YCFC&WCD BOARD OF DIRECTORS

May 2, 2023



FLOOD CONTROL & WATER CONSERVATION DISTRICT

Adoption of the April 4, 2023 Regular Board Meeting Minutes

Open Forum

Guest introductions, unscheduled appearances and opportunity for public comment on non-agenda items

Adding Items to the Posted Agenda

Adoption of Resolution 23.08 Adopting Agricultural Water Rates for 2023 to 2027

District's Revenue Stabilization Program

- Phase 1: Special Benefit Assessment Fixed revenue to fund capital improvement projects
- Phase 2: Updated Agricultural Water Rate Operational costs
- Phase 3: Future Groundwater Charge Operational costs (to provide an offsetting reduction in ag water rate)

Special Benefit Assessment

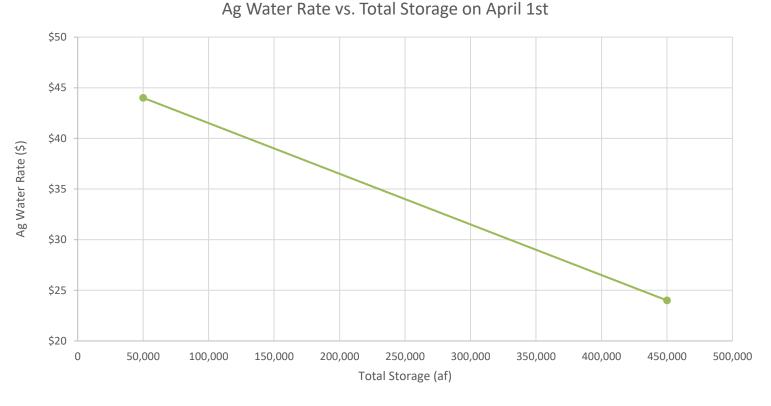
- Engineer's Report
 - ~\$945k (originally \$952k)
- Intended to be levied annually for capital improvements
- Not for fixed expenses (admin., O&M, etc.)
- Board's Annual Review of Capital Projects
- Can be used for cost share grant opportunities (capital projects)

Updated Ag Water Rate

- Cost-of-Service Study
 - Evaluate existing structure and historical sales
 - Determine deficit for stabilizing financial structure and ensure infrastructure investments

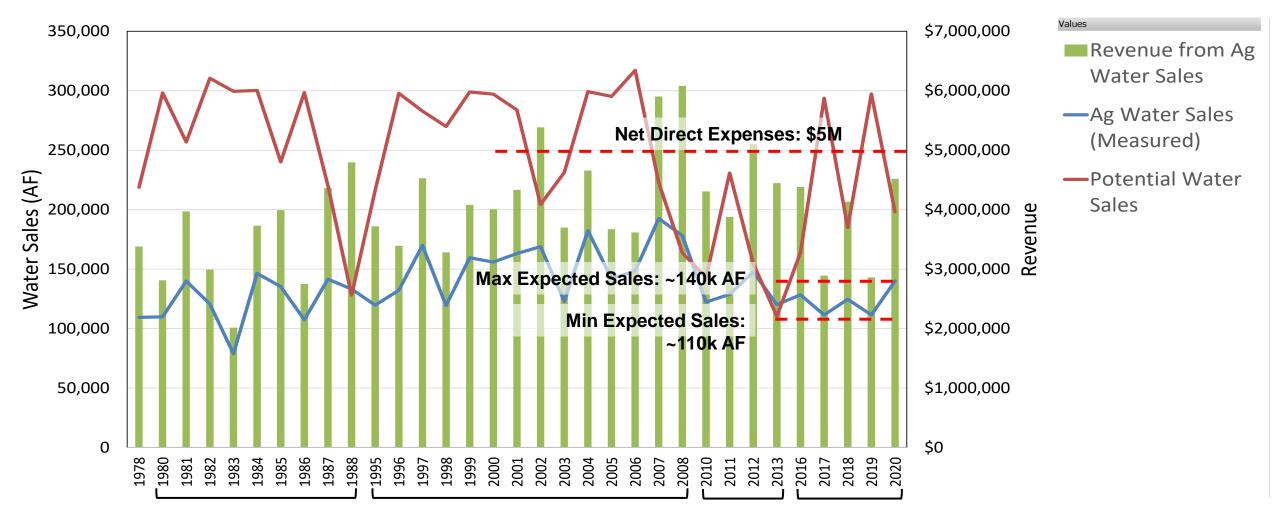
Past Performance: Existing Rate Structure

- TUS @ 50,000 AF
 → Rate = \$44/AF
- TUS @ 450,000 AF
 → Rate = \$24/AF



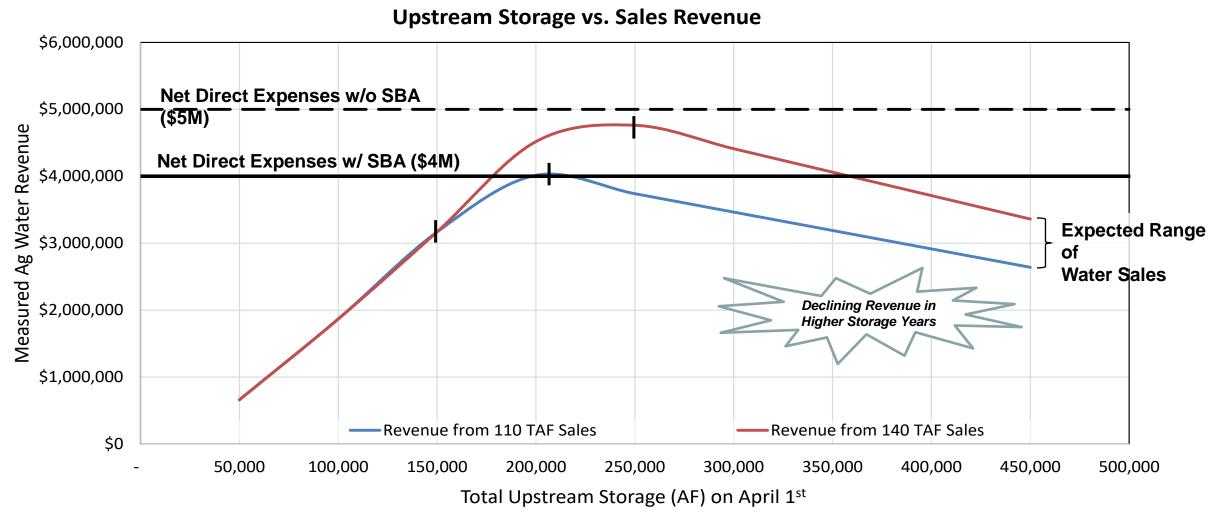
---- Current Rate

Past Performance: Estimating Water Sales (AF)



Bracketed Consecutive Years of Unallocated Sales

Past Performance: Impact of Current Rates on Revenue



Revenue for Current Rates Given: U/S storage, assumed losses and assumed max sales quantity

Ag Water Rate: Flat Rate Structure Components

- Establish **base rate** to cover net direct expenses in all nonallocated years at minimal expected sales of 110k AF
- Build sufficient drought reserves to cover two years of net direct expenses during allocated/no sales years
- Eliminate recent accrued cash deficit of \$1.0M from prior insufficient revenues through a short-term capital recovery charge

Flat Rate Structure Components

- Base rate = \$39/AF
- Drought reserve = \$15.50/AF
- Short-term capital recovery charge = \$1.80/AF

Preliminary Proposed Water Rate = \$56.30/AF

Short-Term Capital Recovery Target

- Updated Proposed Maximum Charge = \$1.40/AF
- Cash Deficit projected by Fiscal Year End 2023 ~\$762,780
 \$5,615,254 Outstanding Loan Debt (Principal)
 \$4,852,474 Projected Cash Reserve
- Assumes sales of 110 TAF/year
- Assumes collection over a 5-year unallocated period

 Annual Charge will be reduced, or not imposed, once Target (\$763k) is met

Flat Rate Structure Components

- Base rate = \$39/AF
- Drought reserve = \$15.50/AF
- Short-term capital recovery charge = \$1.40/AF

 Proposed Water Rate (for consideration of adoption) = \$55.90/AF

Drought Reserve Target

- Maximum Charge = \$15.50/AF (can be reduced)
- Two-years of Ag Water Expenses: ~\$8.6M (COS Study ~\$8.5M)
- Assumes sales of 110 TAF/year
- Assumes collection over a 5-year unallocated period

 Annual Charge will be reduced, or not imposed, once Drought Reserve Target (~\$8.6M) is met

Projected Fiscal Year 2023/2024 Expenses

| | LWA's Cost | t-of-Service Study Pro | | |
|-------------------------------------|--------------------------|------------------------|--------------------------|-----------|
| Category Description | Forma Expenses (Table 1) | | Proposed District Budget | |
| Source of Supply | \$ | 592,620 | \$ | 1,087,518 |
| Hydroelectric Expense | \$ | 50,148 | \$ | 153,578 |
| Water Resources | \$ | 572,270 | \$ | 571,595 |
| Environmental Resources | \$ | 50,395 | \$ | 4,600 |
| Transmission/Distribution | \$ | 1,352,561 | \$ | 1,343,094 |
| MERCSA Activities | \$ | 48,635 | \$ | 50,051 |
| Administrative & General | \$ | 1,958,128 | \$ | 2,437,709 |
| General Plant/Facilites Maintenance | \$ | 390,442 | \$ | 409,144 |
| Other Operating Expenses | \$ | 21,460 | \$ | 18,777 |
| CIP Expense | \$ | 1,955,712 | \$ | 1,135,000 |
| Total Operating Expenses | \$ | 6,992,371 | \$ | 7,211,066 |
| Non-Operating Expenses | \$ | 385,429 | \$ | 430,814 |

Projected 2023/2024 Ag Water Expenses

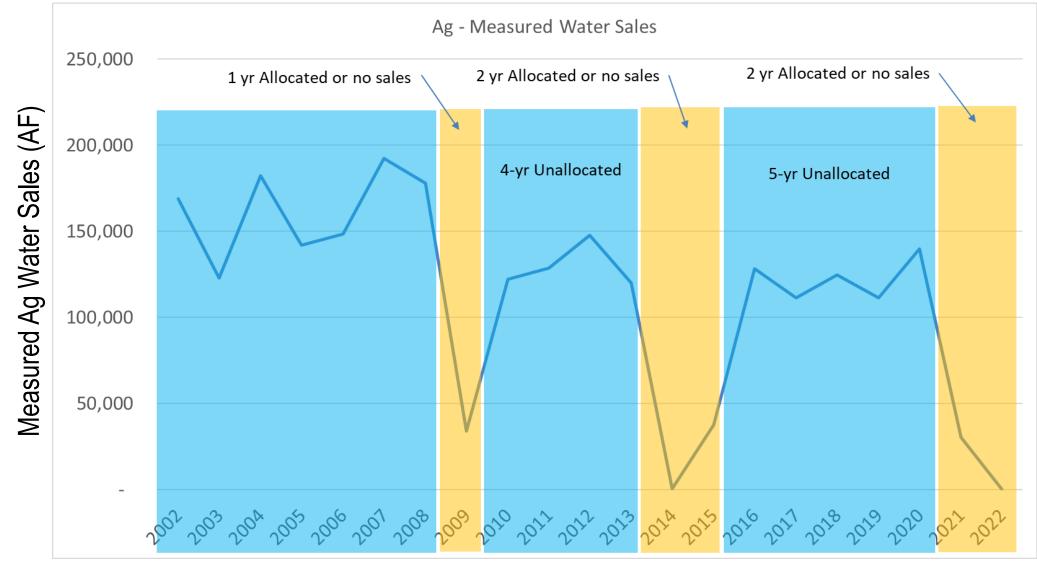
| Projected Ag Water Expenses | LWA's Cost-of-Service Study Pro Forma Expenses (Table 3) | Proposed District Budget |
|--|--|--------------------------|
| Ag Water Operating Expenses | \$ 2,316,311 | \$ 3,197,672 |
| | φ 2,010,011 | φ 0,107,072 |
| Ag Water G&A Allocation | \$ 1,887,028 | \$ 2,029,553 |
| Ag Water Capital | \$ 1,714,984 | \$ 1,055,550 |
| Fotal Projected Ag Water Expenses | \$ 5,918,323 | \$ 6,282,775 |

Comparable Water Rates

| Agency | Volumetric (\$/AF) | Flat fee / Assessment / Standby (\$/acre) | Notes |
|------------------|--------------------|--|--|
| GCID (today) | \$21.79 | \$7.62* | *Standby charge \$6/acre + assessment \$1.62/acre |
| GCID (proposed) | \$17.25 | \$29.63-\$35.60* | *Assessment step increases over 5 years (standby charge eliminated) |
| Natomas MWC | \$9 | \$90* | *Standby charge \$56 acre + Admin charge \$34/acre |
| Sutter Basin MWC | \$38 | \$50* | *2020 |
| RD 108 | \$15 | \$10 | Issuing RFP for assessment / COS to support Sites Reservoir investment |
| Solano ID | \$49.58 | \$4.69-\$24.31* *Standby charge based on a size and soil type + Assess Rate (\$0.1586 per \$100/AV | |

Adoption of Drought Reserve Policy

Past Performance: Estimating Allocation Frequency



Recent Sales History

- Intended to cover 2 years of ag water operating and capital expenses
 - based on FY 23/24 Budget expenses less non-operating revenue available to offset ag water expenses

- Intended to cover 2 years of ag water operating and capital expenses
 - based on FY 23/24 Budget expenses less non-operating revenue available to offset ag water expenses
- \$15.50/AF sales contribution to drought reserve fund until Drought Reserve Fund (DRF) Target achieved

- Intended to cover 2 years of ag water operating and capital expenses
 - based on FY 23/24 Budget expenses less non-operating revenue available to offset ag water expenses
- \$15.50/AF sales contribution to drought reserve fund until Drought Reserve Fund (DRF) Target achieved
- Achieve DRF Target
 - may commensurately lower annual drought reserve component of ag water rate for subsequent FY
 - Unless DRF is utilized in preceding FY or anticipated in upcoming FY

- Will be accounted for in the District's annual and monthly financial statements, along with monthly GM Reports to BOD
- Annual Budget Setting Process will report:
 - Drought Reserve Total
 - Anticipated Annual Budget Set-Aside or Reserve Usage
 - Risks and Opportunities

Drought Reserve Fund Target

| | Fiscal Year 23/24* |
|-------------------------------------|--------------------------|
| Total Direct Expenses | (\$6.300M) |
| Tax Apportionment and other Revenue | \$1.066M |
| Special Benefit Assessment Revenue | \$0.945M |
| Net Direct Expenses | (\$4.289M) |
| 2-Year Drought Reserve Fund Target | (\$8.578M) |

* District FY 23/24 Budget projection

- Key Assumptions
 - SBA Revenue set at \$945k
 - Does not include water-related revenue (hydro, campground, etc.)

Adoption of the Fiscal Year 2023/2024 District Budget

Budget for Fiscal Year 2023-2024

- Fiscal Year is May 1, 2023 to April 30, 2024
- Finance Committee Meetings: April 12 and April 20
- Thank you to Barb and Staff
- Assumes <u>Rate Schedule</u> Adopted and for Board consideration for Adoption on May 2, 2023

Purpose of the Budget?

- Planning Document
- Financial Control Document
- Reflection of Values

2022-2023

Operating Budget Year in Review

Budgeted Revenues \$2.79 M • **Budgeted Expenses** \$5.86 M • Budgeted Gain (Loss) (\$3.07 M) \$2.94 M Actual Revenues (Forecast) \$5.97 M Actual Expenses (Forecast) Actual Gain (Loss) (\$3.03 M) Actual Cash Available (5/1/2022) \$4.73 M • Estimated Cash Available (5/1/2023) \$5.42 M •

2023-2024 Proposed Operating Budget

\$7.642 M

- Budgeted Revenues \$10.998 M
- Budgeted Expenses
- Gain (Shortfall)
 \$3.356 M
- Estimated Cash Available (5/1/23) \$5.430 M
- Estimated Cash Remaining (5/1/24) \$6.987 M
- End of FY 2024
 - Long-term Debt (22-years remaining) ~\$5.368 M

Assumptions for YCFC&WCD's FY 23/24 Budget

Water Sales Revenue

Based on irrigation season sales in 2017 and 2019, which is considered a similar water year Assumed Sales = 111,000 AF

Base Rate Revenue (\$39/AF) = \$4,329,000

Drought Reserve Fee Revenue (\$15.50/AF) = \$1,720,500

Short-Term Capital Recovery Fee Revenue (\$1.80/AF) = \$199,800

Personnel Expense Adjustments

Current Positions at end of Fiscal Year 22/23: 23 staff

Positions in FY 23/24 Budget: 26 staff

Net Positions Added 3 Full-Time Equivalents: AGM, Lake County O&M Worker, and Yolo County Irrigations O&M Worker

COLA: 6% (FY 21/22 = 0%, FY 22/23 = 0%)

2023-2024 Special Items of Note

i. Key Revenue Drivers

- i. Ag Water Sales Base Rate (\$4.329M)
- ii. Ag Water Sales Drought Reserve (\$1.720M)
- iii. Ag Water Sales Short-Term Capital Recovery Fee (\$199,800)
- iv.Non-Ag Water Sales (\$0.343M)
- v. YSGA Contract (\$0.250M)
- vi.Hydroelectric Power Production (\$0.350M)
- vii.Property Tax Revenue (\$1.570M)

ii. Labor and Benefits

- 1.6% COLA (Previous 2 FY's 0% COLA)
- 2. Health Benefits
- 3. Personnel Changes (3 New Full-Time Equivalents)
- 4. Employee Development (Training Opportunities)
- iii. Additional Expenses Increased Relative to FY 22/23
 - i. Source of Supply Cache Creek Dam: Power Pole Replacements, State Dam Fees, O&M Upgrades
 - ii. Source of Supply Indian Valley Reservoir: FERC Part12D Compliance and Spillway Repair Inspections
 - iii.Source of Supply IVR Hydro: Protection Relay Replacement, O&M Upgrades
 - iv.Flow meter installations (reduced installations in FY 22/23)

2023-2024 Special Items of Note (cont.)

- iv. SGMA (GSP Implementation)
- v. Shared Services
- vi. Capital Projects

FY 2023-24 Capital Budget

- Budget (Depreciation)
 Budget (Long-term Interest)
 Total: \$1,255,000
- Loan Financing (debt repayment)
 \$ (125,514)

To Be Considered Depending on Budget:

- Other Capital Projects
- Non-Capital Initiatives

Capital Projects (Expense Assumptions and Revenue Mechanism)

Depreciation Estimate for Capital Expenses = \$1.135M Property Assessment Capital Funds Revenue = ~\$945k

Small Capital Projects (~\$775k)

- 1. Three ½ ton pickups (\$105k)
- 2. Tractor with side mower (\$200k)
- 3. SCADA Integration and Automation at West Adams Canal (Gates 1 and 2) (\$50k)
- 4. Irrigation System Improvements (New or Replacement)
 - a. County Road Culvert Improvements (\$300k)
 - b. Pump Turnouts (\$50k)
 - c. Almondale Flume Repairs (\$50k)
 - d. Bank Mitigation (\$20k)

Large Capital Projects for Consideration (~\$1.975M)

- 1. Capay Diversion Dam Bladder Replacement (\$1.0-\$1.5M)
- 2. FERC Part12D Compliance Indian Valley Reservoir (\$475k)
 - a. 60 HJV Repairs
 - b. Spillway Spall Repairs

| | RATING FUNDS | IMPR | CAPITAL OVEMENT FUNDS | DROUGHT RESERVE FUNDS | TOTAL |
|----|--|--|--|--|---|
| | Beginning funds > | \$ | (3,610,070.83) | | |
| \$ | 2,261,852 | \$ | 3,168,093 | \$-\$ | 5,429,94 |
| | | | | | |
| \$ | 3,356,591 | \$ | - | \$-\$ | 3,356,59 |
| \$ | 1,135,000 | \$ | - | \$-\$ | 1,135,00 |
| \$ | 4,491,591 | \$ | - | \$-\$ | 4,491,59 |
| | | | | | |
| \$ | 250.227 | \$ | - | \$ - \$ | 250,22 |
| \$ | | | | · · | |
| \$ | | | - | \$-\$ | 400,0 |
| \$ | (496,856) | | | | |
| \$ | (96,856) | \$ | - | \$-\$ | 650,2 |
| | | | | | |
| \$ | (9,540) | \$ | (577,471) | \$-\$ | (587,0) |
| \$ | - | \$ | | \$-\$ | (2,750,0 |
| \$ | (247,562) | \$ | - | \$-\$ | (247,5 |
| \$ | (257,102) | \$ | (3,327,471) | \$-\$ | (3,584,5 |
| \$ | 4,137,633 | \$ | (3,327,471) | \$-\$ | 1,557,24 |
| - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | \$ 1,135,000 \$ 4,491,591 \$ 250,227 \$ (250,227) \$ 400,000 \$ (496,856) \$ (96,856) \$ (96,856) \$ (247,562) \$ (257,102) | \$ 1,135,000 \$ \$ 4,491,591 \$ \$ 250,227 \$ \$ (250,227) \$ 400,000 \$ \$ (496,856) \$ (96,856) \$ \$ (96,856) \$ \$ (247,562) \$ \$ (257,102) \$ | \$ 1,135,000 \$ - \$ 4,491,591 \$ - \$ 250,227 \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (250,227) \$ - \$ (496,856) \$ - \$ (96,856) \$ - \$ (96,856) \$ - \$ (96,856) \$ - \$ (247,562) \$ - \$ (257,102) \$ (3,327,471) | $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ |

*Outstanding loan debt as of April 30, 2023 and April 30, 2024 = \$5,615,254 and \$5,367,692, respectively.

January 2023 Storm Events Emergency Canal Repairs



Pleasant's Prairie Canal











Directors' Reports

Report on Meetings and Conferences Attended During the Prior Month on Behalf of the District

i. Finance Personnel Committees and Meetings (4/12 and 4/20) ii. NCWA Conservation Task Force Meeting

Attorney's Reports

Report on Legal Matters of Concern to the District

General Manager's Report

- Water Conditions Report
- Financial Report Summary
- Capital Improvement Program
- General Activities
- YSGA Update
- Upcoming Events

Current Water Conditions (05-02-23)

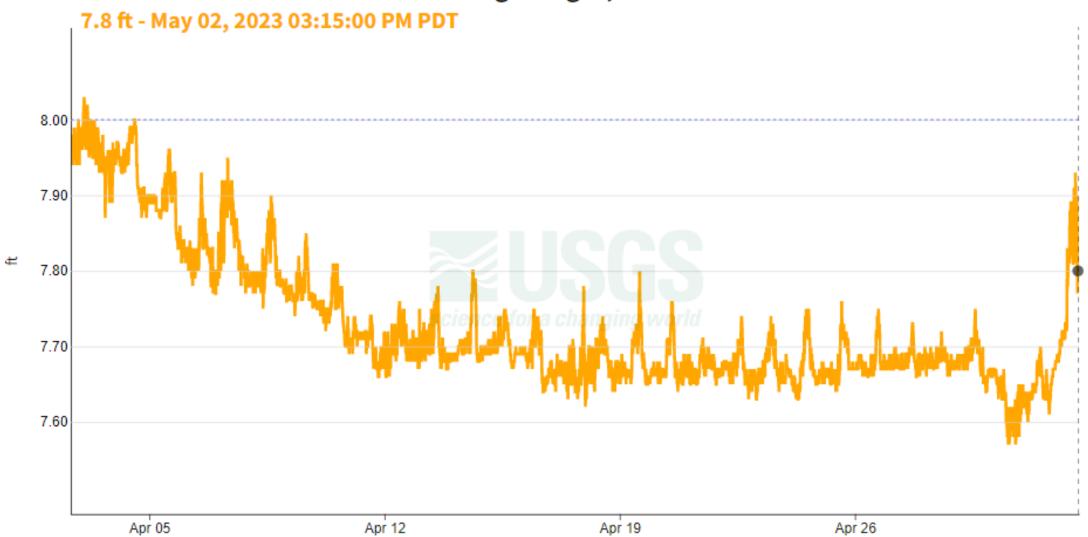
| | Elevation | <u>Available</u> | <u>2022</u> |
|--------------------------------------|------------------|------------------|-----------------------|
| Clear Lake | | | |
| May 2 | 7.80' | 150,000 AF | 0.24' (0 AF) |
| April 2 | 8.00' | 150,000 AF | |
| Total Difference | -0.20' | 0AF | |
| | | | |
| Indian Valley Reservoir | | | |
| May 2 | 1,456.91' | 198,200 AF | 1,394.41' (50,770 AF) |
| April 2 | 1,453.25' | 186,200 AF | |
| Total Gain | 3.66' | 12,000 AF | |

| Facility | Precipitation (10/1/22 – 05/02/23) |
|-------------------------|------------------------------------|
| Cache Creek Dam | 35.15" |
| Indian Valley Reservoir | 32.87" |
| Headquarters | 24.12" |



Clear LK a Lakeport CA - 11450000

April 2, 2023 - May 2, 2023 Gage height, ft •

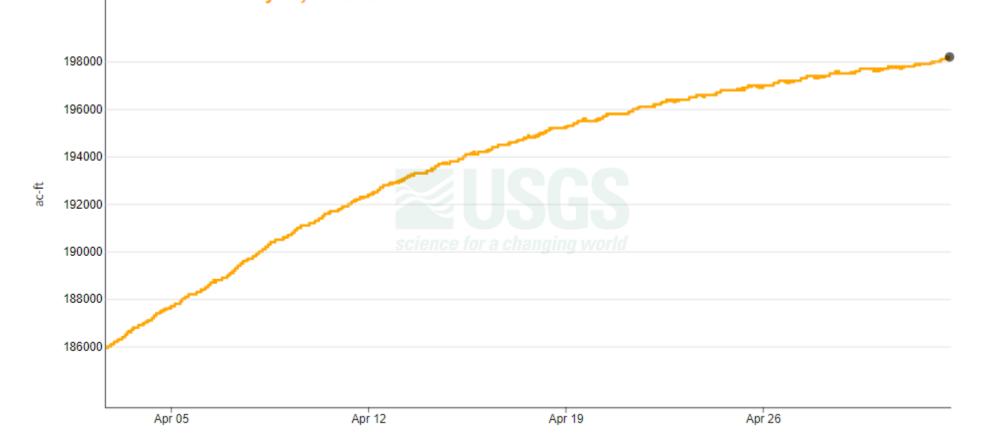




Indian Valley Res a Clearlake Oaks CA -11451290

April 2, 2023 - May 2, 2023 Reservoir storage, acre-ft •

198200 ac-ft - May 02, 2023 03:00:00 PM PDT



Irrigation Season 2023 Update (as of 5/2/23)

Total Water in Storage: 348,200 AF

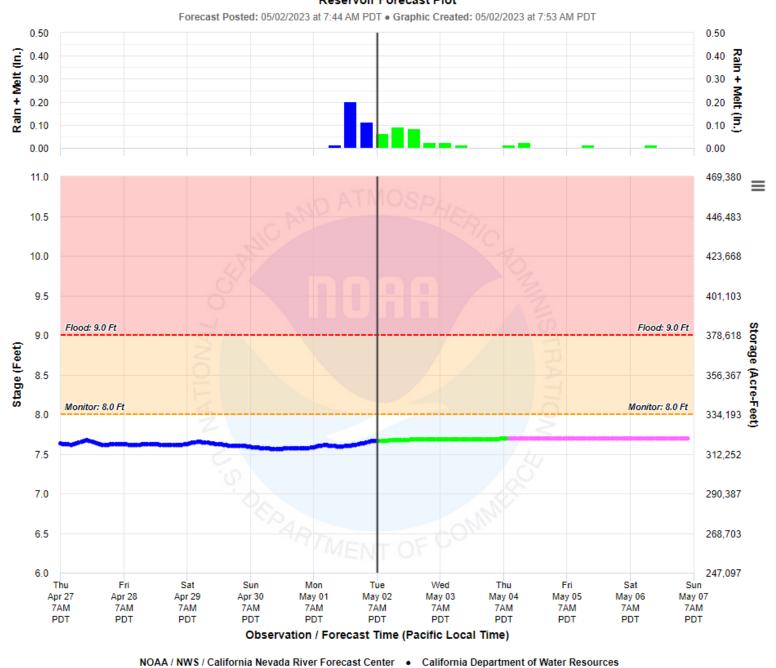
Full Allocation Supply: 225,000 AF

Minimum Pool Requirement in IVR: 20,000 AF

Total Water Available for 2023 Irrigation Season: 328,200 AF

Unallocated Season – Anticipated "Start" Date: May 4, 2023

Clear Lake - Lakeport (CLKC1) Reservoir Forecast Plot



- Observed - Forecast - Guidance -- Monitor Stage -- Flood Stage

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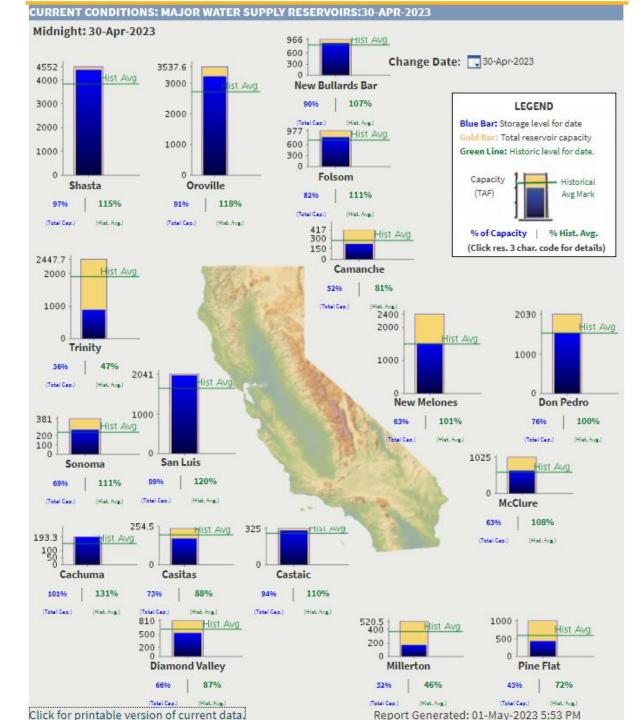
100 Percent of Average for this Date: 125% 2016-2017 Daily Precip (wettest) 95 94.7 Quincy 90 Brush Creek 88.5 1982-1983 Daily Precip (2nd wettest) Sierraville RS 85 Blue Canyon Pacific House 80 Cumulative Daily/Monthly Precipitation (inches) 75 70.7 2018 - 2019 Daily Precip 70 65 Current: 61.0 Precipitation 60 55 53.2 Average (1991-2020) 50 Year 45 2021 - 2022 Daily Precip 43.0 Total Water 40 35 2019 - 2020 Daily Precip 31.7 30 2020-2021 Daily Precip (3rd driest) 25 24.0 20 19.0 17.1 1923-1924 (driest) 15 1976-1977 (2nd driest) 10 5 0 Nov 1 Dec 1 Jan 1 Feb 1 Mar 1 May 1 Jun 1 Jul 1 Oct 1 Oct 1 Apr 1 Aug 1 Sep 1

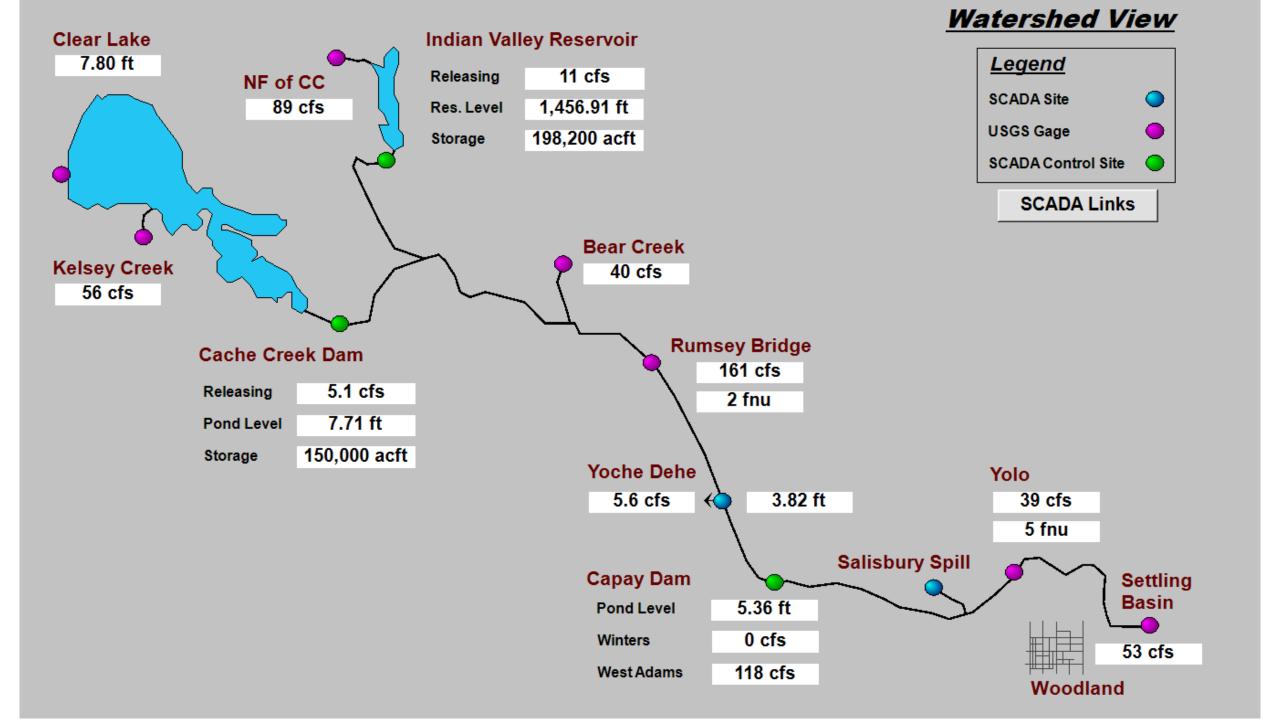
Water Year (October 1 - September 30)

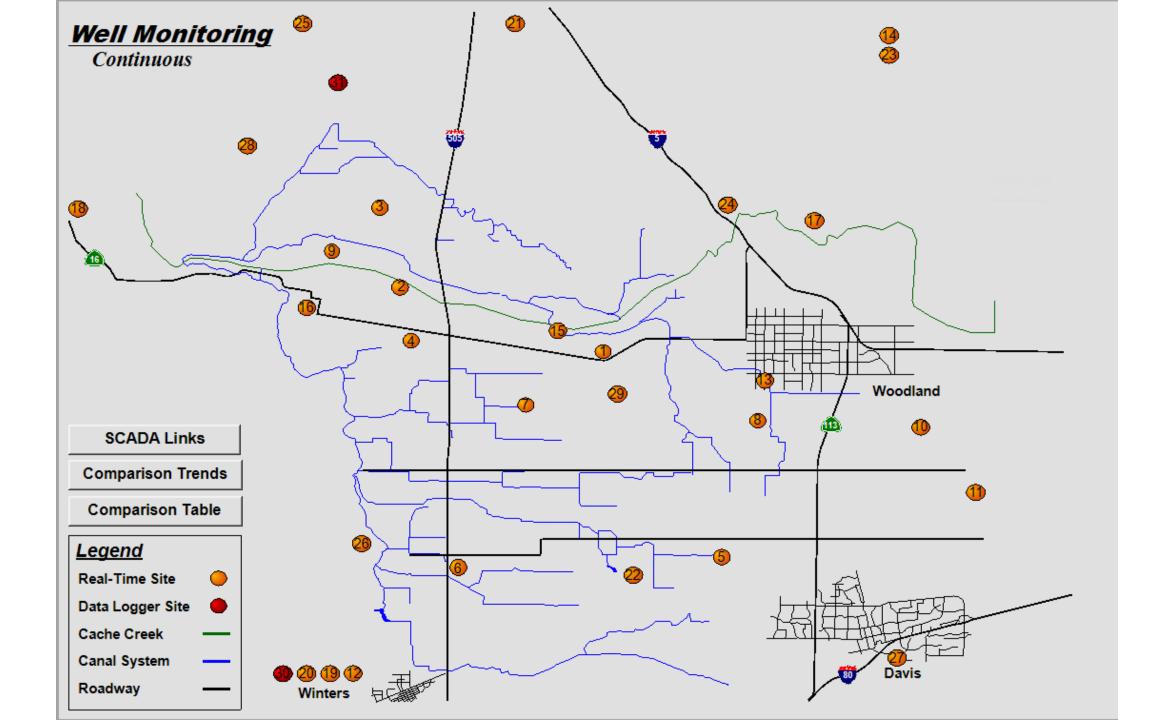
Northern Sierra Precipitation: 8-Station Index, May 01, 2023

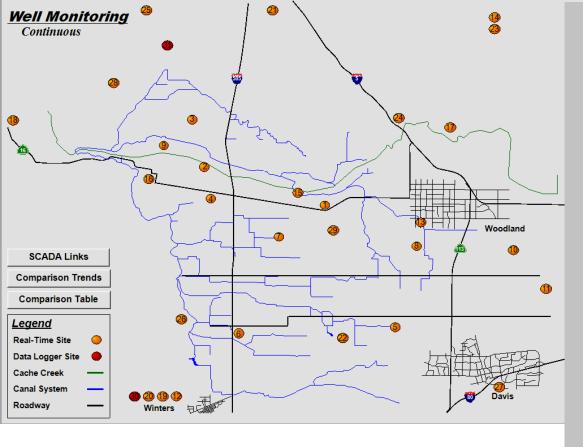
1 month Δ

Shasta ~ 13%

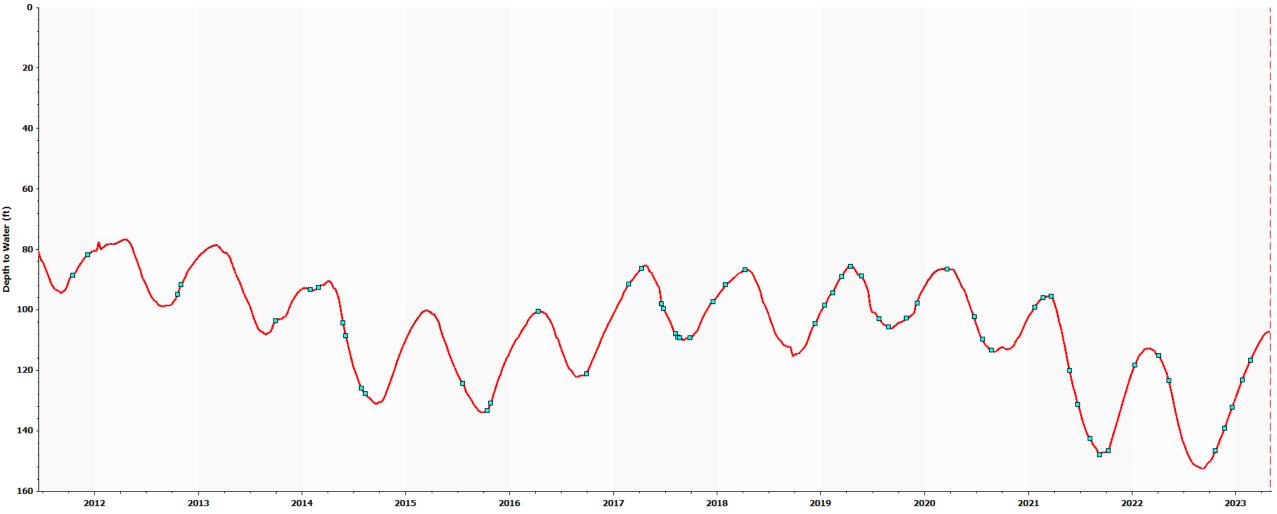








| Well Monitoring | | | | | SCA | DA Link | 8 | Well | Мар | Se | elect Date | | 05/02 | | | | | |
|-----------------|---|------|------|------|--------------|---------|-------|------|--------------|-------|--------------|-------|-------------------|--------------------|-------------------------|-----|--------------------------------|--|
| Depth t | Depth to Water Historical Comparison (Daily Average DIW in feet) | | | | | | | | | | | | | | A 2022 | - r | A 2045 | |
| Well | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | <u>Δ 2022</u> - 2023 | | <u>∆ 2015</u> - <u>2023</u> | |
| 1. | 79.8 | 76.9 | 77.5 | 85.3 | 93.9 | 106.2 | 101.1 | 85.6 | 87.5 | 87.5 | 90.8 | 109.1 | 121.6 | 107.8 | 13.8 | | -1.6 | |
| 2. | 30.1 | 39.3 | 41.6 | 47.6 | 51.5 | 43.6 | 40.3 | 24.3 | 30.3 | 25.3 | 30.6 | 34.8 | 40.3 | 34.4 | 6.0 | | 9.2 | |
| 3. | | 39.1 | 39.5 | 42.1 | 5 2.1 | 65.6 | 56.5 | 36.0 | 40.3 | 36.1 | 41.4 | 50.5 | 65.8 | 59.8 | 6.0 | | 5.8 | |
| 4. | | 29.1 | 26.0 | 41.5 | 41.2 | 47.9 | 39.6 | 23.3 | 29.3 | 26.4 | 36.7 | 48.2 | 46.9 | 35.9 | 11.0 | | 12.0 | |
| 5. | | 14.7 | 22.4 | 18.8 | 29.4 | 34.9 | 37.6 | 18.4 | 28.3 | 14.1 | 21.7 | 32.2 | 41.7 | 28.2 | 13.5 | | 6.7 | |
| 6. | | | 36.2 | 47.3 | 65.6 | 73.0 | 66.7 | 27.7 | 41.9 | 31.4 | 44.5 | 59.6 | 65.0 | 51.4 | 13.5 | | 21.6 | |
| 7. | | | | 22.2 | 22.2 | 39.9 | 30.9 | 15.5 | 19.9 | 15.2 | 19.9 | 37.3 | 40.5 | 26.7 | 13.8 | | 13.1 | |
| 8. | | | | | 63.5 | 78.5 | 73.7 | 43.9 | 46.6 | 40.7 | 50.8 | 71.3 | 74.6 | 58.3 | 16.4 | | 20.2 | |
| 9. | | | | | 52.0 | 61.9 | 53.8 | 34.2 | 40.6 | 35.3 | 41.1 | 48.6 | 58.3 | 50.7 | 7.6 | | 11.3 | |
| 10. | | | | | | 52.1 | 43.9 | 11.1 | 16.0 | 12.4 | 39.6 | 73.4 | 4 7.4 | 23.4 | 24.0 | | 28.7 | |
| 11. | | | | | | 19.1 | 14.6 | 5.4 | 8.7 | 6.7 | 15.4 | 22.5 | 18.1 | 9.9 | 8.2 | | 9.3 | |
| 12. | | | | | | | | | | 111.7 | 113.0 | 128.4 | 134.3 | 131.4 | 3.0 | | | |
| 13. | | | | | | | | | 5 9.0 | 58.0 | 71.4 | 139.5 | 131.0 | 72.8 | 58.2 | | | |
| 14. | | | | | | | | | | 8.3 | 10.1 | 11.3 | 10.3 | 8.7 | 1.6 | | | |
| 15s. | | | | | | | | | | 32.4 | 36.4 | 48.4 | 44.8 | 36.7 | 8.1 | | | |
| 15d. | | | | | | | | | | 106.2 | 139.4 | 177.0 | 185.7 | 157.1 | 28.6 | | | |
| 16. | | | | | | | | | | 29.4 | 37.9 | 45.2 | 47.8 | 44.8 | 3.0 | | | |
| 17. | | | | | | | | | | | 21.6 | 29.1 | 32.4 | 23.6 | 8.7 | | | |
| 18. | | | | | | | | | | | 43.8 | 64.6 | <mark>48.8</mark> | 31.1 | 17.7 | | | |
| 19. | | | | | | | | | | | 166.4 | 179.8 | 189.7 | 188.8 | .9 | | | |
| 20. | | | | | | | | | | | N | orkin | g on | a repla | cemer | nt | | |
| 21. | | | | | | | | | | | 119.2 | 130.6 | 138.1 | | | | | |
| 22. | | | | | | | | | | | | | 84.6 | 58.7 | 25.9 | | | |
| 23. | | | | | | | | | | | | | 55.3 | 29.1 | 26.2 | | | |
| 24. | | | | | | | | | | | | | 71.4 | 52.2 | 19.2 | | | |
| 25. | | | | | | | | | | | | | | 103.1 | | | | |
| 26. | | | | | | | | | | | | | | <mark>9</mark> 9.7 | | | | |
| 27. | | | | | | | | | | | | | | 56.0 | | | | |
| 28. | | | | | | | | | | | | | | 139.1 | | | | |
| 29. | | | | | | | | | | | | | | 75.1 | | | | |

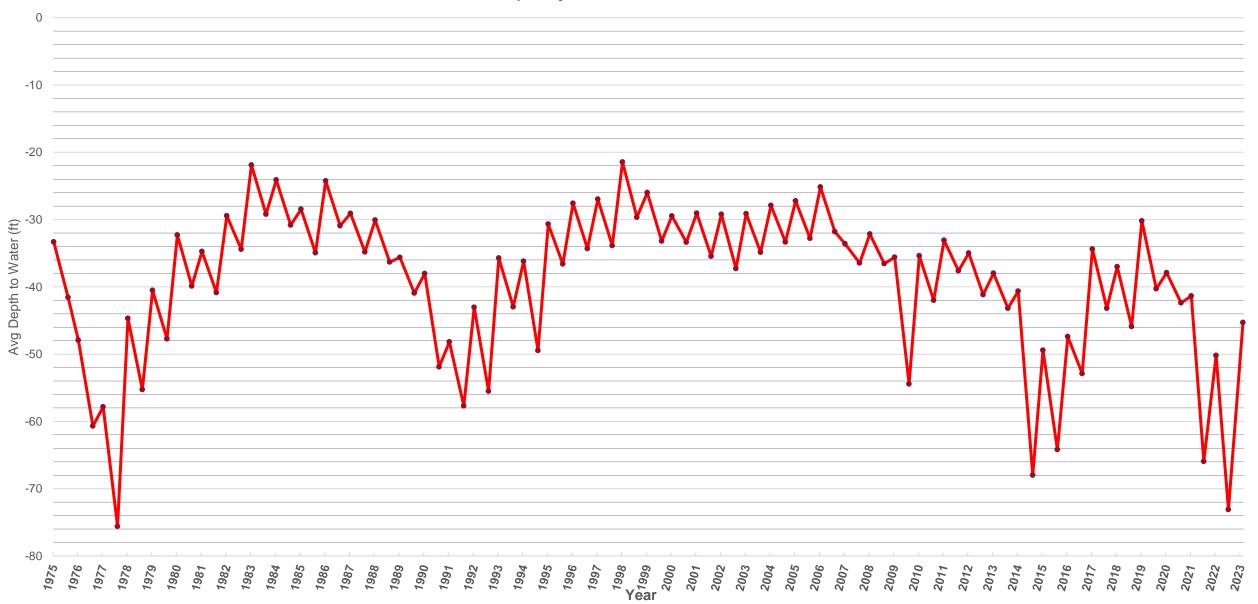


Depth to Water 04/02/22: 115.3 feet 05/02/22: 121.6 feet Δ -6.3 feet

 $\frac{\text{Depth to Water}}{04/02/23: 110.7 \text{ feet}}$ 05/02/23: 107.8 feet Δ 2.9 feet

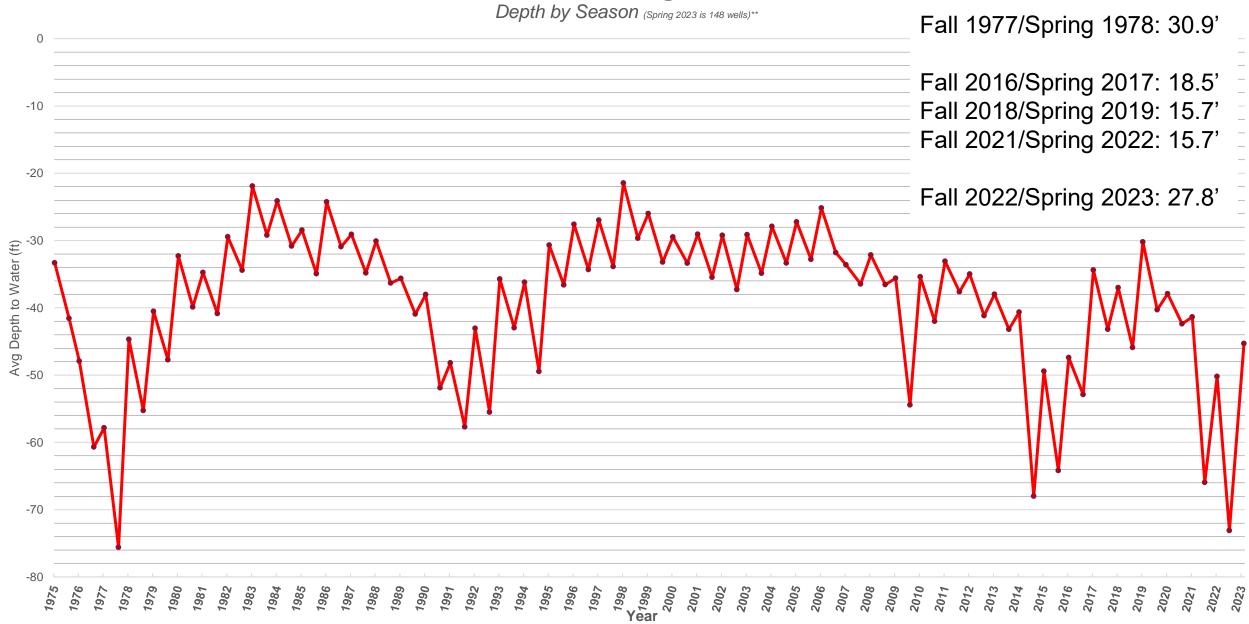
Draft YCFCWCD Average Groundwater

Depth by Season (Spring 2023 is 148 wells)**



Fall to Spring Recovery

Draft YCFCWCD Average Groundwater





2023 Temporary Permit for Diverting Excess Flows to Groundwater Recharge

- Diversions season: January 26 April 30, 2023
- Diversions up to 600 cfs; max of 72,000 AF
- Maintain \geq 50 cfs in Cache Creek at Yolo (100 cfs in April)
- Divert "excess" stormwater into canals and onto fields
- Fields must be part of Yolo County Irrigated Lands Program

• As of April 25, 2023: Diversions occurred for 33 days (~4,300 AF)

| | Year | Diversion Days | Stormwater Diversion for Groundwater Recharge (AF) |
|---------|------------|-------------------|---|
| | 2016 | 39 | 11,128 |
| No. 18 | 2017 | 41 | 6,210 |
| | 2018* | 0 | 0 |
| 1 North | 2019 | 30 | 3,745 |
| - | 2020-2022* | 0 | 0 |
| | 2023 | 33 | 4,300 |

Preliminary Financial Report

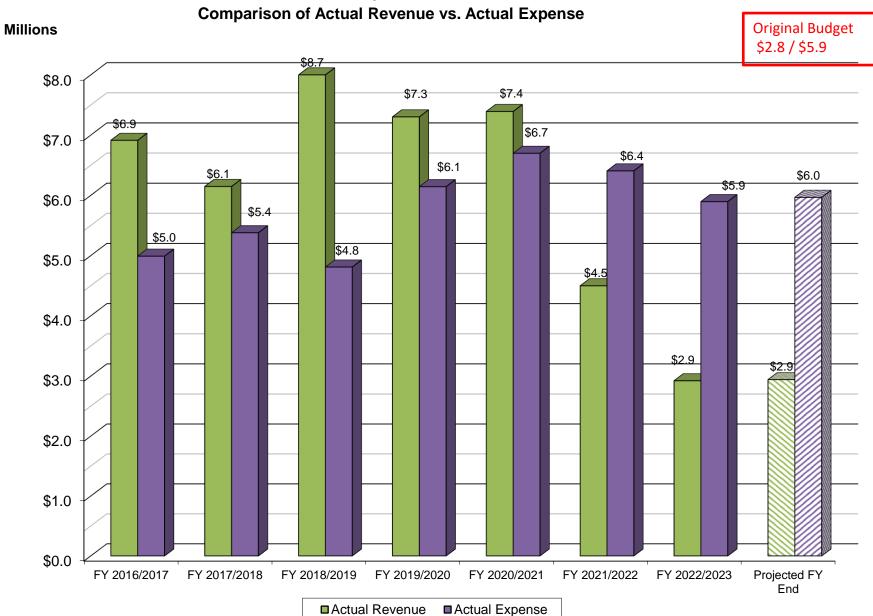
Highlights as of April 30, 2023

Preliminary Budget Summary as of 4/30/2023

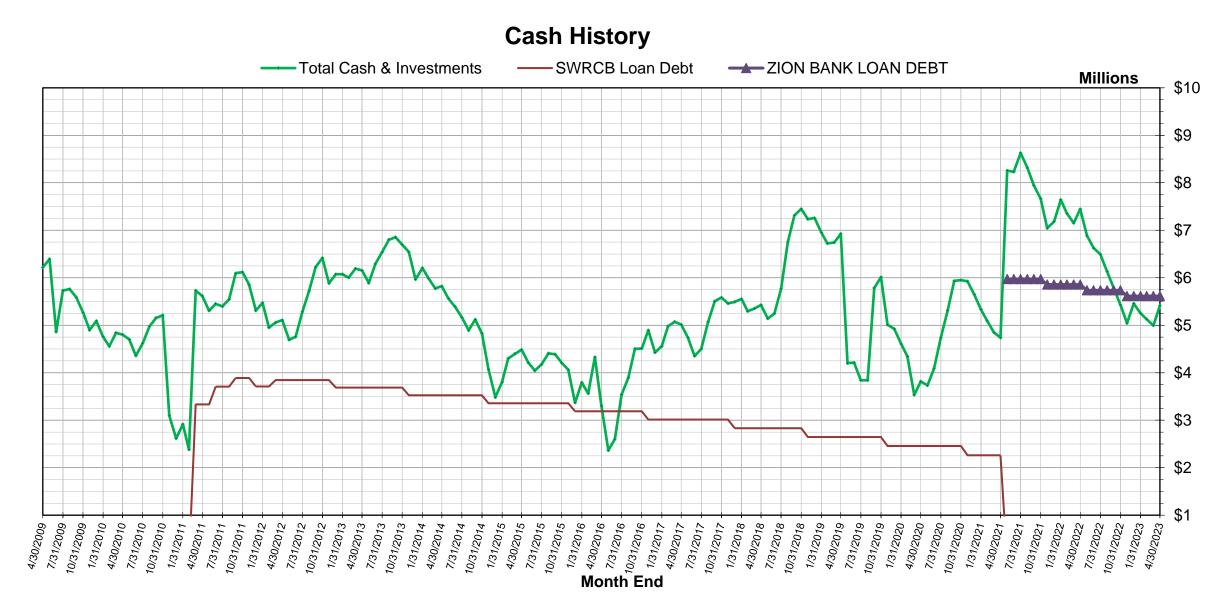
| Key Revenue Drivers | Year-to-Date | Budget | Difference |
|------------------------------------|--------------|-------------|-------------|
| Agricultural Water Sales | \$49,400 | \$84,500 | (\$35,100) |
| Non-Agricultural (M&I) Water Sales | \$227,400 | \$334,200 | (\$106,800) |
| Property Taxes | \$1,669,600 | \$1,657,600 | \$12,000 |
| IV Dam Hydro (less fees) | \$0 | \$0 | \$0 |
| Other Revenue | \$976,400 | \$716,000 | \$260,400 |
| Shared Services Revenue | \$547,500 | \$300,000 | \$247,500 |
| YSGA Reimbursements | \$218,400 | \$275,000 | (\$56,600) |
| Interest | \$93,000 | \$20,000 | \$73,000 |
| Other | \$117,500 | \$121,000 | (\$3,500) |
| TOTAL REVENUE | \$2,922,800 | \$2,792,300 | \$130,500 |

| Key Expense Drivers | Year-to-Date | Budget | Difference |
|-------------------------------------|--------------|-------------|-------------|
| Transmission and Distribution (O&M) | \$743,700 | \$1,060,200 | (\$316,500) |
| General Administration | \$2,386,200 | \$2,147,200 | \$239,000 |
| Other Expenses | \$2,765,800 | \$2,652,700 | \$113,100 |
| TOTAL EXPENSES | \$5,895,700 | \$5,860,100 | \$35,600 |

Preliminary Financial Report



Preliminary Financial Report



Zion Bank Loan Debt: Rate Covenant Includes Reserves and Flexibility of Lockbox

Capital Improvement Program

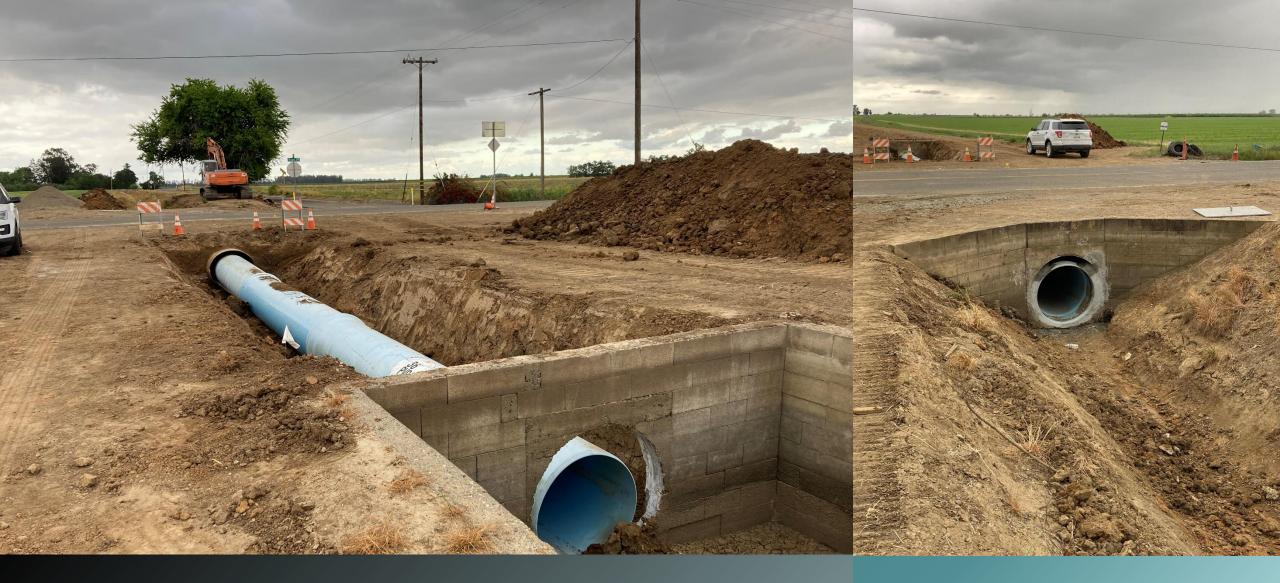
Planning for Capital Jobs

Capay Dam Bladder Replacement Project

FY 22/23 Planning Activities Related to Large Capital Jobs Almondale Flume: Emergency Repairs Project

Hungry Hollow Canal – Pipeline Extension Project





Plainfield Ditch / CR 29 Culvert Replacement

Turnout/Sump Upgrades – Winters Canal







Turnout/Sump Upgrades – Hungry Hollow Canal







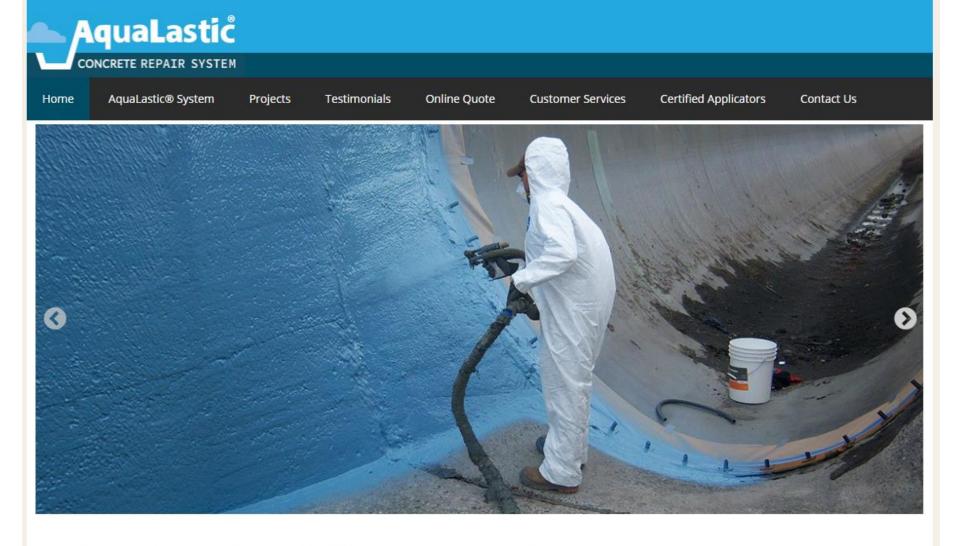




Almondale Flume on Winters Canal: Emergency Repairs Project



Almondale Flume on Winters Canal: Emergency Repairs Project



The AquaLastic[®] Concrete Repair System Prolong the Life of and Protect your Infrastructure

Our solution is a complete concrete repair system capable of fixing many different areas and types of degradation problems in concrete, earthen and metal canals, flumes, spillways, flood control channels, dams and other structures.

General Activities (April 5-May 2)

PROJECTS:

- 2023 Storm Damage Repairs (Contractor and Force Acct.) and FEMA Reimbursement Process
- Updated Ag Water Rates: Drought Reserve Policy
- YSGA Well Permitting Review; Project Development; Outreach; GSP Implementation; Groundwater Monitoring Program Improvements; Grant Opportunities; Neighboring Subbasin Coordination; Grey Area Projects and Outreach
- Meetings with Supervisors Regarding Groundwater
- Outreach with State Agencies on District's Recharge Program
- Water Right Reporting Violations; and Appropriator Water Rights
- Planning for Yolo County Water Awareness Forum
- Voluntary Agreement Process
- Capital Projects small infrastructure projects and USBR WaterSMART Grant
- Various Private Jobs
- Excess Flow Diversions for Groundwater Recharge
- Drought Assistance Dry well checks (Contract with Yolo County OES)
- Creek Spraying for CCC and Chipper Program for Yolo RCD
- Weed Management (MERCSA, NDM and Wild Wings CSAs, Madison and Knights Landing CSDs)
- Shared Services: Cacheville CSD (part-time GM), SCWA, private jobs, spraying, etc.
- Encroachment Permits, Easement Research, Misc. Water Rights Investigations

General Activities (April 5-May 2)

OUTREACH:

- 1. Meeting with Supervisor Sandy (April 5)
- 2. YCFB // YSGA Monthly Coordination Meeting (April 5)
- 3. YSGA: Creative Corps Grant Meeting (April 5)
- 4. BEF/Business for Watershed Opportunity (April 6)
- Westside Sac Valley FloodMAR Coordination Meeting with TNC and DWR (April 6)
- 6. Meeting with City of Winters Manager Kathleen Trepa (April 6)
- 7. Meeting with Supervisor Frerichs (April 6)
- EDF and Water Data Consortium Monthly Cross-Pilot Acctg.
 Platform Meeting (April 7, 21, 25, and 26)
- 9. YSGA: Executive Committee Meeting (April 10)
- 10. Drought Update Check-in with Supervisor Provenza (April 10)
- Meeting with Yolo County and CDFW Regarding County-wide RMA for Slough Cleaning (April 11)
- 12. Oat Creek Recharge Project Discussion (April 11)
- 13. Coordination Meeting with Yolo RCD (April 14)

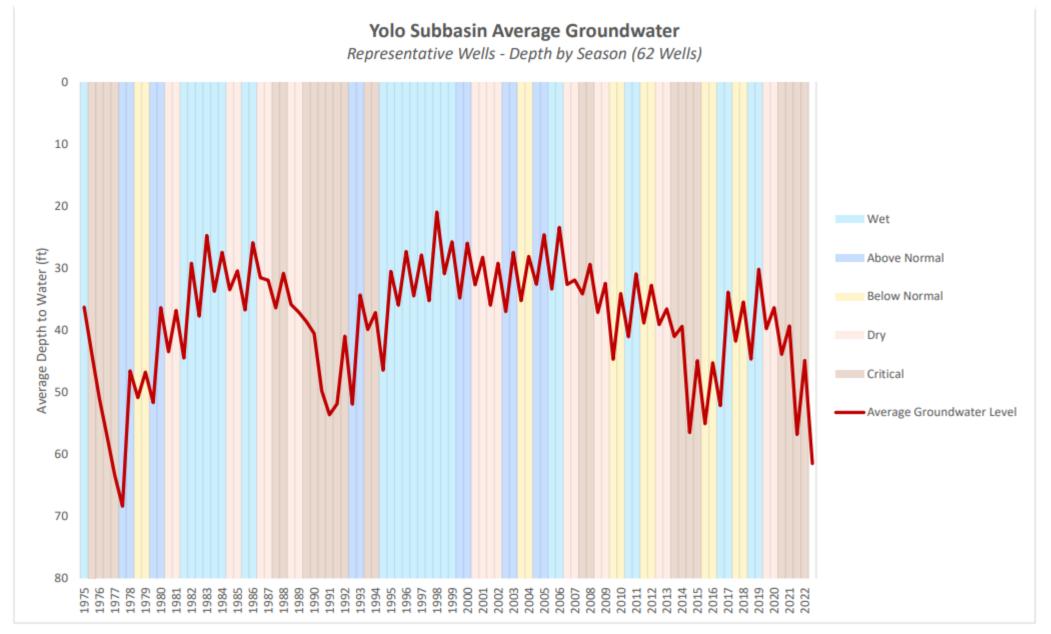
- YSGA: Subbasin Coordination Meeting with Sonoma GSA: Well Permitting Process (April 14)
- 15. ACWA SGMA Implementation Subcommittee Meeting (April 18)
- 16. Meeting with Westwind Farms: Boron Removal Project (April 18)
- 17. DWR GSA Forum (April 19)
- 18. California Water Commission Meeting (April 19)
- 19. Meeting with UCD to Discuss VA Conceptual Project (April 21)

YSGA UPDATE

YSGA 2023 Q1/Q2 Activities

- Onboarding New Employee: Nathan Fisher
- Well Permitting Process
 - Tracking Assembly Bill 1563
- GSP Implementation
 - Management Area Advisory Committees
 - Consideration of Revenue Mechanisms: Meeting with YSGA Ad Hoc Committee to Discuss Proceeding with Fee Study
 - Prioritizing Projects / Preparing Grant Applications
- Drought Task Force Meetings (SB 552: Drought/Water Shortage Planning)
- Preparing for Yolo County Water Forum (5/16)
- YSGA Board of Directors Meeting
 - Regular Meeting June 19, 2023
 - Helen Thomson Recognition

FIGURE 2: YOLO SUBBASIN AVERAGE DEPTH TO WATER



https://www.yologroundwater.org/files/5ebfd42ee/Annual+Report+2023+FINAL.pdf

Upcoming Meetings & Events

- 1. YSGA: Yolo/Solano Subbasin Interbasin Coordination Meeting (May 8)
- 2. ACWA Spring Conference (May 9-11)
- 3. Rolling Acres Ad Hoc Committee Meeting (May 15)
- 4. Yolo County Water Awareness Forum (May 16)
- 5. Tour of Cache Creek Dam with City of Clearlake (May 17)
- 6. UCD/GRA Groundwater Shortcourse (May 18)
- 7. SB 552 Coordination Meeting (May 18)
- 8. ACWA Board of Directors Meeting (June 2)
- 9. Board of Supervisors Meeting: Drought Update (June 6)
- 10. GRA/ACWA GSA Summit (June 7-8)
- 11. NCWA Groundwater Management Task Force Meeting (June 12)
- 12. Yolo County Financial Oversight Committee Meeting (June 15)
- 13. YSGA: Board of Directors Meeting (June 19)
- 14. Yolo County's Cache Creek Walk (June 21-23)
- 15. Supervisor Frerichs and Barajas: Agricultural Forum / Roundtable (June 22)

General Discussion

Opportunity for Board Members to ask questions for clarification, provide information to staff, request staff to report back on a matter, or direct staff to place a matter on a subsequent agenda.

Payment of Bills

Consider the approval and payment of the bills (Checks #62248-62260)

| Check | Check Amount | Vendor Name | | Check Date | | | |
|------------|-----------------|--|--------------|--|---------------------|-----------|--|
| Number | | Invoice Number | Invoice Date | Description | Invoice | Amount | |
| | | | | | | | |
| 0000062248 | \$46,113.28 | ACWA / JPIA Employee | | 5/2/23 | | 40 110 00 | |
| | | 0699305 MAY 2023 | 5/1/23 | MONTHLY MEDICAL, VISION, LIFE, EAP | | 46,113.28 | |
| 0000062249 | \$6,816.93 | ¹³ Bartkiewicz Kronick & Shanahan | | 5/2/23 | | | |
| | | 1650-0001 MAR 2023 | 4/6/23 | GENERAL LEGAL | | 6,816.93 | |
| 0000062250 | \$39,803.98 | ⁸ Briggs Manufacturing | | 5/2/23 | | | |
| | | 20221101 | 4/7/23 | PO6752 TWIN TRK WEIR,C10 INSERTS,C10FB FE | MA Reimburseable | 2,620.49 | |
| | | 20221102 | 4/7/23 | FLASHBD RISER, BELL&GASKETS | | 6,592.66 | |
| | | 20221103 | 4/7/23 | PO6753 FLASHBD RISER, BELL & GASKETS | - | 2,197.55 | |
| | | 20221104 | 4/7/23 | PO6753 FLASHBD RISER, BELL&GASKETS | * | 1,437.69 | |
| | | 20221106 | 4/7/23 | PO6751 TWIN TRACK WEIR, BELL & GASKETS | | 1,639.58 | |
| | | 20221110 | 4/7/23 | PO6754 FLASHBD RISER, BELL & GASKETS | | 1,437.69 | |
| | | 20221111 | 4/7/23 | PO6751 TWIN TRACK WEIR, BELL&GASKETS | | 1,639.58 | |
| | | 20221112 | 4/7/23 | PO6754 FLASHBD RISER, BELL & GASKETS | | 1,774.02 | |
| | | 20221113 | 4/7/23 | P06756 12".18" & 24" POLY SEAL COUPLERS | | 1,355.91 | |
| | | 20221150 | 4/14/23 | DOCTED THAN THAN FUR DOX CHUNEDTO | Capital Improvement | 5,370.26 | |
| | | 20221185 | 4/18/23 | PO6752 TWIN TRK WEIR.C10 INSERTS.BOX CUL | | 3.348.60 | |
| | | 20221186 | 4/18/23 | PO6757 BOX CULVERT BOTTOM | | 1.394.25 | |
| | | 20221222 | 4/26/23 | PO6764 24" BELL & GASKET BOX CULVERTS | | 2.848.13 | |
| | | 20221223 | 4/26/23 | 24" BELL & GASKET | | 703.13 | |
| | | 20221234 | 4/27/23 | PO6764 TWIN TRACK WEIR, BOX CULVERT, C10FE | 3 * | 5,444.44 | |
| 0000062251 | \$3,042.51 | Connectronics 5/2/23 | | | | | |
| | | S4896636.001 | 4/13/23 | PO6692 RADWIN RADIO LINK, POWER SUPPLY | | 2,690.01 | |
| | | S4896750.001 | 4/13/23 | RADWIN SU PRO ODU 50M | | 352.50 | |
| 0000062252 | \$9,373.00 | Diamond D General Eng | Inc | 5/2/23 | | | |
| | ••,•• | 202303-1A | 1/31/23 | | MA Reimburseable | 9.373.00 | |
| | | | | | | 0,070.00 | |
| 0000062253 | \$28,619.09 | Double "M" Trucking Inc | | 5/2/23 | | | |
| | | 71844 | 3/31/23 | PO6765 HAULING FACING STONE | Capital / FEMA | 1,181.58 | |
| | | 71932 | 4/20/23 | P06758 47.72 TON HAULING FACING STONE | - | 2,832.18 | |
| | | 71933 | 4/20/23 | PO6723 HAULING FACING STONE | | 2,948.32 | |
| | | 71944 | 4/28/23 | PO6759 48.06TON HAULING FACING STONE | | 2,841.65 | |
| | | 71945 | 4/28/23 | P06760 71.66TONS HAULING FACING STONE | | 4,363.11 | |
| | | 71946 | 4/28/23 | PO6760 23.93TON HAULING FACING STONE | | 1,511.88 | |
| | | 71947 | 4/28/23 | P06760 47.7TON HAULING FACING STONE | | 2,889.88 | |
| | | 71948 | 4/28/23 | P06761 23.53 TON HAULING FACING STONE | - | 1,406.88 | |
| | | 71949 | 4/28/23 | PO6761 23.78TON HAULING FACING STONE | | 1,413.86 | |
| | | 71950 | 4/28/23 | P06761 24.10TON HAULING FACING STONE | | 1,422.78 | |
| | | 71951 | 4/28/23 | P06762 23.85TON HAULING FACING STONE | 1 | 1,472.12 | |
| | | 71952 | 4/28/23 | PO6762 23.76TON HAULING FACING STONE | - | 1,413.30 | |
| | | 71953 | 4/28/23 | PO6762 23.94TON HAULING FACING STONE | - | 1,512.16 | |
| | | 71954 | 4/28/23 | PO6763 23.62 TON HAULING FACING STONE | | 1,409.39 | |

| 0000062254 | \$13,936.76 | Interstate Oil Company T599911-IN | 4/29/23 | 5/2/23 PO6654 1637GAL GAS & 1810GAL DIESEL | 13,936.76 |
|------------|------------------|--------------------------------------|---------|---|-----------|
| 0000062255 | \$11,322.25 | MBK Engineers | | 5/2/23 | |
| | | 10734 | 4/26/23 | DISTRICT GENERAL SERVICES | 516.00 |
| | | 10735 | 4/26/23 | WATER RIGHT ASSISTANCE | 10,806.25 |
| Run Date: | 5/2/2023 12:50:3 | 7PM | | | Page: 1 |
| A/P Date: | User Logon: barb | | | | |

Payment History Report Sorted By Check Number Activity From: 5/2/2023 to 5/2/2023

Yolo County Flood Control (Y01)

| Check Amount | Vendor Name Check Date | | | | | |
|-----------------|---|---|---|---|---|--|
| | Invoice Number | Invoice Date | Description | | Invoid | ce Amount |
| | | | | | | |
| \$244,124.00 | | | | | EEUA Deimhurreehle | 00.070.00 |
| | | | | | FEMA Reimburseable | 86,873.00 |
| | 23-58 | 4/26/23 | SITE 2, 3, 4 | | - | 157,251.00 |
| \$10,754.60 | Nutrien Ag Solutions | | | 5/2/23 | | |
| | 50227727 | 2/8/23 | PO6573 ROUNDUP PRO | | | 10,754.60 |
| \$8,070.00 | Pioneer Machinery, Inc. | | | 5/2/23 | | |
| | 1-516913 | 4/26/23 | PO6724 EXCAVATOR CAT 325F | LCR RENTAL | | 8,070.00 |
| \$117,333.82 | Quam General Engineeri | ng | | 5/2/23 | | |
| | 1258 | 4/30/23 | COMPLETION OF CAPITAL JOB | S | FEMA Reimburseable | 117,333.82 |
| \$21,061.14 | TechnoFlo System | | | 5/2/23 | | |
| | 39862 | 4/24/23 | PO6693 6",8" & 10" FLOW METE | RS | | 17,224.09 |
| | 39942 | 4/28/23 | PO6695 12" SEAMETRICS AG30 | 00 FLOWMET | ER | 3,837.05 |
| | Amount \$244,124.00 \$10,754.60 \$8,070.00 \$117,333.82 | Amount Invoice Number \$244,124.00 NEXT LEVEL GENERAL 23-57 23-58 \$10,754.60 Nutrien Ag Solutions \$0227727 \$8,070.00 \$8,070.00 Pioneer Machinery, Inc. 1-516913 \$117,333.82 Quam General Engineering 1258 \$21,061.14 TechnoFlo System 39862 \$39862 | Amount Invoice Number Invoice Date \$244,124.00 NEXT LEVEL GENERAL ENGINEERING, 23-57 4/26/23 \$10,754.60 Nutrien Ag Solutions 50227727 2/8/23 \$8,070.00 Pioneer Machinery, Inc. 1-516913 4/26/23 \$117,333.82 Quam General Engineering 1258 4/30/23 \$21,061.14 TechnoFlo System 39862 4/24/23 | Amount Invoice Number Invoice Date Description \$244,124.00 NEXT LEVEL GENERAL ENGINEERING, INC. 23-57 4/26/23 SITE 1 WIN1445-1603 23-57 4/26/23 SITE 2, 3, 4 \$10,754.60 Nutrien Ag Solutions 50227727 2/8/23 PO6573 ROUNDUP PRO \$8,070.00 Pioneer Machinery, Inc. 1-516913 4/26/23 PO6724 EXCAVATOR CAT 325F \$117,333.82 Quam General Engineering 1258 4/30/23 COMPLETION OF CAPITAL JOE \$21,061.14 TechnoFlo System 39862 4/24/23 PO6693 6",8" & 10" FLOW METE | Amount Invoice Number Invoice Date Description \$244,124.00 NEXT LEVEL GENERAL ENGINEERING, INC. 23-57 5/2/23 5/2/23 23-57 4/26/23 SITE 1 WIN1445-1603 5/2/23 23-58 4/26/23 SITE 2, 3, 4 5/2/23 \$10,754.60 Nutrien Ag Solutions 50227727 2/8/23 PO6573 ROUNDUP PRO \$8,070.00 Pioneer Machinery, Inc. 1-516913 5/2/23 PO6724 EXCAVATOR CAT 325F LCR RENTAL \$117,333.82 Quam General Engineering 1258 5/2/23 COMPLETION OF CAPITAL JOBS \$21,061.14 TechnoFlo System 39862 4/24/23 PO6693 6",8" & 10" FLOW METERS | Amount Invoice Number Invoice Date Description Invoid \$244,124.00 NEXT LEVEL GENERAL ENGINEERING, INC. 23-57 5/2/23 4/26/23 5/2/23 SITE 1 WIN1445-1603 5/2/23 FEMA Reimburseable \$10,754.60 Nutrien Ag Solutions 50227727 2/8/23 SITE 2, 3, 4 5/2/23 \$10,754.60 Pioneer Machinery, Inc. 1-516913 2/8/23 PO6573 ROUNDUP PRO 5/2/23 \$117,333.82 Quam General Engineering 1258 4/30/23 COMPLETION OF CAPITAL JOBS FEMA Reimburseable \$21,061.14 TechnoFlo System 39862 4/24/23 PO6693 6".8" & 10" FLOW METERS 5/2/23 |

Announce Designation of District Labor Negotiation Representatives

Closed Session: Bay-Delta

Conference with legal counsel for existing administrative proceeding and anticipated litigation/significant exposure to litigation pursuant to Government Code 54956.9, subsections (d)(1) and (d)(2) – State Water Resources Control Board Bay/Delta Plan update proceeding.

Closed Session: Public Employee Performance Evaluation

Government Code 54954.5(e) and 54957 Title: General Manager

Closed Session: Labor Negotiations

Government Code 54957.6 District Representative(s): To be designated. Unrepresented Employee: General Manager

Closed Session Report

Adjourn