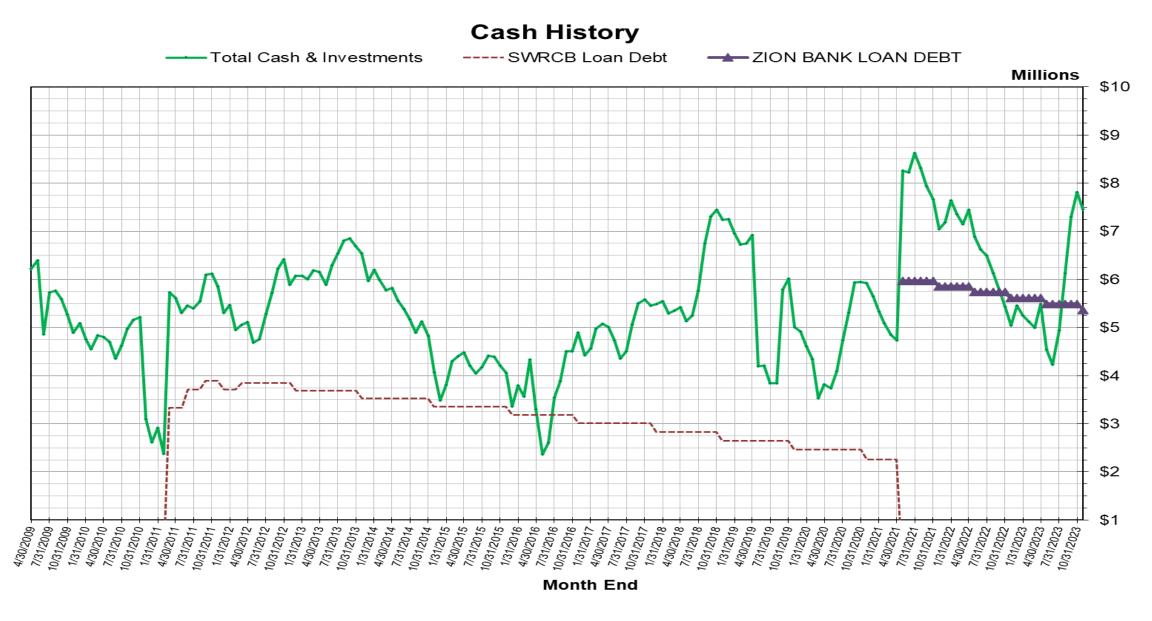
Original Budget \$10.95 / \$7.6



■Actual Expense

■Actual Revenue

Preliminary Financial Report



Planning for Capital Jobs

<u>Capay Dam Bladder Replacement Project – Fall 2024</u>

FY 23/24 Planning Activities Related to Large Capital Jobs

Hungry Hollow Canal – Pipeline Extension Project

Automated Trash System at Winters Heading and West Adams Canal



General Activities (November 8 – December 5)

PROJECTS:

- Automated Trash Rack Investigation
- IVR Power Supply Issue 115kV Intertie Substation Oil Circuit Breaker Upgrade
- Indian Valley Reservoir Emergency Action Plan Updates and Exercise
- Water Right Reporting Violations; and Appropriator Water Rights
- Voluntary Agreement Process
- FERC Part 12D Comprehensive Assessment
- YSGA Well Permitting Review; Project Development; Outreach; GSP Implementation; Groundwater Monitoring Program Improvements; Grant Opportunities; Neighboring Subbasin Coordination; Grey Area Projects and Outreach
- 2023 Storm Damage FEMA Reimbursement Process
- Well Permitting Coordination with County
- In-line Canal Hydropower Investigation
- Outreach with various agencies on District's Recharge Program
- Capital Projects small infrastructure projects
- Various Private Jobs
- Drought Assistance water hauling coordination (Contract with Yolo County OES)
- Creek Spraying for CCC and Chipper Program for Yolo RCD
- Vegetation Management (MERCSA, NDM and Wild Wings CSAs, Madison and Knights Landing CSDs)
- Shared Services: SCWA, private jobs, spraying, etc.
- Encroachment Permits, Easement Research, Misc. Water Rights Investigations

General Activities (November 8 – December 5)

OUTREACH:

- 1. DWR's 2023 Fall GSA Forum Well Management (November 9)
- 2. District Tour of the Geysers (November 13)
- Meeting to Discuss the CVRB Notice to Comply for Nitrate to Dischargers in Yolo Subbasin (November 14)
- 4. YSGA EC Meeting (November 14)
- Moore Conservation Easement Meetings with YHC and Jim Barrett (November 14 and 16)
- Meeting with Sustainable Conservation on Recharge Guidance
 Opportunity (November 15)
- 7. District "Farmers Council" Meeting (November 15)
- 8. ACWA Board Meetings (November 17 and December 4)
- 9. YSGA and CAFF Coordination Meeting (November 17)
- 10. YSGA: Board of Directors Meeting (November 20)
- 11. ACWA SGMA Implementation Subcommittee Meeting (Nov. 21)
- 12. Meeting with DWR to Discuss VAs (November 21 and 28)
- 13. YSGA: Yo SoNapa LakeOcino Coordination Meeting (November 27)
- 14. YSGA: TNC Collaboration Meeting (November 27)

- 15. ACWA Fall Conference (November 27-30)
- 16. SWB Public Workshop on Bay-Delta Draft Report (December 1)
- 17. YSGA Meeting with Grant Davids (December 5)

Upcoming Meetings & Events

- China Slough Rehabilitation Project Kick-off Meeting (December 6)
- 2. Salt Creek Pipeline Coordination Meeting (December 6)
- 3. Oat Creek Recharge Project Meeting (December 7)
- Regional Board Nitrate Management Planning Zones Meeting (December 7)
- 5. County / YSGA / LSCE / West Yost: Well Permitting Coordination Meeting (December 8)
- 6. Meeting with DWR to Discuss VAs (December 8)
- 7. NCWA Groundwater Management Task Force (December 11)
- 8. YSGA: Dunnigan Water District Board Meeting (December 13)
- NCWA Water Managers Dinner (December 13)
- 10. YSGA: Planning Commission Meeting (December 14)
- 11. YSGA: Meeting with Supervisor Frerichs (December 14)
- 12. ACWA SGMA Implementation Subcommittee Meeting (December 19)
- 13. Yolo County Board of Supervisors: Well Permit Discussion (January 9)
- 14. YSGA: Meeting with Supervisor Provenza (January 11)
- 15. YSGA Board of Directors Meeting (January 22)
- 16. Yolo County Farm Bureau's Irrigated Lands Program (January 22-24)

General Discussion

Opportunity for Board Members to ask questions for clarification, provide information to staff, request staff to report back on a matter, or direct staff to place a matter on a subsequent agenda.

Payment of Bills

Consider the approval and payment of the bills (Checks #62958-62976)

Check	Check	Vendor Name Check Date			
Number	Amount	Invoice Number	Invoice Date	Description	Invoice Amount
000000000	*** *** ***			40/5/00	
0000062958	\$47,735.51	ACWA / JPIA Employee 0701201 DEC 2023	12/1/23	12/5/23	47,735.5
		0701201 DEC 2023	12/1/23	MONTHLY MEDICAL, VISION, LIFE, EAP	47,735.5
0000062959	\$5,497.50	AECOM Technical Service	es. Inc.	12/5/23	
	44,121122	2000816136	10/25/23	PO6859	5,497.50
0000062960	\$4,492.75	Bartkiewicz Kronick & S	hanahan	12/5/23	
0000002500	\$4,432.13	1650.0001 OCT 23	11/8/23	GENERAL LEGAL	4,492.75
0000062961	\$104,455.49	CA Dept. of Tax and Fee			0.000.00
		L0023443383	11/16/23	APP ID A011390 WATER RIGHTS FEE	9,899.67
		L0023446035 L0023763948	11/22/23	APP ID A011389 WATER RIGHTS FEE	47,277.91
		L0023763948	11/16/23	APP ID A015975 WATER RIGHTS FEE	47,277.91
0000062962	\$3,576.00	CA SWRCB		12/5/23	
		WD-0232582	11/29/23		3,576.00
0000062963	\$6,170.00	Diamond D General Eng	Inc.	12/5/23	
		202303-2	5/19/23	PO6785 11/29-12/23/22 WILLOW SLOUGH C	CLEA MERCSA Reimb 6,170.00
0000062964	\$6,503.07	Granite Construction Co. 12/5/23		12/5/23	
		2597449	10/26/23	11.81TN 3/4 CLASS2AB & 11.56TN AG BLEN	ND 427.30
		2600599	10/30/23	11.55TN AGGREGATE BLEND	233.24
		2601859	10/31/23	22.6TN AGGREGATE BLEND	Reimburseable 456.95
		2610147	11/14/23	PO6789 34.31TN AGG CRUSHED	874.65
		2611877	11/16/23	PO6789 106.0TN AGG CRUSHED	2,698.77
		2612880	11/17/23	PO6789 71.2TN AGG CRUSHED	1,812.16
0000062965	\$3,753.65	Grow West		12/5/23	
		1216894	10/6/23	PO6787 V5274 TOOLBOX,FUEL CELL	3,753.65
0000062966	\$4,745.01	Holt of California A Com		12/5/23	
000002300	g+,140.01	Holt of California, A Corp SW010339620	11/4/23	CAT 320L V5707-GASKET/SEAL BOOM CYL	INDER 4,745.01

0000062967	\$4,448.50	Integral Networks, Inc.	10/1/02	12/5/23	4 440 54
		32033	12/1/23	PO6806 COMPLETE MANAGED SERVICES	4,448.50
0000062968	\$9,813.17	Interstate Oil Company		12/5/23	
		P657937-IN	11/22/23	PO6747 224GAL PROPANE	433.04
		T623281-IN	11/27/23	PO6748 1200GAL GAS, 1050GAL DIESEL	9,380.13
0000062969	\$137,466.98	Lake County Tax Collect	or	12/5/23	
			11/1/23	1ST INSTALL 2023/2024 LAKE CO PPTY TAX	X 137,466.98

Check	Check	Vendor Name	Check Date			
Number	Amount	Invoice Number	Invoice Date	Description	Invoice	Amount
0000062970	\$3,769.25	MBK Engineers		12/5/23		
	.,	12750	11/15/23	5325.0 WATER RIGHT ASSISTANCE	Œ	1,718.75
		12751	11/15/23	5325.1 GW RECHARGE WAA	Reimburseable	2,050.50
0000062971	\$23,875.73	Nutrien Ag Solutions, Inc	c. 12/5/23 partially Reimburseable		ole	
	,,	52941279	11/9/23	CLEANTRAXX, DIMENSION 2EW, L		9,832.69
		52948366	11/10/23	PAYLOAD 2X12LB		3,651.86
		53001061	11/20/23	ROUNDUP, LIBERATE		10,391.18
0000062972	\$16,140.00	Pioneer Machinery, Inc.		12	2/5/23	
	\$10,110.00	1-517836	11/17/23	PO6788 325CAT EXCAVATOR RE		8,070.0
		1-517865	11/17/23	PO6788 325 CAT EXCAVATOR RE		8,070.0
0000062973 \$4,5	\$4,165.00	Power Pros		12	2/5/23	
		2023201	11/16/23	PO6872 TROUBLESHOOT IV 3120	OCB FAILURE	4,165.0
0000062974 \$	\$153,083.17	Quam General Engineer	ing		2/5/23	
		1314	11/21/23	PO6791 COMPLETION OF 2023 S	TORM EVENTS Reimburseable	153,083.1
0000062975	\$8,536.50	Schneider Electric Syste	ems USA, Inc.	12	2/5/23	
		94916915	11/1/23	PO6876 GEO SCADA SUPPORT O	CONTRACT	8,536.5
0000062976	\$4,127.69	Valley Tire Center, Inc.		12	2/5/23	
		000001	10/31/23	SRV CHG		2.0
		00002	11/30/23	SRV CHG		18.9
		40010164	11/6/23	PO6871 V5316 & V5407 TIRES		1,347.9
		40010553	11/20/23	PO6875 V5552 TIRES		2,758.8
	\$ 552,354.9	97			\$	552,354.97

Closed Session: Anticipated Litigation

Conference with legal counsel for anticipated litigation, Government Code 54956.9 (d)(2) – Claim by Chamberlain Farms.

Closed Session: Bay-Delta

Conference with legal counsel for existing administrative proceeding and anticipated litigation/significant exposure to litigation pursuant to Government Code 54956.9, subsections (d)(1) and (d)(2) – State Water Resources Control Board Bay/Delta Plan update proceeding.

Closed Session Report

Agenda Item #13 Adjourn